



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 5, 2026
WELL WORK PERMIT
Vertical / Fracture

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for VICTORY B 4398
47-051-00371-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: VICTORY B 4398
Farm Name: DOBBS, GARY & JAN
U.S. WELL NUMBER: 47-051-00371-00-00
Vertical Fracture
Date Issued: 6/5/2026

A handwritten signature in black ink that reads "Jason Harmon".

Promoting a healthy environment.

06/05/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

06/05/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Columbia Gas Transmission, LLC

307032	Marshall	Liberty	Cameron
--------	----------	---------	---------

Operator ID County District Quadrangle

2) Operator's Well Number: Victory B 4398 3) Elevation: 1157'

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production _____ / Underground Storage X
Deep _____ / Shallow X

5) Proposed Target Formation(s): Maxton, Big Injun Proposed Target Depth: 1925'; 1972'

6) Proposed Total Depth: 2220 Feet Formation at Proposed Total Depth: Big Injun

7) Approximate fresh water strata depths: 1088' as reported by the driller in 1918.

8) Approximate salt water depths: None as reported by the Driller in 1918.

9) Approximate coal seam depths: 848'-855' CIC#060134
LIC#650.00

10) Approximate void depths, (coal, Karst, other): None reported by the Driller.

11) Does land contain coal seams tributary to active mine? Yes

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Log well. Perform fresh water wash. Clean out with coiled tubing and acidize.

*Casing listed below are existing. No plans to remove, alter, or install new casing/tubing.

-- 13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	
Conductor						
Fresh Water	10-3/4"	H-40	32.75	179'	179'	125 sx.
Coal	8-5/8"	J-55	24	1100'	1100'	215 sx.
Intermediate	7"	J-55	20	1941'	1941'	250 sx.
Production						
Tubing						
Liners						

Packers: Kind: N/A
Sizes: _____
Depths Set _____

Strader Gower
3/13/2026

06/05/2026

Victory B Storage well 4398

This is an existing storage well. Below is a summary of work performed.

1) Well was cleaned to TD with coil tubing and acid – acid was not injected into formation.

* Note that no earthen pit was utilized. Flowback treatment fluids recovered via steel tanks and transported to LAD in Wheeling, WV for disposal/processing.

MAR 11 2026

06/05/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4398

Quadrangle _____

WELL RECORD

Permit No. MARS-371-R

Oil or Gas Well GAS
(KIND)

Company <u>The Manufacturers Light and Heat Co.</u>	Casing and Pe. Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Bldg., Pittsburgh 19,</u>	Size			
Farm <u>T. C. Pipes</u> Acres <u>139</u>	16			Kind of Packer _____
Location (waters)	18			
Well No. <u>L-4398</u> Elev. <u>1163.25'</u>	10 <u>3/4"</u>	<u>179'</u>	<u>177'</u>	Size of _____
District <u>Liberty</u> County <u>Marshall</u>	<u>8 5/8"</u>	<u>921'</u>	<u>1100'</u>	Depth set _____
The surface of tract is owned in fee by _____	<u>1 7/8"</u>	<u>1941'</u>	<u>1941'</u>	
Address _____	5 8/16			Perf. top _____
Mineral rights are owned by _____	3			Perf. bottom _____
Address _____	2			Perf. top _____
Drilling commenced <u>February 1, 1960</u>	Liners Used			Perf. bottom _____
Drilling completed <u>April 11, 1960</u>				
Date Shot _____ From _____ To _____				
With _____				
Open Flow <u>65</u> /10ths Water in <u>3/4</u> Inch				
/10ths Merc. in _____ Inch				
Volume <u>33,641,000</u> - <u>8 days</u> Cu. Ft.				
Rock Pressure <u>26</u> lbs. <u>72</u> hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 847 FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		6	847	853			
Big Dunkard Sand		32	1330	1362			
Marion Sand		10	1904	1914			
Lower Marion Sand		33	1925	1958			
Big Lime			1974				
Big Injun Sand			BOTTOM NOT LOGGED				
Drill Down		112	2108	2220			
Set 7" Shoe at				1941			
TOTAL DEPTH				2220			
Perforated 7"		16	1925	1941			
Run 921' of 8 5/8" new casing and connected it to 177' of original casing, left in hole, with a steel die nipple. Perforated the 7" casing from 1925' to 1941', four shots per foot, total 65 shots, 3 5/8 capsule jets, making this a dual-completion well, tubingless.							
Plug down pressure							
		10"	8"	7"			
Cement		100#	300#	800#			
Return	Yes	Yes	Yes				

MAR 11 2026

(Over)

06/05/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

MAR 11 2026

Date... May 18, _____, 1860

APPROVED The Manufacturers Light and Heat Co. Owner

By Land Agent *[Signature]*

06/05/2026

DATE RECEIVED
 1. OPERATING _____ 3. CIV. L. ENG. _____
 2. PLT. ACCTG. _____ 4. F. ACCTG. _____

WORK ORDER

LOCAL OFFICE NO. Gascon 83 BUDGET NO. 2851 WORK ORDER NO. 1-1701-1
 DATE REQUESTED Sept. 3 19 59 DATE ISSUED _____ 19 _____
 COMPANY The Manufacturers Light and Heat Company DEPT. Storage DIVISION Storage
 PROPOSED WORK To Recondition Active Well # 1398 (C-888)
 (FRUIT WELLS)
 KNOWN AS T. C. Piper Well NO. 1398 ORIGINAL INSTALLATION DATE _____
 PURPOSE AND NECESSITY To Close This Well In Storage Gas Operation

