State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Office of Oil and Gas

WV Department of Environmental Protection

API <u>47</u> - <u>051</u> - <u>00458-00-00</u> County Marsha			
Quad Cameron, WV Pad Name	Field/Pool Name Victory B		
Farm name Miller Heirs	Well Num	ber 4712	
Operator (as registered with the OOG) Columbia Gas Tr	ansmission, LLC		
Address 1700 MacCorkle Ave. S.E., P.O. Box 1273 City Ch	arleston State	WV Zip 25325	
As Drilled location NAD 83/UTM Attach an as-drill Top hole Northing 4400501.45 Landing Point of Curve Northing NA Bottom Hole Northing Not measured	ed plat, profile view, and deviation Easting 533223 KA (vertical wellbore) Easting NA Not mea		
774.01	-	of Report □Interim ♣Final	
Permit Type Deviated Horizontal Horizontal	ntal 6A 📕 Vertical Depth	n Type 🗆 Deep 💄 Shallow	
Type of Operation □ Convert □ Deepen □ Drill	□ Plug Back □ Redrilling ■	Rework Stimulate	
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Se		ing B. Change on Other	
Drilled with □ Cable □ Rotary Drilling Media Surface hole □ Air □ Mud □Fresh W Production hole □ Air □ Mud □ Fresh Water □ Brir Mud Type(s) and Additive(s)		r □ Mud □ Fresh Water □ Brine	
Date permit issued4/20/2022 Date drilling compate completion activities began11/7/2022 Verbal plugging (Y/N)N/A Date permission grants	Date completion activities cease		
Verbai pidgging (1/N) Date permission grand	ed Granted	l by	
Please note: Operator is required to submit a plugging appli	cation within 5 days of verbal permi	ission to plug	
Freshwater depth(s) ftN/A	Open mine(s) (Y/N) depths	N	
Salt water depth(s) ft N/A	Void(s) encountered (Y/N) deptl	N 4	
Coal depth(s) ft 427'-435' (as reported by the driller in 1962).	Cavern(s) encountered (Y/N) dep	oths N	
Is coal being mined in area (Y/N)Y			
		Reviewed by:	

WR-35 Rev. 8/23/13 NOV 28 2022

Page 2 of 4

Farm name_Miller Heirs WV Department of number 4712 API 47-051 00458-00-00 Did cement circulate (Y/N) Basket **CASING** Hole Casing New or Grade * Provide details below* Used wt/ft Depth(s) **STRINGS** Size Depth Size Conductor Surface Υ 13-3/8" 95' 48 Coal 8-5/8" 480' 24 Υ Intermediate 1 Intermediate 2 Intermediate 3 Production Υ 5-1/2" 1554' 17 Tubing Packer type and depth set Comment Details Casing was not altered during workover operations. CEMENT Class/Type Number Slurry Yield Volume Cement WOC $(ft^{\frac{3}{2}})$ DATA of Cement of Sacks wt (ppg) (ft 3/sks) Top (MD) (hrs) Conductor Surface 125 sx. Coal 400 sx. Intermediate 1 Intermediate 2 Intermediate 3 Production 450 sx. Tubing Drillers TD (ft) 1738' Loggers TD (ft) 1738' Deepest formation penetrated Big Injun Plug back to (ft) Plug back procedure Kick off depth (ft)_ Check all wireline logs run □ caliper □ density □ deviated/directional □ induction □ neutron □ resistivity 🖪 gamma ray □ temperature □sonic Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING WAS WELL COMPLETED AS SHOT HOLE □ Yes **■** No DETAILS WAS WELL COMPLETED OPEN HOLE? ■ Yes □ No DETAILS WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED _____

WR-35 Rev. 8/23/13

API 47- 051 _ 00458-00-00 Farm name Miller Heirs _____Well number 4712

PERFORATION RECORD

Stage		Perforated from	Perforated to	Number of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
	6/20/1962	1428'	1470'	4 SPF	Maxton
	11/7/2022	1430'	1471'	4 SPF	Maxton
					
				ļ	
·					
<u>'</u>					
					OF CENTED
					RECEIVED Office of Oil and Gas
					NOV/2 8 2022
					NOV/2 8 2022

Please insert additional pages as applicable.

