



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, February 26, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4480
47-051-00315-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 4480
Farm Name: PARROTT, W.
U.S. WELL NUMBER: 47-051-00315-00-00
Vertical Plugging
Date Issued: 02/26/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

- 1) Date January 16, 2026
- 2) Operator's
Well No. Victory B 4480
- 3) API Well No. 47-051-00315-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage X) Deep ____ / Shallow X

- 5) Location: Elevation 1142' Watershed Upper West Virginia Fork Fish Creek
District Liberty County Marshall Quadrangle Littleton

- 6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301

- 8) Oil and Gas Inspector to be notified Name Strader Gower
Address 2525 West Alexander Road
Valley Grove, WV 26060
- 9) Plugging Contractor Name Next LVL Energy, LLC
Address 736 W. Ingomar Road, Unit 268
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

- Refer to enclosed:**
- 1) Well job plan.
 - 2) Prior to P&A wellbore schematic.
 - 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 01/22/2026

02/27/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 4/16/2024
Objective: Plug and Abandon Well				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment		WELL: 4480		WORK TYPE: WR	
FIELD: Victory B				API: 47-051-00315	
STAT: WV	SHL (Lat/Long):	0	0	CNTY: Marshall	
TWP: Liberty	BHL (Lat/Long):	0	0		

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

**Use Class A or Class L cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components and install full bore 7" valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
** Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with rotary shoe and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1700'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1820' install second cement plug. WOC 4 hrs, tag, and TOO. H.
- 19 Install cast-iron DBP above cement plug.
- 20 RIH and install balanced cement plug(s) from top of BP to 1050' (approx 120' below base of Pittsburgh Coal).

** The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

*** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOO. H.
- 23 ND BOPs and remove remainder of wellhead.
- 24 Cut/pull all 7" csg and 8-5/8" csgs that are free.
- 25 Perforate thru both 8-5/8" and 10-3/4" csgs above 7" csg stub. Attempt to squeeze cement surface-to-surface. Repeat as necessary.
** Do no pull 10-3/4" csg - leave in well in the event future well intervention required.*
- 26 If necessary, RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 27 Grout behind 10-3/4" as deep as possible.
- 28 Install casing monument with API number affixed.
- 29 ~~Abandon well line.~~
- 30 Reclaim road and location.

Strader Gower

01/22/2026

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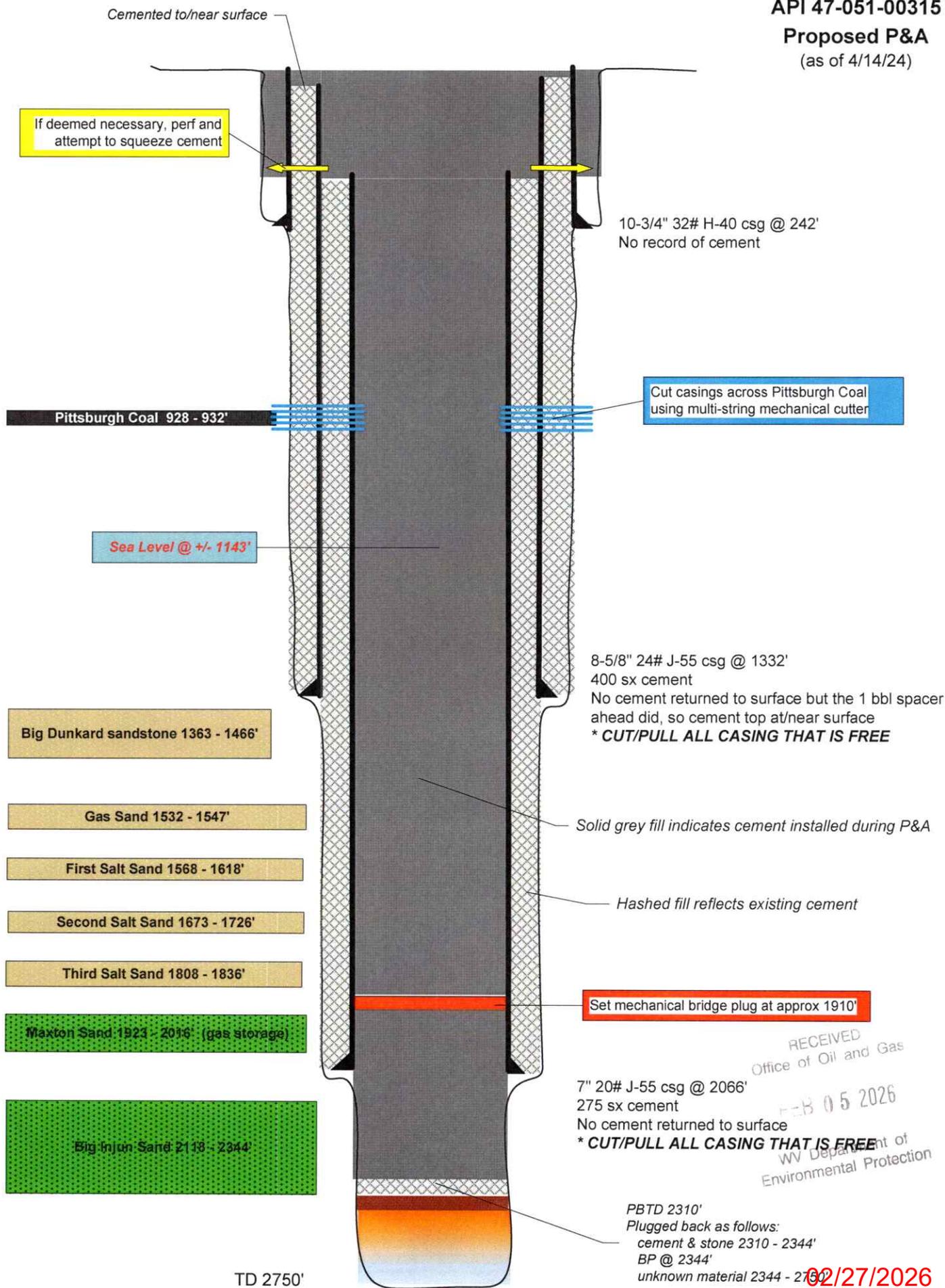
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WV Department of
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02/27/2026