LOCATION T. C. Piper Lease Lease # 28900 139 Acres
 IN _____ CITY, BOROUGH, VILLAGE 7104 TAX DISTRICT Liberty TOWN, TOWNSHIP OR DISTRICT Marshall COUNTY W. Va. STATE
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE

RELATED PROJECT
 ADDITION RETIREMENT REPLACEMENT ABANDONMENT

CHECK BELOW PERMITS AND SPECIAL SERVICES REQUIRED:
 RAILROAD PERMIT SUPPLY BRIDGE PERMIT HIGHWAY PERMIT RIGHT OF WAY LEASE

MAP NO. 0-25-88 SURVEY NO. _____ PERMIT NO. _____ DATE RECEIVED _____ FILE NO. _____

BUILDINGS ON PROPOSED EXTENSION _____ WILL BE STARTED 2060
 NEW CONSUMERS _____ WORK WILL BE 1960

ACCOUNTING DEPT. _____ APPROVALS
 CONTRACT NO. _____ RECOMMENDED BY ORIGINAL SIGNED BY ROBERT E. LEE 19 _____

REQUESTED BY Sec 2 19 59 19 _____

BUDGET APPROPRIATION _____ APPROVED: _____ 19 _____
 VERIFIED BY _____ 19 _____ TREASURY DEPT. _____ 19 _____

DETAIL OF EXPENDITURES								
MATERIAL TO BE INSTALLED	QUANTITY	SIZE	ESTIMATE			ACTUAL		VARIATION
			QUANTITY	PRICE	AMOUNT	QUANTITY	AMOUNT	
Conductor, Wood	1	13" x 0.64"			25.00			
Casing, Galv. Cr. J	176'	10-3/4"		3.37	593.00			
Shoe, Steel Casing	1	10"			15.00			
Casing, Galv. Cr. J	905'	8-5/8"		2.58	2,315.00			
Steel Die Riddle	1	6"			113.00			
Casing, Galv. Cr. J	1970'	7"		2.13	4,196.00			
Shoe, Steel Casing	1	7"			25.00			
Plug, Bridging	1				15.00			
Tree, Well Head, Complete	1				1,200.00			
Concrete					750.00			
Well Service					200.00			
Schlumberger Well Survey					800.00			
Concrete Block					70.00			
TOTAL MATERIAL					10,966.00			
INSTALLATION OR RETIREMENT COST								
DIRECT LABOR						11,000.00		
USE OF EQUIPMENT						500.00		
USE OF AUTO AND HAULING						600.00		
TOOLS, SUPPLIES AND MISCELLANEOUS EXPENSE								
STORES EXPENSE & FREIGHT <u>135</u>						1,426.00		
RIGHT OF WAY								
CONSTRUCTION OVERHEADS (<u>2</u> %)						1,110.00		
TOTAL INSTALLATION OR RETIREMENT COST						15,036.00		
TOTAL						26,002.00		

QUANTITIES APPLIED BY ENGINEERING DEPT. TO MAPS AND RECORDS

TAX DISTRICT NO.	MAP NUMBER	LINE NUMBER	LAY	SIZE AND KIND	LIFT	ORIGINAL INSTALLATION DATE	VALVES OR SPECIAL CONSTR.	AT STATION	REMARKS
									MAR 11 2026

FORM P 300 CSD MAPPED BY _____ DATE _____

06/05/2026

WORK ORDER COMPLETION REPORT

PIPE COATING			INFORMATION FOR SMALL STRUCTURES	
QUANTITY	KIND	FT. OF PIPE	OUTSIDE DIM. LENGTH	WIDTH
			HEIGHT TO EAVES	HEIGHT TO RIDGE
			FOUNDATION: KIND	
			THICKNESS	HEIGHT ABOVE GROUND
				DEPTH BELOW GROUND
			FLOOR: KIND	THICKNESS
			WALL: KIND	THICKNESS
			ROOF: TYPE	KIND
			DOORS: NO.	SIZE
				KIND
			WINDOWS: NO.	SIZE
				KIND
			PAINTING	
			MISCELLANEOUS	
TYPE OF JOINTS			REASON FOR OVERRUN/UNDERRUN	
EXCAVATION: BY HAND			BY MACHINE	
WIDTH OF TRENCH			FT. AVG. DEPTH	
TYPE OF PAVING				
PAVING CUT: WIDTH			FT. LENGTH	
DESCRIBE NATURE OF SOIL				

DATE WORK STARTED: **January 20, 1960** DATE READY FOR SERVICE: **Apr. 19 60**
 COMPILED BY: **Bennett and Bonar** DATE: **May 12, 1960** FIELD APPROVAL: **ORIGINAL SIGNED BY ROBERT E. LEE 5/16 60**

MATERIAL TRANSFER NUMBERS (DISTRICT OR DIVISION NUMBERS) **Par. Order Nos. B-77633, 83971, 84442, 84439, 84410, 85230, B-77832, 85361, 86291, B-84322, B-84323. Div. No. 4 (1960) Trans. Nos. qb. N-36, N-91, 61, 100, 101, 262, Mar. N-36, N-55, 13, 64, 83, 91, 93, 251, 152, 272, 296, XXXXXX Apr. N-11, N-12, N-16, N-36, N-39, 4-41, N-45, 4-46, MATERIAL INSTALLED OR RETIRED N-54, 121, 195, 221, 371, 372, May N-63, 129, 136, 337, 390**

