

COAL OWNED BY RECONDITIONING
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT issued - 8-5-69

0-25-24+29

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 800 UNION TRUST BLDG. PGM, PA.
 FARM V.T. (JOHN) DAVIS
 TRACT _____ ACRES 150 LEASE No. 31092
 WELL (FARM) No. 5 SERIAL No. 4669
 ELEVATION (SPIRIT LEVEL) 1261.3'
 QUADRANGLE CAMERON SC
 COUNTY MARSHALL DISTRICT LIBERTY
 ENGINEER Robert McNeill (JF)
 ENGINEER'S REGISTRATION No. 361-E
 FILE No. _____ DRAWING No. V-25-433
 DATE 12 SEPT. 61 SCALE 1" = 800'

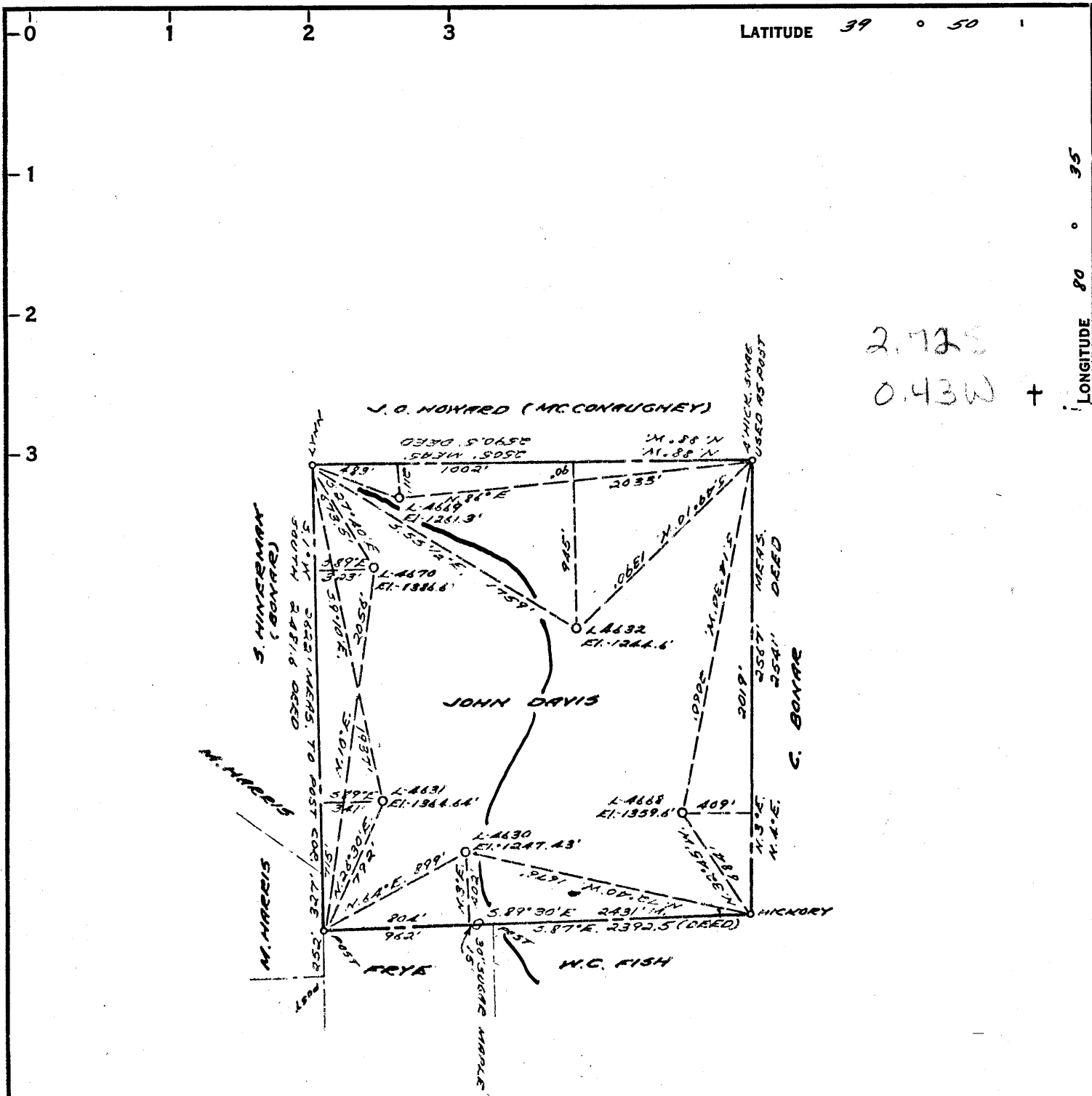
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. MARS-427-REDRILL-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



2.725
0.43W +

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARS-427-R

WELL RECORD

Oil or Gas Well GAS
(KIND)

Storage

Company <u>The Mfrs. Lt. and Ht. Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Bldg., Pittsburgh 19, Pa.</u>				
Farm <u>John Davis</u> Acres <u>143</u>	Size			
Location (waters) _____	16			Kind of Packer _____
Well No. <u>L-4669</u> Elev. <u>1261.3'</u>	18 <u>3/8"</u>	<u>121</u>	<u>121</u>	
District <u>Liberty</u> County <u>Marshall</u>	10 <u>3/4"</u>	<u>425</u>	<u>425</u>	Size of _____
The surface of tract is owned in fee by _____	8 <u>5/8"</u>	<u>1581</u>	<u>1581</u>	Depth set _____
Address _____	7" _____	<u>2085</u>	<u>2085</u>	
Mineral rights are owned by _____	5 3/16			
Address _____	8			Perf. top _____
Drilling commenced <u>October 6, 1961</u>	2			Perf. bottom _____
Drilling completed <u>March 6, 1962</u> Big Injun	Liners Used _____			Perf. top _____
Date Shot <u>3/6/62</u> From <u>2085</u> To <u>2320</u>				Perf. bottom _____
With <u>Orifice Well Tester</u>				
Open Flow <u>9/10ths Water in</u> <u>1/4</u> Inch	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
<u>/10ths Merc. in</u> _____ Inch	COAL WAS ENCOUNTERED AT <u>930 FEET</u> INCHES			
Volume <u>None</u> Cu. Ft.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Rock Pressure <u>None</u> lbs. _____ hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		8	930	938			
Murphy Sand		23	1040	1063			
Big Dunkard Sand		38	1427	1465			
First Salt Sand		13	1632	1645			
Second Salt Sand		13	1896	1909			
Lower Maxton Sand		44	1976	2020			
Big Line		24	2048	2072			
Big Injun Sand		268	2074	2342			
7" casing set at Total Depth				2085 2320			