Victory B 4480
API 47-051-00315
Proposed P&A
(as of 4/14/24)

~ not to scale ~



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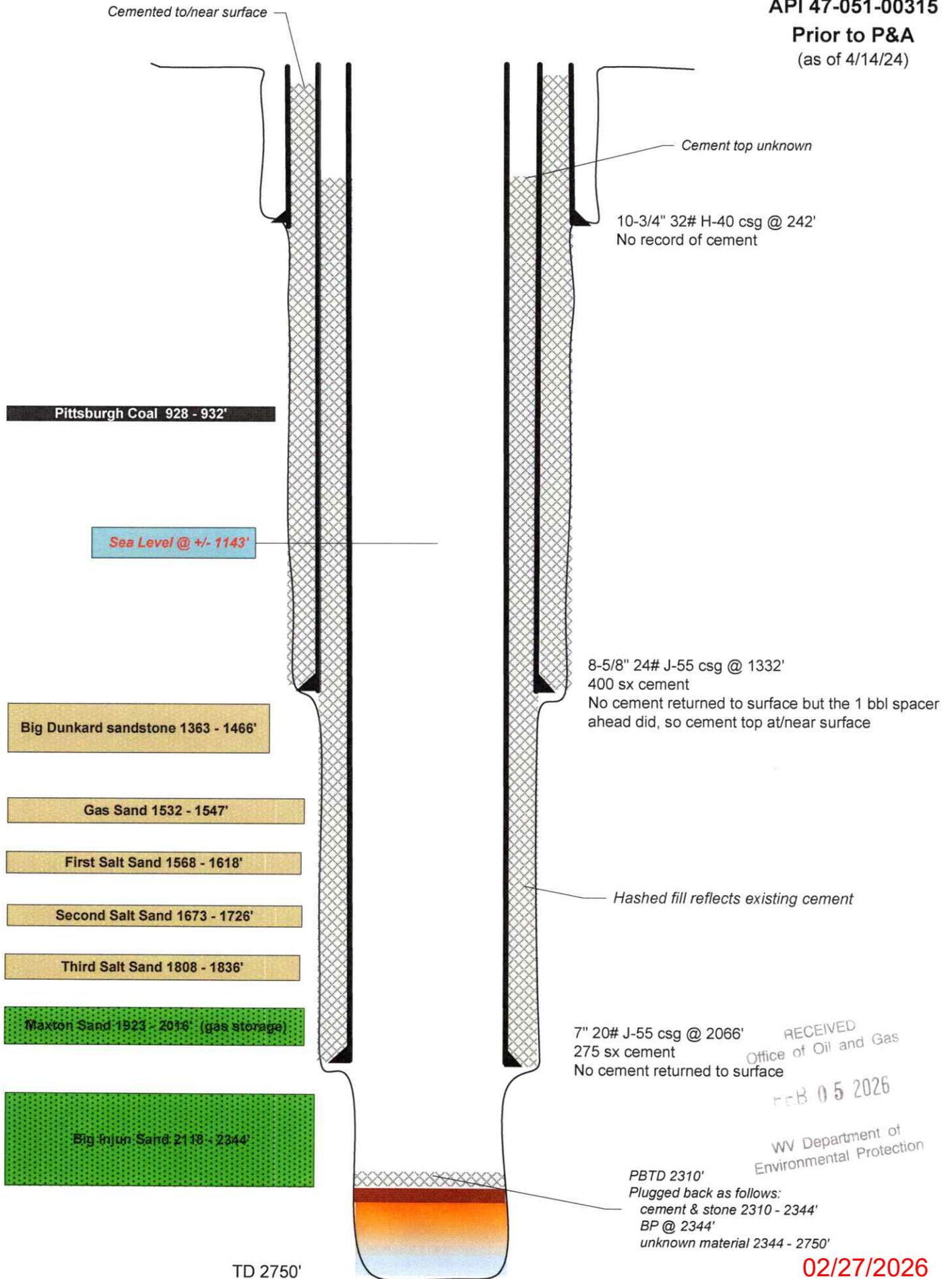
Victory B 4480

API 47-051-00315

Prior to P&A

(as of 4/14/24)

~ not to scale ~



TD 2750'

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PBTD 2310'
Plugged back as follows:
cement & stone 2310 - 2344'
BP @ 2344'
unknown material 2344 - 2750'

02/27/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

47-051-06315 P

1651-L-1266-4

Quadrangle Liberton

WELL RECORD

Storage

Permit No. MARS-315

Oil or Gas Well (KIND)