MATERIAL INSTALLED EXCESSIVE			MATERIAL INSTALLED OR RETIRED		
QUANTITY	SIZE	DESCRIPTION	QUANTITY	SIZE	DESCRIPTION
✓ 181'	10-3/4"	Casing, Sm. Or. N 32'			
× 1	10-3/4" x 10"	Shoe, Steel Casing			
929'	8-5/8"	Casing, Sm. Or. J 21'			
× 1	8-5/8"	Steel Die Wipple			
✓ 1955'	7"	Casing, Sm. Or. J 20'			
× 1	7 x 12"	Shoe, Steel Casing			
× 1	8-5/8" x 7"	Assembly, Well Head, 960'			
× 2	1/2"	Plugs, Steel			
× 2	7/8 x 7"	Turnbuckles			
Miscellaneous Material Used					
✓ 590	Bag	Cement			
✓ 10	Bag	Aquagel			
✓ 1	Bag	Gel Flakes			
✓ 1	Bag	Hydrotan			
× 3	Bag	Calcium Chloride			
× 15'	5/32	Elrod, E-6010			
× 15'	5/32	Elrod, E-7010			
× 5'	1/8	Elrod, E-6010			
✓ 3'	3/16	Elrod, E-6010			
× 3'	3/16	Elrod, E-7010			

MAR 1 2026

L 41318

Carnegie Natural Gas Company

T. C. Pipes et al-well No. 828
Commenced Drilling - Aug. 19, 1918

Lease No. 9802 - 139 acres
Completed Drilling - Sept. 28, 1918

Rock Formation	Top	Bottom	Remarks
Pittsburgh Coal	848	855	
Little Lankard	1245	1263	
Big Lankard	1323	1353	
2nd salt	1890	1940	
Maxton	1940	1970	Gas 1950 2,500 M
Big Lime	1970	1995	
Big Tojun	1995		Oil & Gas 2020-2035 Snow Gas 2027-2103

Total Depth 2103

Original Open Flow - 5,130 MCF

Original Rock Pressure - 3207 in 3"

MAR 11 2026

06/05/2026

4398

Well 828

Casing Record

10" - 175' ('18)
8-1/4" - 1,103' ('10)
6-5/8" - 1,954' ('18)

Misc. Equipment

Fittings ('18)
Anchor Packer 8-1/4" & 6-5/8" set 1923' ('18)

Present Open Flow - 36,000 cu. ft.
(5-15-52)

Present Rock Pressure - 18# in 2 1/2 hrs
(9-52)

September ('52) Minute Pickup

Minute	LP	1	2	3	4	5
Pressure	7	6	9	9	10	10

Free Gas Consumption

Free Gas Consumption is noted on well 622

Royalty

\$ 300.00 per year

MAR 11 2026

06/05/2026

WELL LOG SUMMARY

1 of 1 Sheets
4385

LOCATION	COMPANY The Manufacturers Light and Heat Company				DIV. FIELD 4 Cameron		WELL NO. 4398						
	FARM T. C. Pipes	ACRES 139	LEASE NO. 9802	DISTRICT - Liberty	COUNTY Marshall		STATE W Va.						
	TDPO. MAP	Quadrangle		Ft. of		/ and /							
CONTRACTOR	TOP HOLE CONTRACTOR				Drilled from _____ Ft. to _____ Ft.								
	ADDRESS				Type of Rig								
CONTRACTOR	CONTRACTOR Union Drilling, Inc.				Drilled from 0 Ft. to 2220 Ft.								
	ADDRESS Washington, Pa.				Type of Rig Drilling Machine								
DATE COMMENCED (DATE)		DRILLING COMPLETED (DATE)		COMPLETED TOTAL DEPTH		DATE PURCHASED		FOR. WELL NO.					
Drilling 2-1-60		4-11-60		2220 ft.									
HOLE SIZE	BIT GAUGE (INCHES)	13	10	8	6 1/2								
	FROM-TO (FEET)	0 to 179	0 to 1100	0 to 1941	0 to 2220								
CASING AND TUBING	SIZE (O.D.)	10 3/4"	8 5/8"	7"									
	WEIGHT/FOOT	32.75	24	20									
(All Measurements less threads)	STEEL GRADE	H	J	J									
	COUPLING TYPE	Short	Short	Short									
	SETTING DEPTH	179	921	1941									
	LEFT IN HOLE	179	1100	1941									
CEMENT	NO. OF SACKS	125	215	250									
	TYPE	1-S	1-S	1-S									
	WEIGHT #/GAL.	15.0	14.3	14.3									
PACKER	MANUFACTURER												
	TYPE												
	SIZE												
SETTING DEPTH													
WELL STIMULATION	TREATMENT	TYPE *	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW MCF/DAY	PERFORMED BY	DATE						
				From to	Before After								
				From to	Before After								
				From to	Before After								
				From to	Before After								
OPEN FLOW TEST	DATE GAUGED	FORMATION	PAY ZONE	TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE OPENING-IN.	OPEN FLOW M.C.F. / DAY	WHS. LOSS					
	4 19 60	Lower Maxton & Big Inj.	From 1925 to 1958 From 1974 to 2220	Orifice Well Tester	65/10 water	3/4	33,641	8 days					
WELLHEAD PRESSURE TESTS	DATE TAKEN	FORMATION	MINUTE PRESSURE - PSIG					WELLHEAD PRESSURE - PSIG					
			1	3	5	10	20	30	24 HR.	48 HR.	72 HR.	MAX. PRESS.	TIME
	4 19 60	Lower Maxton & Big Inj.	2	4	5	9	14	16					
	4 22 60	Do								26			
MISC.	DEPTH MEASUREMENT TAKEN FROM:				DIST. TO GROUND		ELEVATION						
	<input checked="" type="checkbox"/> Derrick Floor <input type="checkbox"/> Ground Other (Specify) _____				2 ft.		1163.55'						
LOGGED		LOGGED BY (COMPANY)				DATE LOGGED							
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Schlumberger Well Surveying, Corpn.				2 8 60							
REMARKS	* Note: Form PD-17 "Well Fracture Report" to be completed and attached, if applicable												
	Run 921' of 8 5/8" new casing and connected it to 179' of original casing, left in hole, with a steel die nipple.												
	Perforated the 7" casing from 1925' to 1941', four shots per foot, total 65 shots, 3 5/8 capsule jets, making this a dual-completion well, tubingless.												
Cement return	Plug down pressure		10" - 8" - 7"										
	100# - 300# - 800#												
	Yes Yes Yes												

