



39°47'30"

4.915
1.65W

COAL OWNED BY _____

NEW LOCATION

DRILL DEEPER

ABANDONMENT

0-25-28

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGH. PA.

FARM T.D. EMERY

TRACT _____ ACRES 50 LEASE No. 3920

WELL (FARM) No. 2 SERIAL No. 4673

ELEVATION (SPIRIT LEVEL) 1077.9'

QUADRANGLE CAMERON SC

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Hill

ENGINEER'S REGISTRATION No. 361-E (JF)

FILE No. _____ DRAWING No. V-25-501

DATE 12 MAR. 62 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. MARS-435

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARS-435

WELL RECORD

Storage
Oil or Gas Well GAS
(KIND)

Company	The Mfrs. Lt. and Ht. Co.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	800 Union Trust Bldg., Pitts., 19, Pa.	Size			Kind of Packer
Farm	T. D. Emery Acres 50	16			
Location (waters)		18 3/8"	99'	99'	
Well No.	4673 Elev. 1077.9'	10			Size of
District	Liberty County Marshall	8 1/2 5/8"	787'	787'	Depth set
The surface of tract is owned in fee by		6 3/4			
Mineral rights are owned by		5 5/16	1874'	1874'	
Drilling commenced	April 30, 1962	8			Perf. top
Drilling completed	May 16, 1962	2			Perf. bottom
Date Shot	5/16/62 From Big Injun to Maxton	Liners Used			Perf. top
With	Pitot Tube				Perf. bottom
Open Flow	XXXXXXX 23 PSIG 4 1/2" Inch				
Volume	13,520,000 Cu. Ft.				
Rock Pressure	475 lbs. 24 hrs.				
Oil					
Fresh water					
Salt water					

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 740 FEET INCHES

FEET INCHES FEET INCHES

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Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓Pittsburgh Coal		8	740	748	Water @ 458'		
✓Murphy Sand		11	834	845			
✓Big Dunkard		20	1242	1262			
✓1st Salt Sand		36	1674	1710			
✓Maxton Sand		19	1764	1783	Gas @ 1770' to 1778'		
✓Lower Maxton		9	1800	1809			
✓Big Lime		37	1821	1858			
✓Big Injun			1862				
Total Depth				2048		1821	
Total Depth of 5 1/2" Csg.				1872'		1078	
						743	