Company The Manufacturers Light and Heat Co.
 Address 800 Union Trust Bldg., Pittsburgh, Pa.
 Farm W. Parriott Acres 84
 Location (waters) _____
 Well No. 4480 Elev. 1143.1'
 District Liberty County Marshall
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced November 29, 1957
 Drilling completed January 22, 1958
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10		244'	Size of
8 3/4"		1342'	
7"		2084'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft / Thickness	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Schlumberger Well Survey							
Pittsburgh Coal		4'	928	932'			All pipe measured over threads.
Big Lime			2065'	?			Run 244' of 10-3/4" Casing Sm. Gr. H-32# on a steel shoe set at 242', not cm.
Big Injun Sand			?	2346'			Run 1342' of 8-5/8" Casing Sm. Gr. J-24# on a steel shoe set at 1332'. Cemented with 3 bgs. Aquagel and 400 bags cement 14 lbs. per gallon, Return of Aquagel but no cement at surface. Run 2084' of 7" Casing Sm. Gr. J-20# on a steel shoe set at 2066' and cemented with 275 bgs. cement, 15.1 lbs. per gallon. No return of cement at surface. Well cleaned out to a total depth of 2750'.
Total Depth			2310'				Set a Baker Plug from 2346' to 2344'. Plugged back from Baker Plug as follows 1 bag neat cement, 10' Crushed stone and 5 more bags neat cement to depth of 2310'.

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WV Department of Environmental Protection

(Over)

02/27/2026

Division Four

Record of well No. 4480 on M. L. Parriott Farm 8 1/2 Acres

Cameron Field Liberty ~~5222~~ District Marshall County W. Va. State

Rig Commenced 19 Completed 19

Drilling Commenced Nov. 29, 1957 Completed Jan. 22, 1958

Contractor A. G. Isiminger Address Cameron, W. Va.

Driller's Name A. G. Isiminger and Edison Isiminger

CASING AND TUBING RECORD

Conductor	18"	10"	8 1/4"	7"	6 5/8"	5 3/8"	4"	3"
Used in Drlg.								
Left in well		<u>244'</u>	<u>1342'</u>	<u>2084'</u>				

PACKER RECORD

242 1332 2066'

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW No gas to test

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Schlumberger Well Survey				All pipe measured over threads.
Pittsburgh Coal	<u>928'</u>	<u>932'</u>	<u>4'</u>	Run <u>2 1/4"</u> of <u>10-3/4"</u> Casing Sm. Gr. H-32# on a steel shoe set at <u>242'</u> , not cemented.
Big Lime	<u>2065'</u>	<u>?</u>		Run <u>1 3/4"</u> of <u>8-5/8"</u> Casing Sm. Gr. J-24# on a steel shoe set at <u>1332'</u> . Cemented with 3 bgs. Aquagel and 400 bgs. Cement, 14 lbs. per gallon. Return of Aquagel but no cement at surface. Run <u>2 0/8"</u> of <u>7"</u> Casing Sm. Gr. J-20# on a steel shoe set at <u>2066'</u> and cemented with 275 bgs. cement, 15.1 lbs. per gallon. No return of cement at surface. Well cleaned out to a total depth of <u>2750'</u> . Set a Baker Plug from <u>2346'</u> to <u>2344'</u> . Plugged back from Baker Plug as follows; 1 bag neat cement, 10' Crushed stone and 5 more bags neat cement to depth of <u>2310'</u> .
Big Injun Sand	<u>?</u>	<u>2346'</u>	<u>3 3/4" CPT 1 6' Hole</u>	
Total Depth		<u>2310'</u>		

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WV Department of
Environmental Protection

Examined above information and measurements and found to be correct by

A. G. Isiminger Contractor

Examined and Approved by

[Signature] Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

02/27/2026

The Manufacturers Light & Heat Company
Company

47-051-00 315P
D116

Division Four
 Record of well No. 4480 on M. L. Parriott Farm 84 Acres
Cameron Field Liberty ~~20000~~ District Marshall County W. Va. State
 Rig Commenced 19 Completed 19
 Drilling Commenced Nov. 29, 1957. Completed Jan. 22, 1958
 Contractor A. G. Isiminger Address Cameron, W. Va.
 Driller's Name A. G. Isiminger and Edison Isiminger

CASING AND TUBING RECORD

	Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drig.											
Left in well			244'	1342'	2084'						

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW No gas to test CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Schlumberger Well Survey				All pipe measured over threads.
Pittsburgh Coal	928'	932'	4'	Run 244' of 10-3/4" Casing Sm. Gr. H-32# on a steel shoe set at 242', not cemented.
Big Lime	2065'	?		
Big Injun Sand	?	2346'		Run 1342' of 8-5/8" Casing Sm. Gr. J-24# on a steel shoe set at 1332'. Cemented with 3 bgs. Aquagel and 400 bgs. Cement, 14 lbs. per gallon. Return of Aquagel but no cement at surface. Run 2084' of 7" Casing Sm. GE. J-20# on a steel shoe set at 2066' and cemented with 275 bgs. cement, 15.1 lbs. per gallon. No return of cement at surface. Well cleaned out to a total depth of 2750'. Set a Baker Plug from 2346' to 2344'. Plugged back from Baker Plug as follows; 1 bag neat cement, 10' Crushed stone and 5 more bags neat cement to depth of 2310'.
Total Depth		2310'		

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Office of Oil and Gas

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WV Department of Environmental Protection

Examined above information and measurements and found to be correct by

A. G. Isiminger

Contractor

Examined and Approved by

[Signature]

Field Superintendent

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02/27/2026

WW-4A
Revised 6-07

1) Date: 1/16/2026
2) Operator's Well Number
Victory B 4480
3) API Well No.: 47 - 051 - 00315-00-00