RECEIVED
MAY 11 1960
Production Department
S. G. D.

Attach additional sheets and forward to Production Dept. Pittsburgh General Office

Verified by _____ DIVISION ENGINEER

Approved by Robert Z. Lee DIVISION SUPERINTENDENT

mmc

06/05/2026

COLUMBIA GAS SYSTEM - PITTSBURGH GROUP COMPANIES
FORM PG-44 B W E L L L O G

COMPANY

The Manufacturers Light and Heat Co.

FARM T. C. Pipes DIV. 4 WELL NO. 4398

DISTRICT - TOWNSHIP

Liberty COUNTY STATE W. Va.

OWNED BY Marshall

<input checked="" type="checkbox"/> COMPLETED	DATE 4-11-60
<input type="checkbox"/> PURCHASED	DATE
<input type="checkbox"/> ABANDONED	DATE
<input type="checkbox"/> SOLD	DATE

MAR 11 2026

06/05/2026

The Manufacturers Light and Heat Co.
Company

Division 4

L-1701-4

Record of well No. 828 (1398) on T. C. Pipes Farm Acres

Field Liberty Township District Marshall County W. Va. State

Rig Commenced 19 Completed 19

Drilling Commenced 19 Completed 19

Contractor Address

Driller's Name

CASING AND TUBING RECORD

	Conductor	18"	10"	8 1/4"	7"	6 5/8"	5 1/8"	4"	3"	
Used in Drig.										
Left in well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Conductor		16		
Mapletown Coal				No Record
Pittsburgh Coal	848	855		
Murphy Sand	1088	1108		Water 1086
Little Dunkard	1245	1263		
Big Dunkard	1323	1353		
Sand	1890	1940		
Maxton Sand	1940	1970		Gas 1950 2 1/2 Million
Big Line	1970	1995		
Big Injun	1995			Show of Oil & Gas 2020 - 2035 Gas 2097 - 2103
TOTAL DEPTH		2108		

CASING RECORD

	10"	176'	Left in Well
	8 1/4"	1117'	Left in Well
	6 5/8"	1970'	Left in Well
	3"	2125'	Left in Well

MAR 11 2026

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

06/05/2026

WR-35
Rev (5-01)

DATE: 12/3/07
API #: 47-051-00371

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Gary & Jan Dobbs Operator Well No.: 4398

LOCATION: Elevation: 1164 ft Quadrangle: Cameron

District: Liberty County: Marshall
Latitude: 2,490 Feet South of 39 Deg. 47 Min. 30 Sec.
Longitude 5,002 Feet West of 80 Deg. 35 Min. 00 Sec.

Company: Columbia Gas Transmission Corp

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1700 MacCorkle Ave SE Charleston, WV 25325-1273				
Agent: Paul Amick	This is an existing storage well - no casing was pulled or ran during rework			
Inspector: Bill Hatfield				
Date Permit Issued: 7/16/07				
Date Well Work Commenced: 10/1/07				
Date Well Work Completed: 10/11/07				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 2220				
Fresh Water Depth (ft.): not applicable - rework				
Salt Water Depth (ft.): not applicable - rework				
Is coal being mined in area (N/Y)? Y				
Coal Depths (ft.): 848 - 855 ft				

OPEN FLOW DATA

Producing formation Maxton Sand Pay zone depth (ft) 1950 - 1970
Gas: Initial open flow not applicable MCF/d Oil: Initial open flow none Bbl/d
Final open flow 70,300 (commingled Maxton + Big Injun) MCF/d No oil
Time of open flow between initial and final tests not applicable Hours
Static rock Pressure 720 psig (surface pressure) after 24 Hours

Second Producing formation Big Injun Pay zone depth (ft) 2020 - 2103
Gas: Initial open flow not applicable MCF/d Oil: Initial open flow none Bbl/d
Final open flow see above MCF/d Final open flow none Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 720 psig (surface pressure) after 24 Hours

MAR 11 2006

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: James E. Amos
By: James E. Amos - Senior Storage Engineer - Columbia Gas Transmission Corp
Date: 12/3/07

