



COAL OWNED BY _____

NEW LOCATION... FOR STORAGE

DRILL DEEPER...

ABANDONMENT...

P-25-3

COMPANY THE MANUFACTURES LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG., PCH, PA.

FARM J. H. TEAGARDEN

TRACT _____ ACRES 100 LEASE No. 6537

WELL (FARM) No. 3 SERIAL No. 1680

ELEVATION (SPIRIT LEVEL) 1193.4'

QUADRANGLE LITTLETON NC

COUNTY MARSHALL DISTRICT LIBERTY

ENGINEER Robert M. Heill

ENGINEER'S REGISTRATION No. 361-E (J.F.)

No. _____ DRAWING No. V-25-551

22 MAY 62 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. MARS-456

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

ON TOP OF 446

920 25



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

STORAGE ✓

Permit No. MARS-456

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company The Mfrs. Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm J. H. Teagarden Acres 100
Location (waters) _____
Well No. 4680 Elev. 1193.4'
District Liberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced July 7, 1962
Drilling completed July 23, 1962
Date Shot 7/23/62 From Maxton To Big Injun
With Pitot Tube
Open Flow 11 /10ths Water in _____ Inch
6,400,000 /10ths Merc. in 4-1/2 Inch
Volume _____ Cu. Ft.
Rock Pressure 655 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18 3/8"	34'	34'	
10			Size of
8 5/8"	936'	936'	
6 3/4"			Depth set
5 1/2"	2038'	2038'	
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 854 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Harder Matrix THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		8	854	862			
Murphy Sand		7	966	973			
Big Dunkard		54	1374	1428			
1st Salt Sand		20	1526	1546			
2nd Salt Sand		22	1630	1652			
3rd Salt Sand		14	1743	1757			
Maxton Sand		42	1798	1840			
Lower Maxton		20	1922	1942			
Big Lime		40	1950	1990			
Big Injun Sand			1994				
Total Depth				2180'			
5 1/2" Casing set @			2040'				