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

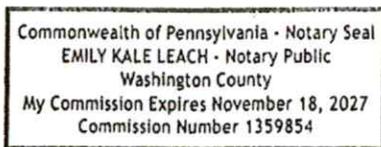
<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Joseph L. Schnack</u> Address <u>111 Rogers Court</u> <u>Homestead, PA 15210</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Strader Gower</u> Address <u>2525 West Alexander Road</u> <u>Valley Grove, WV 26060</u> Telephone <u>(304) 993-6188</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Consol RCPC, LLC / Marshall County Coal Resources, Inc.</u> Address <u>SEE BELOW.</u></p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Consol RCPC, LLC</u> Address <u>275 Technology Drive, Suite 101</u> <u>Canonsburg, PA 15317</u></p> <p>Name <u>Marshall County Coal Resources, Inc.</u> Address <u>46226 National Road West</u> <u>St. Clairsville, OH 43950</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u> Address _____</p>
---	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Columbia Gas Transmission, LLC
 By: Brad Nelson
 Its: Storage Engineer
 Address 455 Racetrack Road
Washington, PA 15301
 Telephone 724-250-0610

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Office of Oil and Gas
FEB 05 2026
WV Department of
Environmental Protection

Subscribed and sworn before me this 20th day of January, 2024
Emily K Notary Public
 My Commission Expires 11/18/2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



January 20, 2026

Joseph L. Schnack
111 Rogers Court
Homestead, PA 15210

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4480 (API # 47-051-00315-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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47-051-00315 P

7022 330 0000 9984 1805

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Homestead, PA 15210

Certified Mail Fee	\$5.30	0024
Postage	\$2.44	23
Total Postage and Fees	\$10.56	



Sent To Joseph L. Schnack
 Street and Apt. No., or PO Box No. 111 Rogers Court
 City, State, ZIP+4® Homestead, PA 15210

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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Office of Oil and Gas

FEB 05 2026

WV Department of
Environmental Protection

02/27/2026

47-051-00315P



January 26, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7022 3330 0000 9984 1805.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 23, 2026, 10:41 am
Location:	HOMESTEAD, PA 15120
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	4.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	111 ROGERS CT, HOMESTEAD, PA 15120

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

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WV Department of
Environmental Protection

02/27/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



January 20, 2026

Consol RCPC, LLC

275 Technology Drive, Suite 101

Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 4646 (API # 47-103-00507-00-00) – Plug and Abandon
- Victory B 4480 (API # 47-051-00315-00-00) – Plug and Abandon
- Victory B 4798 (API # 47-051-00507-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

off: 724-223-2753

cell: 724-250-0610

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FEB 05 2026
WV Department of
Environmental Protection

www.tcenergy.com

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7022 3330 0000 9984 1836

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 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Canonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee	\$5.30	0024
Extra Services & Fees (check box, add fee as appropriate)		23
<input type="checkbox"/> Return Receipt (hardcopy)	\$2.37	Postmark Here PITTSBURGH 1522A 01/21/2026
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$3.84	
Total Postage and Fees	\$11.96	
Sent To Consol RCPC, LLC Street and Apt. No., or PO Box No. 275 Technology Drive, Suite 101 City, State, ZIP+4® Canonsburg, PA 15317		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

RECEIVED
 Office of Oil and Gas

FEB 05 2026

WV Department of
 Environmental Protection

02/27/2026

47-051-00315 P



January 26, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7022 3330 0000 9984 1836.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: January 23, 2026, 10:32 am
Location: CANONSBURG, PA 15317
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 9.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	 275 TECHNOLOGY DR STE 101, CANONSBURG, PA 15317

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

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WV Department of
Environmental Protection

02/27/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



January 20, 2026

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory A 4646 (API # 47-103-00507-00-00) – Plug and Abandon
- Victory B 4480 (API # 47-051-00315-00-00) – Plug and Abandon
- Victory B 4798 (API # 47-051-00507-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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WV Department of
Environmental Protection

47-051-003159

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Saint Clairsville, OH 43950

Certified Mail Fee	\$5.30	0024
Postage	\$1.84	23
Total Postage and Fees	\$11.96	



Postmark Here

01/21/2026

Sent To
 Street and Apt. No., or PO Box No.
 46226 National Road West
 City, State, ZIP+4®
 St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

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 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
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for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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January 26, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7022 3330 0000 9984 1843.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	January 23, 2026, 9:06 am
Location:	SAINT CLAIRSVILLE, OH 43950
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight: 9.0oz

Recipient Signature

Signature of Recipient:	 <small>46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950-8742</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

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-R 05 2026
WV Department of
Environmental Protection

02/27/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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47-051-00315 P

WW-9
(5/16)

API Number 47 - 051 - 00315-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Upper West Virginia Fork Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2603201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

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FEB 05 2026

Subscribed and sworn before me this 20th day of January, 2024

Emily Notary Public

My commission expires 11/18/2027

WV Department of Environmental Protection

Commonwealth of Pennsylvania - Notary Seal
EMILY KALE LEACH - Notary Public
Washington County
My Commission Expires November 18, 2027
Commission Number 2357256

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

Title: Oil & Gas Inspector

Date: 01/22/2026

Field Reviewed? () Yes () No

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WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Upper West Virginia Fork Fish Creek Quad: Littleton
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.
Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.
All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Pennsylvania Fork Fish Creek approximately 1700 feet to the E/SE. The nearest Wellhead Protection area is 4.3 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