06/05/2026

1). Date: 2/6/2026
2.) Operator's Well Number Victory B 4398
State County Permit
3.) API Well No.: 47- 051 - 003710000

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Jan C. Dobbs, Trustee
Address 4446 Cameon Ridge Rd.
Cameron, WV 26033
(b) Name Eric Scott Dobbs
Address 4446 Cameron Ridge Road
Cameron, WV 26033
(c) Name _____
Address _____
6) Inspector Strader Gower
Address 2525 West Alexander Road
Valley Grove, WV 26060
Telephone (304) 993-6188
5) (a) Coal Operator
Name SEE BELOW (Consol / Marshall Co.)
Address _____
(b) Coal Owner(s) with Declaration
Name Consol RCPC, LLC
Address 275 Technology Drive, Suite 101
Canonsburg, PA 15317
Name Marshall County Coal Resources, Inc.
Address 46226 National Road West
St. Clairsville, OH 43950
(c) Coal Lessee with Declaration
Name N/A
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

x Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellere, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
Member, Pennsylvania Association of Notaries

Well Operator: Columbia Gas Transmission, LLC
By: Brad Nelson
Its: Storage Engineer
Address: 455 Racetrack Road
Washington, PA 15301
Telephone: 724-250-0610
Email: brad_nelson@tcenergy.com

Subscribed and sworn before me this 10th day of February, 2026

Susanne Dellere Notary Public

My Commission Expires 1/15/2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or stimulate the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 3025 (API # 47-051-00281-00-00) – Plug and Abandon
- Victory B 3673 (API # 47-051-00134-00-00) – Stimulate
- Victory B 4398 (API # 47-051-00371-00-00) – Stimulate

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

MAR 11 2026

www.tcenergy.com

06/05/2026

February 10, 2026

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or stimulate the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 3025 (API # 47-051-00281-00-00) – Plug and Abandon
- Victory B 3673 (API # 47-051-00134-00-00) – Stimulate
- Victory B 4324 (API # 47-051-30470-00-00) – Plug and Abandon
- Victory B 4398 (API # 47-051-00371-00-00) – Stimulate

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,



Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Jan C. Dobbs, Trustee
Eric Scott Dobbs
4446 Cameron Ridge Road
Cameron, WV 26033

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4398 (API # 47-051-00371-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

06/05/2026

7020 3160 0001 5077 7055

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

Cameron, WV 26033

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee if appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$2.17

Total Postage and Fees \$10.29

Sent To
 Jan C. Dobbs, Trustee; Eric Scott Dobbs
 Street and Apt. No., or PO Box No.
 4446 Cameron Ridge Road
 City, State, ZIP+4®
 Cameron, WV 26033

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT! Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 7055.

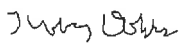
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: February 14, 2026, 10:53 am
Location: CAMERON, WV 26033
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	T. Lewis Harts 4446 CAMERON RIDGE RD CAMERON, WV 26033-1290

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MAR 11 2026

06/05/2026

7019 2970 0001 4413 5201

U.S. Postal Service™
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Sent to **OFFICIAL USE**
 PSN 7530-02-000-9047 OH 43950

Certified Mail Fee	\$5.30
Postage	\$4.14
Total Postage and Fees	\$9.44

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$2.87
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postmark: **PITTSBURGH 15224** FEB 11 2026

Sent To: **Marshall County Coal Resources, Inc.**
 Street and Apt. No., or PO Box No.: **46226 National Road West**
 City, State, ZIP+4®: **St. Clairsville, OH 43950**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

MAR 11 2026

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7019 2970 0001 4413 5201.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: February 13, 2026, 9:09 am
Location: SAINT CLAIRSVILLE, OH 43950
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 10.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950-4742

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MAR 11 2026

06/05/2026

7020 3160 0001 5077 7079

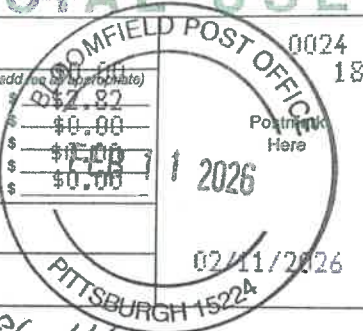
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Canonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee to appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$3.56
Total Postage and Fees	\$11.68



Sent To Consol RCPC, LLC
 Street and Apt. No., or PO Box No. 275 Technology Drive, Suite 101
 City, State, ZIP+4® Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

02/11/2026

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 7079.

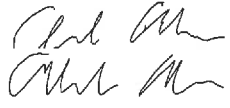
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: February 13, 2026, 10:12 am
Location: CANONSBURG, PA 15317
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 8.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	275 TECHNOLOGY DR STE 101, CANONSBURG, PA 15317

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MAR 11 2026

06/05/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
T.C. Pipes and L. H. Pipes, his wife, et al	S. B. Kelly	1/8 for oil; \$75 quarterly for gas	146/491

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Columbia Gas Transmission, LLC

Well Operator: Brad Nelson

By: Its: Storage Engineer

06/05/2026

WW-2B1
(5-12)

Well No. Victory B 4398

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name _____
Sampling Contractor _____

Well Operator Not applicable - existing underground natural gas storage well.
Address _____
Telephone _____

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

MAR 11 2026

06/05/2026

WW-9
(5/16)

API Number 47 - 051 00371-00-00
Operator's Well No. Victory B 4398

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Cameron

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-009-23821, 34-009-23823, 34-009-23824, 34-105-23619)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Mt. Pleasant, PA - Permit 5260036)

Will closed loop system be used? If so, describe: Yes - steel piping connecting wellhead and tank(s).