WV Department of Environmental Protection

STIMULATION INFORMATION PER STAGE

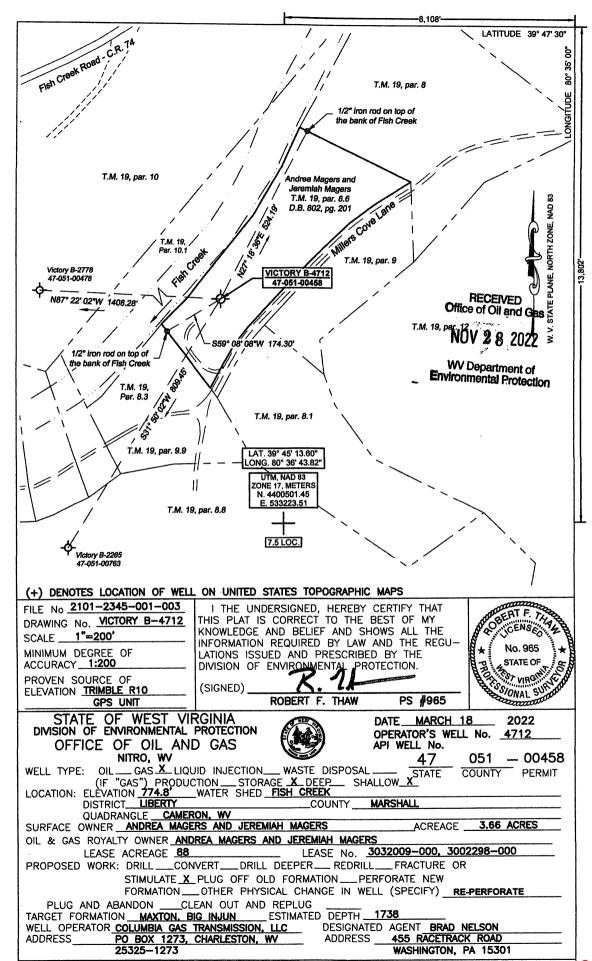
Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	11/10/22	0.5 BPM	630 psi				1.2 bbl	500 gal. acid
	11/10/22							65000 SCF N2
		L						

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13			Page <u>4</u> of <u>4</u>
API 47- 051 - 00458-00-00 Farm name Mille	er Heirs	Well number_4712	
PRODUCING FORMATION(S) DEPTHS Maxton 1428'-1470		1428'-1470' MD	
Big Injun 1558'-1738	1 10	1,122	RECEIVED of Oil and Gas
	*		2 8 2022
Please insert additional pages as applicable.		Environn	Department of nental Protection
GAS TEST □ Build up □ Drawdown ■ Open F	low	OIL TEST \square Flow \square Pump	
SHUT-IN PRESSURE Surface 670 psi	Bottom Hole	psi DURATION OF TEST _0.7	5 hrs
	IGL bpd	Water GAS MEASURED BY bpd ■ Estimated □ Orifice	□ Pilot
LITHOLOGY/ TOP BOTTOM TOP FORMATION DEPTH IN FT DEPTH II NAME TVD TVD MD	N FT DEPTH IN		
0 0			***************************************
			Û

Please insert additional pages as applicable.			
Drilling ContractorAddress	City	State Zip	
Logging Company Baker Atlas		on State WV Zip 2620	
Cementing CompanyAddress	City	State Zip	
Stimulating Company Gladiator Energy			
Please insert additional pages as applicable.	City Citianor	State PA Zip 15479	-
Campleted the Brad Nelson		724-250-0610	
	tle Storage Engin	Telephone 724-250-0610 Date 11/22/2022	



Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 22, 2022

WV DEP – Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Enclosed are completed WR-34 <u>Discharge Monitoring Report</u> and WR-35 <u>Well Operator's Report of Well Work</u> forms for the following permitted wells:

Victory B well 4712 API 051-00458

Stimulate / Re-Work

If you have questions, feel free to call.

Regards,

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

Brul Mel

off: 724-223-2753 cell: 724-250-0610