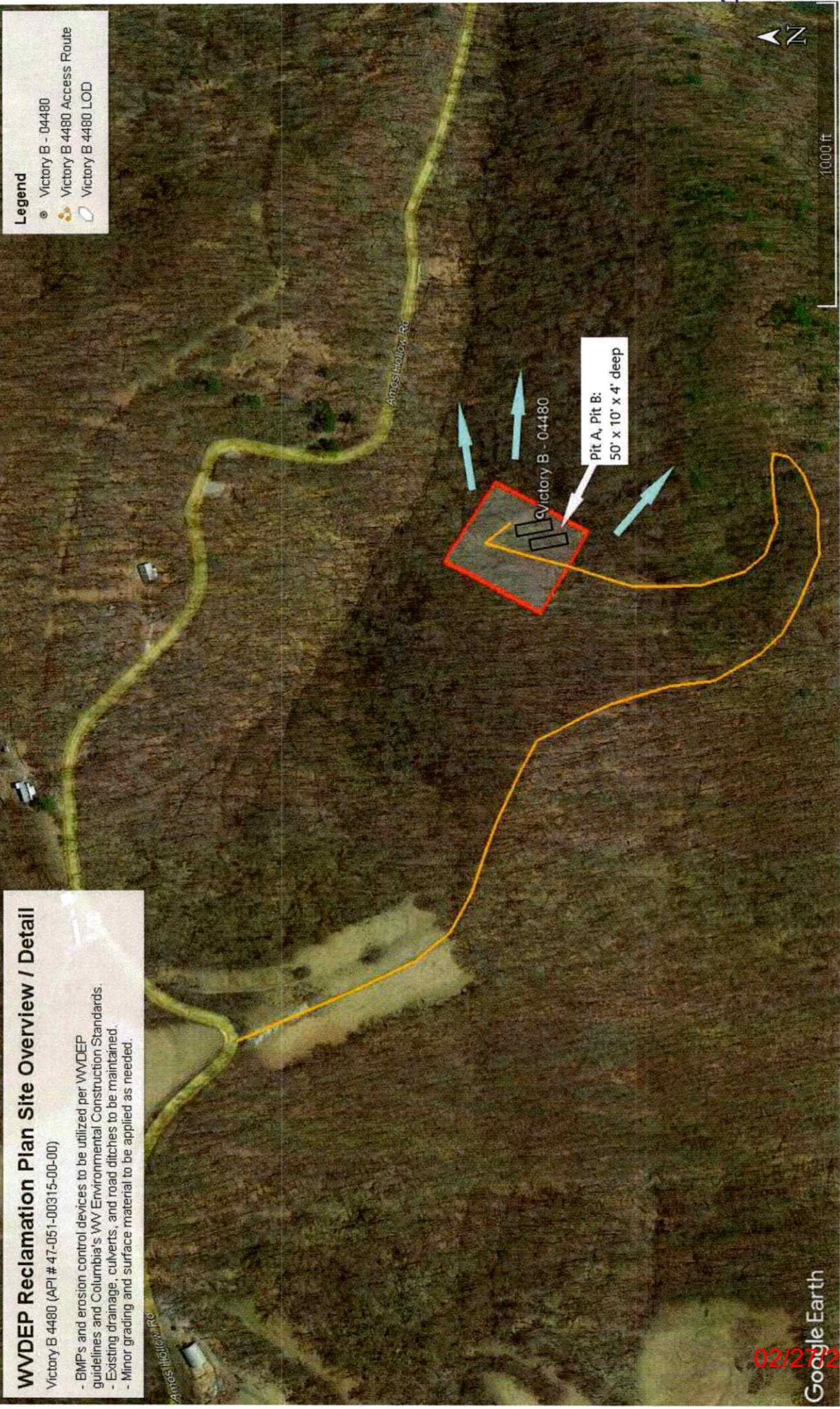
No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: *Strader Gower*

Date: 01/22/2026

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02/27/2026



WVDEP Reclamation Plan Site Overview / Detail
 Victory B 4480 (API # 47-051-00315-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