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? NaCl, biocide, polymer, starch, calcium carbonate, surfactant (CTCO), HCl acid (stimulation)

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? If needed: Rumpke Beech Hollow Landfill - Wellston, OH

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

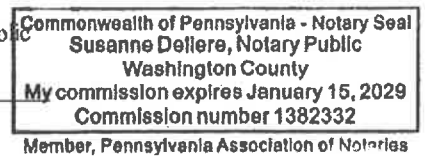
Company Official Title Storage Engineer

MAR 11 2026

Subscribed and sworn before me this 10th day of February, 2026

Suzanne Deliere Notary Public

My commission expires 1/15/2029



06/05/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

MAR 11 2026

Title: Oil & Gas Inspector

Date: 02/12/2026

Field Reviewed? Yes No

06/05/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Fish Creek Quad: Cameron
Farm Name: DOBBS, GARY & JAN

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged.
No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment.
Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.
All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Fluid pumping well service equipment will have secondary containment under all leak paths. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

An unnamed tributary to Big Run is approximately 320' to the W.
The closest Well Head Protection Area is 7 mi. (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: Strader Gower

Date: 02/12/2026

MAR 11 2026

06/05/2026

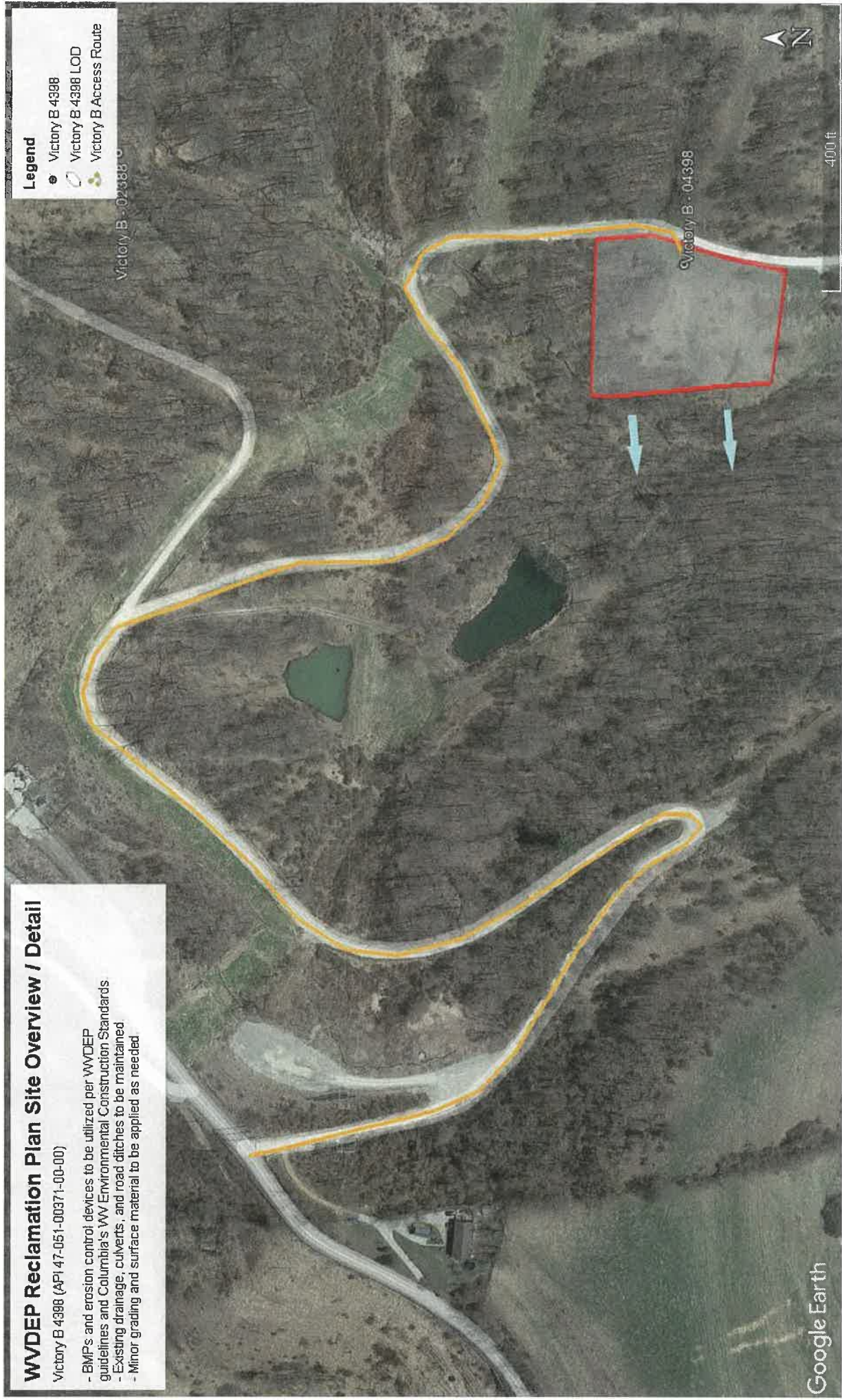
WVDEP Reclamation Plan Site Overview / Detail

