



COAL OWNED BY \_\_\_\_\_

NEW LOCATION...  FOR STORAGE

DRILL DEEPER...

ABANDONMENT...

0-25-28

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGH. PA.

FARM D. RICHMOND

TRACT \_\_\_\_\_ ACRES 227 LEASE NO. 26438

WELL (FARM) No. 2 SERIAL No. 4675

ELEVATION (SPIRIT LEVEL) 772.8'

QUADRANGLE CAMERON 5C

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Hill

ENGINEER'S REGISTRATION No. 361-E (J.F.)

FILE No. \_\_\_\_\_ DRAWING No. Y-25-515

DATE 8 APR. 62 SCALE 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE No. MARS-442

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARS-442

WELL RECORD

STORAGE  
Oil or Gas Well GAS  
(KIND)

Company The Mfrs. Lt. and Ht. Co.  
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.  
Farm Desmond Richmond Acres 227  
Location (waters) \_\_\_\_\_  
Well No. 4675 Elev. 772.8'  
District Liberty County Marshall  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced June 3, 1962  
Drilling completed July 18, 1962  
Date Shot 7/18/62 From Maxton To Big Injun  
With Pitot Tube  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
24 PSIG xxxxx Merc. in 4 1/2 Inch  
Volume 13,880,000 Cu. Ft.  
Rock Pressure 650 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18 3/8"	96'	96'	
10			Size of
8 5/8"	520'	520'	
6 1/2"	1558'	1558'	Depth set
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 470 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
		THICKNESS					
Pittsburgh Coal		8	470	478			
Murphy Sand		6	592	598			
Big Dunkard		21	1013	1034			
1st Salt Sand		18	1168	1186			
2nd Salt Sand		28	1225	1293			
3rd Salt Sand		18	1370	1388			
Maxton Sand		54	1460	1514			
Big Lime		40	1552	1592			
Big Injun Sand			1596				
Total Depth				1758			
5 1/2" Casing set at				1560			
Max. depth logged				1753'			