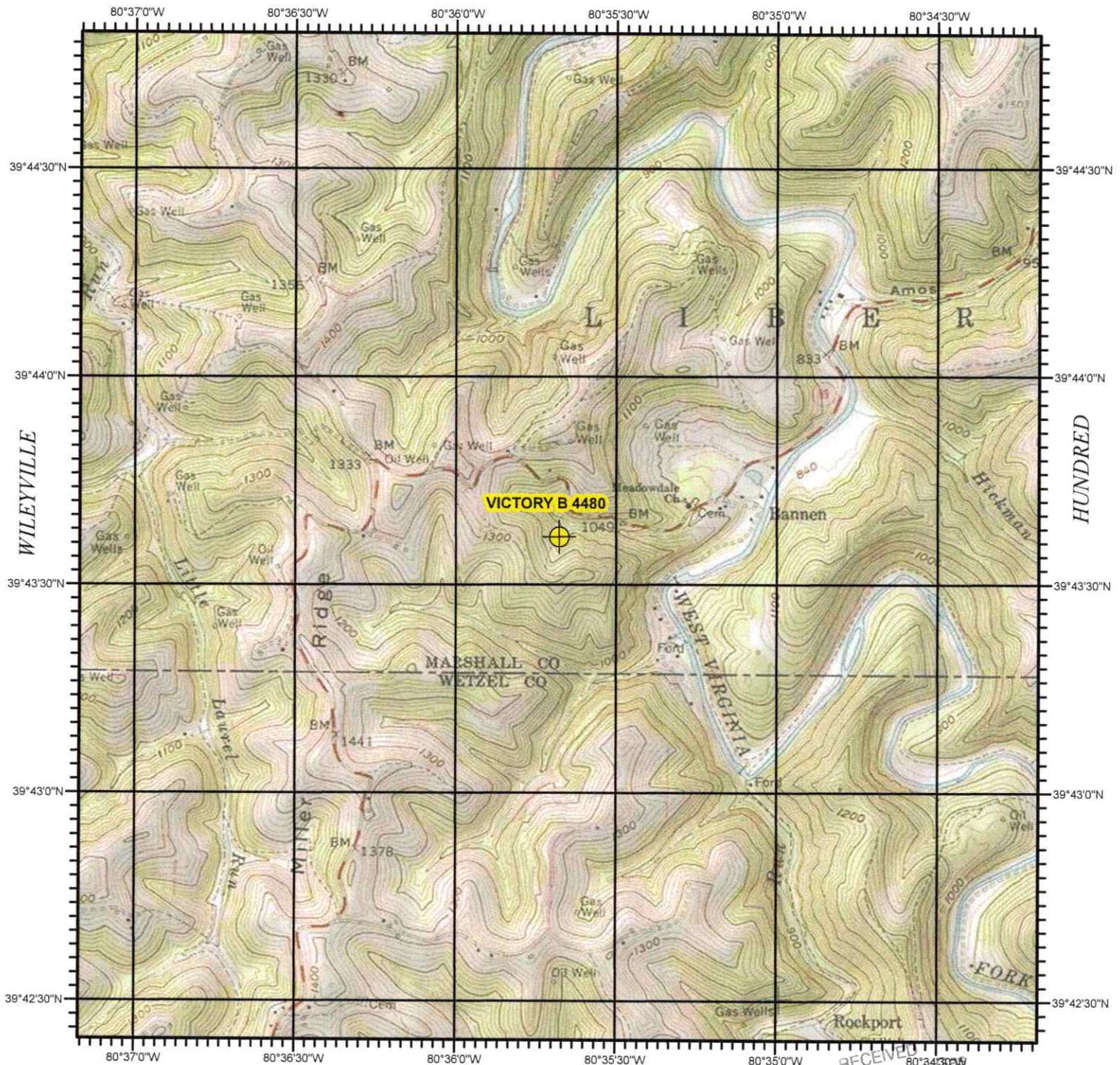
02/27/2026

47-051-00315P

GLEN EASTON

CAMERON

NEW FREEPORT



VICTORY B 4480



PINE GROVE

BIG RUN

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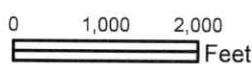
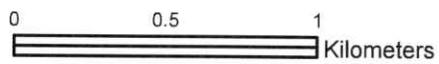
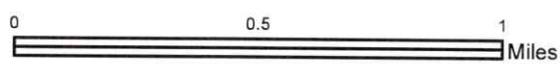
GLOVER GAP

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WV Department of
Environmental Protection



VICTORY B 4480
MARSHALL COUNTY, WV



SCALE 1:24,000

USGS TOPOGRAPHIC QUADRANGLE
LITTLETON, WV - 1976
North American 1983 Datum (NAD83)

02/27/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00315-00-00 WELL NO.: Victory B 4480

FARM NAME: PARROTT, W.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Littleton

SURFACE OWNER: Joseph L. Schanck

ROYALTY OWNER: Joseph D. Parriott, Agent

UTM GPS NORTHING: 4,397,527.232

UTM GPS EASTING: 534,739.959 GPS ELEVATION: 1,142'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Nelson
Signature

Storage Engineer
Title

1/16/2026
Date

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WV Department of
Environmental Protection

WORK ORDER SKETCH

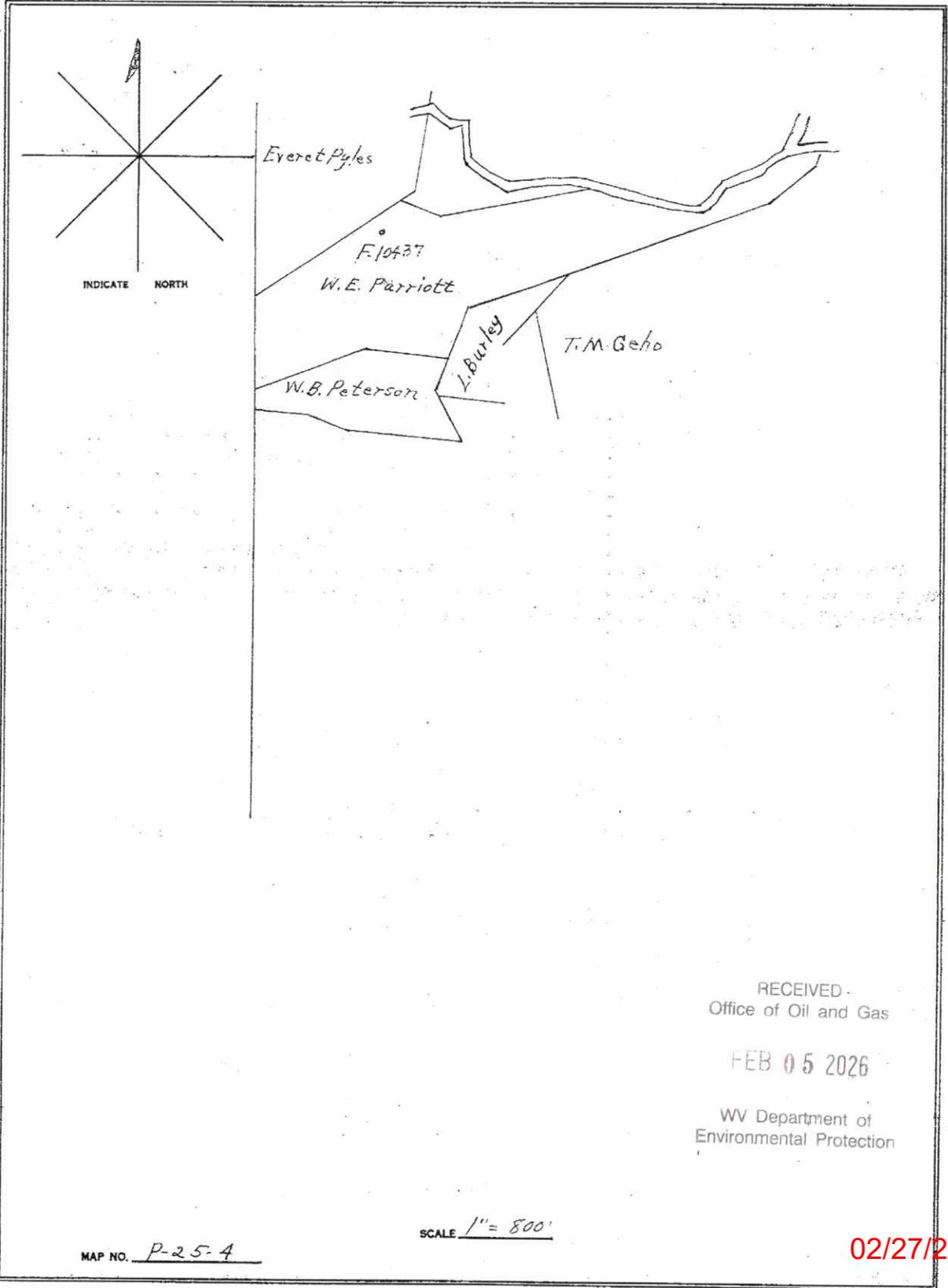
DATE REQUESTED July 3 19 57 BUDGET NO. 1651 WORK ORDER NO. I-1266-4