Victory B 4398 (API 47-051-00371-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

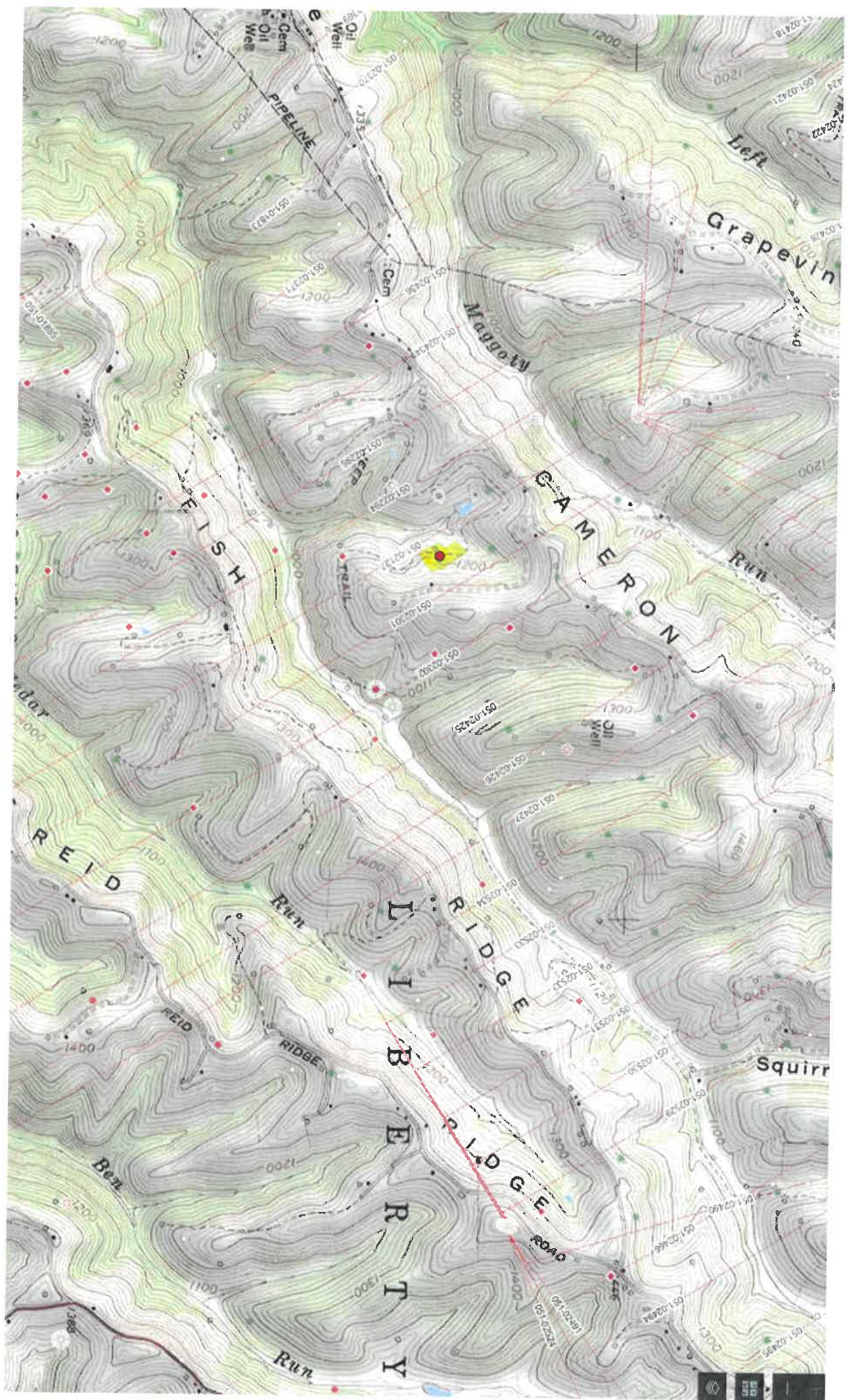
Legend

- Victory B 4398
- Victory B 4398 LOD
- Victory B Access Route



APR 11 2026

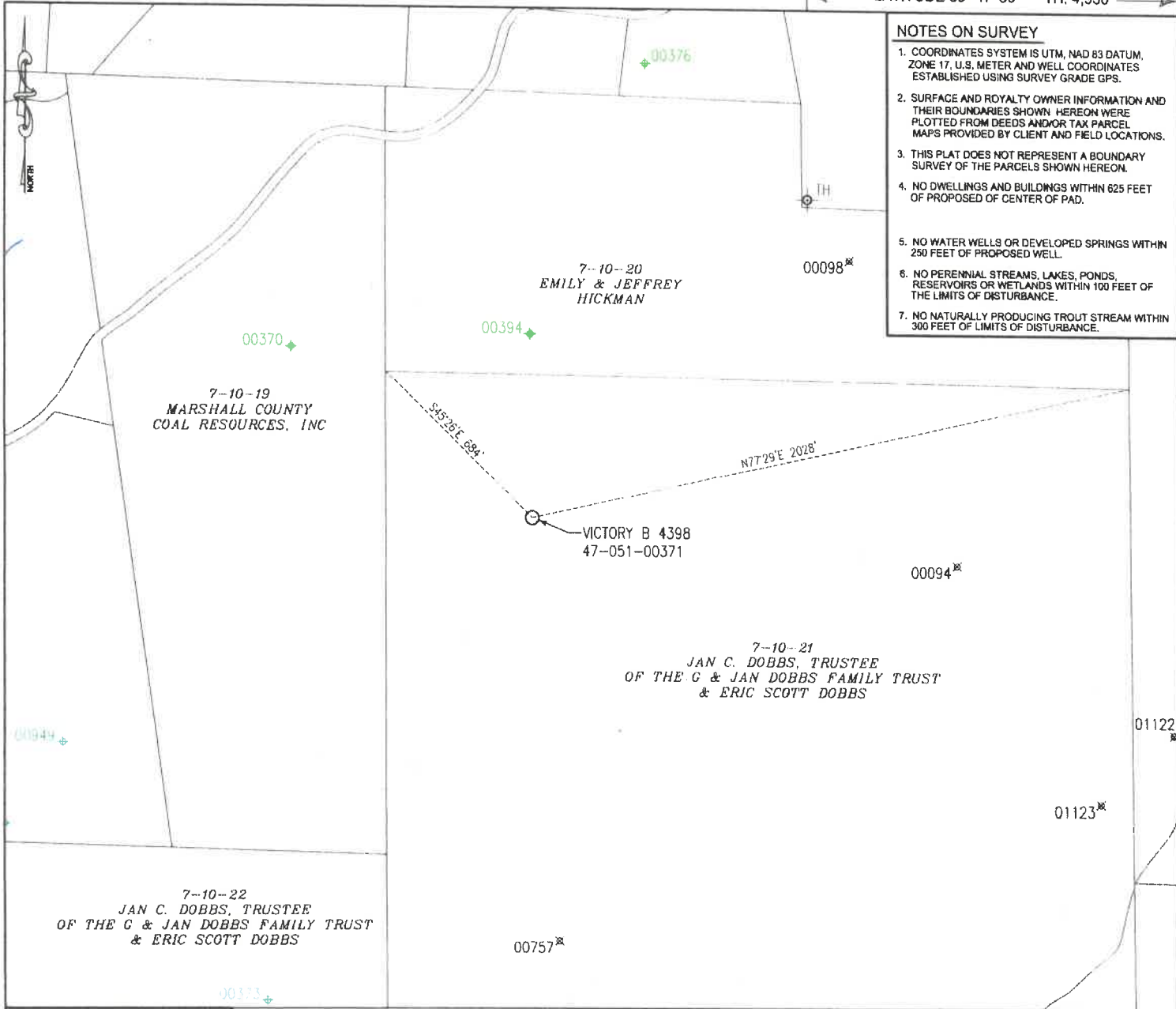
06/05/2026



06/05/2026

NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. METER AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.



- LEGEND**
- Active Well Location
 - Plugged Well Location
 - Existing Gas Well
 - Surface Tract Lines
 - Creek or Drain
 - Reference Line

Victory B 4398 Coordinates:

NAD 83 N: 469,879.816 E: 1,659,116.129
 NAD 83 Lat: 39.784855 Long: -80.600941
 NAD 83 UTM N: 4,403,954.796 E: 534,170.275

() Denotes Location of Well on United States Topographic Maps

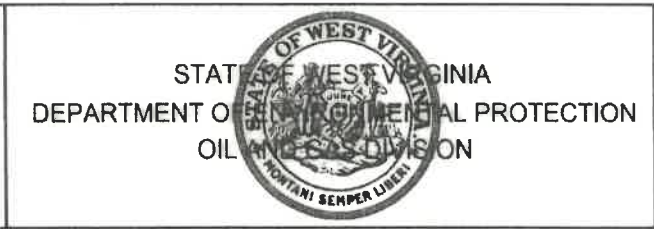


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Terry Lee Rowe



FILE NO:
 DRAWING NO:
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: March 17 20 26
 OPERATORS WELL NO: 4398
 API WELL NO: 47 - 051 - 00371
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION ELEVATION: 1,157' WATERSHED: Fish Creek QUADRANGLE: Cameron
 DISTRICT: Liberty COUNTY: Marshall