COMPANY The Manufacturers Light and Heat Company DEPT. Prod. DATE _____ 19 _____

PROPOSED WORK Redrill & Recondition abandoned Well F-10437 DIVISION 4

KNOWN AS Mr. L. Parriott Well F-10437 LINE - REGULATOR STRUCTURE _____

CITY, BOROUGH, VILLAGE	TAX DISTRICT	TOWN, TOWNSHIP OR DISTRICT	COUNTY	STATE
	<u>7104</u>	<u>Liberty</u>	<u>Marshall</u>	<u>W. Va.</u>



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MAP NO. P-25-4

02/27/2026

DATE RECEIVED _____
 1. OPERATING _____ 3. CIVIL ENG. _____
 2. PLT ACCTG. _____ 4. PLT ACCTG. _____

WORK ORDER

LOCAL OFFICE NO. 24 BUDGET NO. 1651 WORK ORDER NO. L-1266-4
 DATE REQUESTED July 3 19 57 DATE ISSUED OCT 1 57 19
 COMPANY The Manufacturers Light and Heat Company DEPT. Prod. DIVISION Electric
 PROPOSED WORK Redrill and Recondition abandoned Well (F-10437) L-4480
 KNOWN AS DIXIE Parriott well NO. (F-10437) ORIGINAL INSTALLATION DATE _____
 PURPOSE AND NECESSITY Recondition for Victory Kerosene Storage Lease No. 26811 - 84 Acres

LOCATION E. L. Parriott Farm
 IN CITY, BOROUGH, VILLAGE 7104 TAX DISTRICT Liberty COUNTY Marshall STATE W. Va.
 IN CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____
 IN CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____

RELATED PROJECT
 ADDITION RETIREMENT REPLACEMENT ABANDONMENT
 CHECK BELOW PERMITS AND SPECIAL SERVICES REQUIRED:
 RAILROAD PERMIT SURVEY BRIDGE PERMIT HIGHWAY PERMIT RIGHT OF WAY LEASE
 MAP NO. F-10437 SURVEY NO. _____ PERMIT NO. _____ DATE RECEIVED _____ FILE NO. _____
 BUILDINGS ON PROPOSED EXTENSION _____ WILL BE STARTED 1957
 NEW CONSUMERS _____ WORK WILL BE _____

ACCOUNTING DEPT. _____ APPROVALS
 CONTRACT NO. _____ REQUESTED BY Judy Church July 3 19 57 RECOMMENDED BY ORIGINAL SIGNED BY ROBERT E. LEE 7/5 19 57
 ORIGINAL SIGNED BY C. E. DAVISON 9 30 19 57
 BUDGET APPROPRIATION _____ APPROVED: [Signature] 10/1 19 57
 VERIFIED BY H. Powell 9-30 19 57 TREASURY DEPT. _____

DETAIL OF EXPENDITURES							
MATERIAL TO BE INSTALLED - QUANTITIES	SIZE	ESTIMATE			ACTUAL		VARIATION
		QUANTITY	PRICE	AMOUNT	QUANTITY	AMOUNT	
Conductor, wood	16"	1		36.00			
Pipe casing, Ss. Gr. #1, 32'	20 3/4"	215'	2.63	644.00			
Shoe, steel casing	10"	1		42.00			
Casing, Ss. Gr. #55, 24'	8 5/8"	1349'	2.12	2860.00			
Shoe, steel casing	8"	1		36.00			
Casing, Ss. Gr. #55, 178'	5 1/2"	2110'	1.65	3481.00			
Shoe, steel casing	5"	1		24.00			
Tree, well head, complete	8 5/8"	1		1150.00			
Conent				500.00			
Well Service				550.00			
Schlumberger Well Survey				600.00			
Concrete Block				65.00			
TOTAL MATERIAL				9978.00		9783.24	
INSTALLATION OR RETIREMENT COST							
DIRECT LABOR					9000.00		
USE OF EQUIPMENT					250.00	3042.91	
USE OF AUTO AND HAULING					600.00		
TOOLS, SUPPLIES AND MISCELLANEOUS EXPENSE							
STORES EXPENSE & FREIGHT 12 %					1197.00	11,026.91	
RIGHT OF WAY							
CONSTRUCTION OVERHEADS (21 %)					1890.00	3788.56	
TOTAL INSTALLATION OR RETIREMENT COST					12937.00		
TOTAL					22915.00	25,641.62	

QUANTITIES APPLIED BY ENGINEERING DEPT. TO MAPS AND RECORDS Office of Oil and Gas

TAX DISTRICT NO.	MAP NUMBER	LINE NUMBER	LAY	SIZE AND KIND	LIFT	ORIGINAL INSTALLATION DATE	VALVES OR SPECIAL CONSTR.	AT STATION	REMARKS
									2026
									WV Department of Environmental Protection
									RECEIVED OCT 1957



02/27/2026

47-051-00315 P

DATE RECEIVED
 1. OPERATING _____ 3. CIVIL ENG. _____
 2. PLT ACCTG. _____ 4. PLT ACCTG. _____

WORK ORDER

LOCAL OFFICE NO. 24 BUDGET NO. _____ WORK ORDER NO. L-1266-4
 DATE REQUESTED July 3 19 57 DATE ISSUED _____ 19 _____
 COMPANY The Manufacturers Light and Heat Company DEPT. Prod. DISTRICT 2
 PROPOSED WORK Rebuild and Recondition abandoned well F-44837 L-4480
 L-4480

KNOWN AS M. L. Parrish's well NO. F-44837 ORIGINAL INSTALLATION DATE _____
 PURPOSE AND NECESSITY Recondition for Victory Blank Storage

LOCATION M. L. Parrish's Farm Lease No. 26811 - 84 Ac.
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____

RELATED PROJECT
 ADDITION RETIREMENT REPLACEMENT ABANDONMENT
 CHECK BELOW PERMITS AND SPECIAL SERVICES REQUIRED:
 RAILROAD PERMIT SURVEY BRIDGE PERMIT HIGHWAY PERMIT RIGHT OF WAY LEASE
 MAP NO. _____ SURVEY NO. _____ PERMIT NO. _____ DATE RECEIVED _____ FILE NO. 1957

BUILDINGS ON PROPOSED EXTENSION _____ WILL BE STARTED _____
 NEW CONSUMERS _____ WORK WILL BE _____

ACCOUNTING DEPT. _____ APPROVALS _____
 CONTRACT NO. _____
 REQUESTED BY Andy Blunch July 3 57 RECOMMENDED BY ORIGINAL SIGNED BY ROBERT E. LEE 7/5 19 57
 _____ 19 _____
 BUDGET APPROPRIATION _____ APPROVED: _____
 VERIFIED BY _____ TREASURY DEPT. _____

DETAIL OF EXPENDITURES								
MATERIAL TO BE INSTALLED - RETIRED	SIZE	ESTIMATE			ACTUAL		VARIATION	
		QUANTITY	PRICE	AMOUNT	QUANTITY	AMOUNT		
Concrete, wood	15"	1		26.00				
Steel Casing, Sm. Cr. #1, 32'	10 3/4"	265'	2.63	694.00				
Shoe, steel casing	10"	1		12.00				
Casing, Sm. Cr. #55, 216'	8 5/8"	1315'	2.12	2800.00				
Shoe, steel casing	8"	1		26.00				
Casing, Sm. Cr. #55, 176'	5 1/2"	2110'	2.05	4321.00				
Shoe, steel casing	5"	1		14.00				
Tree, well head, complete	8 5/8"	1		2150.00				
Cement				900.00				
Well Service				550.00				
Schlenker Well Survey				600.00				
Concrete Block				65.00				
TOTAL MATERIAL				9716.00				
INSTALLATION OR RETIREMENT COST				9000.00				
DIRECT LABOR				250.00				
USE OF EQUIPMENT				600.00				
USE OF AUTO AND HAULING				1197.00				
TOOLS, SUPPLIES AND MISCELLANEOUS EXPENSE								
STORES EXPENSE & FREIGHT								
RIGHT OF WAY								
CONSTRUCTION OVERHEADS (<u>21</u>)				1800.00				
TOTAL INSTALLATION OR RETIREMENT COST				12937.00				
TOTAL				22653.00				

QUANTITIES APPLIED BY ENGINEERING DEPT. TO MAPS AND RECORDS

TAX DISTRICT NO.	MAP NUMBER	LINE NUMBER	LAY	SIZE AND KIND	LIFT	ORIGINAL INSTALLATION DATE	VALVES OR SPECIAL CONSTR.	AT STATION	REMARKS
									RECEIVED Office of Oil and Gas
									FFB 05 2026
									WV Department of Environmental Protection

02/27/2026

WELL RECORD

The Mfrs. Light & Heat Co. CO.

Well No. 4480

Farm M. I. Parriott

District Liberty

County Marshall

State W. Va.

Owned by The Mfrs. Light & Heat Co.

Division FOUR

Date _____ 19 _____

Entered W. R. Book Folio

By _____

RECEIVED
Office of Oil and Gas

FEB 05 2026

WV Department of
Environmental Protection



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705100295 00283 00315

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 27, 2026 at 9:29 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>

To whom it may concern, plugging permits have been issued for 4705100295 00283 00315.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

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02/27/2026