 SURFACE OWNER: Jan C. Dobbs, Trustee of the G and Jan Dobbs Family Trust and Eric Scott Dobbs
 ROYALTY OWNER: Chestnut Holdings, Inc., William Burkett, Sheri Evraets, Appalachian Royalties, Inc., G and Jan Dobbs Family Trust, Eric Scott Dobbs et al
 LEASE NO: 3028900-000 SURFACE ACREAGE: 0.73 ±
 LEASE NO: 3032056-000 ROYALTY ACREAGE: 139 ±
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Big Injun ESTIMATED DEPTH: 2,220'

WELL OPERATOR: Columbia Gas Transmission, LLC DESIGNATED AGENT: Brad Nelson
 ADDRESS: 1700 MacCorkle Ave. ADDRESS: 455 Racetrack Road
 Charleston, WV 25325-1272 Washington, PA 15301



Kennedy, James P <james.p.kennedy@wv.gov>

stimulate permits have been issued for 4705100134 05100371

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jun 5, 2026 at 9:42 AM

To: Brad Nelson <brad_nelson@tcenergy.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org

TO whom it may concern, stimulation permits have been issued for 4705100134 and 05100371.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE


Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments

 **4705100134.pdf**
3424K

 **4705100371.pdf**
2453K

06/05/2026