State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 051 - 00483-00-00 County Mai	rshall	District Liberty						
L 1441 - 4 NAA /		V atama D						
Farm name_Clark, Blair		Well Number						
Operator (as registered with the OOG) Columbia Gas	s Transmission, LLC		_					
Address 1700 MacCorkle Ave. S.E., P.O. Box 1273 City		State WV	Zip25325					
As Drilled location NAD 83/UTM Attach an as- Top hole Northing 4399705. Landing Point of Curve Northing Not measure. Bottom Hole Northing Not measure.	Ea	nd deviation survey sting 533423.652 sting N/A Not measured (vertical	wellbore)					
Elevation (ft) 1430' GL Type of W	Vell □New ■ Existing	Type of Report	Interim B Final					
Permit Type Deviated Horizontal Ho	orizontal 6A 📕 Vertical	Depth Type	Deep • Shallow					
Type of Operation □ Convert □ Deepen □ Drill	□ Plug Back □ Red	rilling □ Rework ■	Stimulate					
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil	□ Secondary Recovery □	Solution Mining Stora	ge 🗆 Other					
Type of Completion ■ Single □ Multiple Fluids I Drilled with □ Cable ■ Rotary Drilling Media Surface hole □ Air □ Mud □ Fres	Produced □ Brine ■Gas	s	Other Brine					
Production hole		note 17th 11th	1 Tesh water Brine					
Mud Type(s) and Additive(s)	Dille							
Date permit issued 3/17/2023 Date drilling	commenced N/A	Date drilling cea	sed N/A					
Date completion activities began 9/22/2023			26/2023					
Verbal plugging (Y/N)N/A Date permission g		Granted by						
Please note: Operator is required to submit a plugging a			N					
Freshwater depth(s) ft 1148' (as reported by the Driller in 19		depths						
Salt water depth(s) ft 2218'-2235' (as reported by the Driller during rework in 19	Void(s) encountered	(Y/N) depths						
Coal depth(s) ft	Cavern(s) encounter	ed (Y/N) depths	IN .					
Is coal being mined in area (Y/N)Y			Reviewed by:					

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API	₄₇ - 051	_ 00483-00-00	County Marsha	II	District Lik	perty					
Quad 1	Littleton, WV					Field/Pool Name Victory B					
Farm n	name Člark, Bla	air		Well Number 20							
Operat	or (as registered	d with the OOG)	Columbia Gas Tra	ansmission, LLC							
Addres	ss 1700 MacCorl	kle Ave. S.E., P.C	O. Box 1273 City Ch.	arleston	State	WV	Zip 25325				
As Dri	Landing Poin	nt of Curve N	Attach an as-drille Northing 455975.853 Northing N/A Northing Not measured (ed plat, profile view	Easting Not mea	3.078	ellbore)				
Elevati	ion (ft) 1430'	GL	Type of Well	□New B Existing	g Type o	of Report □Int	erim ≣ Final				
Permit	Туре 🗆 De	eviated 🗆 Ho	orizontal Horizon	ntal 6A 🚪 Verti	cal Depth	n Type □ I	Deep B Shallow				
Туре с	of Operation	Convert □ D	eepen 🗆 Drill 🛚 🗈	□ Plug Back □ □	Redrilling	Rework	timulate				
Well T	Type □ Brine D	Disposal □ CBM	■ Gas □ Oil □ Se	condary Recovery	□ Solution Min	ing Storage	Other				
	of Completion		tiple Fluids Produ	uced 🗆 Brine 📱	Gas □ NGL	□ Oil □ Of	ther				
Produc		ir □Mud □	□ Mud □Fresh Wa Fresh Water □ Brin		liate hole □ Aiı	Office of Mud 1	ECEIVED of Oil and Gas Fresh Water Brine 2 3 2023 epartment of lental Protection				
Date p	ermit issued	3/17/2023	Date drilling com	mencedN/	'A Date	e drilling cease	dN/A				
			9/22/2023		n activities cease	-					
Verbal	plugging (Y/N))N/A I	Date permission grante								
Please	note: Operator	is required to su	bmit a plugging applic	cation within 5 day	s of verbal permi	ssion to plug					
	vater depth(s) fi		od by the Driller in 1917).	Open mine(s) (Y	/N) depths	1.00	N				
Salt wa	ater depth(s) ft	2218'-2235' (as reported by	the Driller during rework in 1945).	Void(s) encounte	ered (Y/N) depth	18	N				
Coal d	epth(s) ft	40', 857'-865', 1058'-1067', 1148'-	1157' (as reported by the Driller in 1917).	Cavern(s) encour	ntered (Y/N) dep	oths	N				
Is coal	being mined in	area (Y/N)	Y		PPRO	/ED	Reviewed by:				

WR-35 Rev. 8/23/13

API 47-051	17-051 - 00483-00-00 Farm name Clark, Blair Well number 2097									
CASING STRINGS	Hole Casing Size Size		Depth	New or Used	Grade wt/ft		Busket Depth(s)	Did coment circulate (Y/N) * Provide details below*		
Conductor										
Surface		10-3/4"	285'		32	2.75			N/A	
Coal		8-5/8"	1588'	ng ang and the grown of the control	121 kg., no 18 nd napigrāficker popus kir nasa.	24			Y	
Intermediate 1		7"	2154'			23			N	
Intermediate 2				,,						
Intermediate 3										
Production		4-1/2"	2468'		1	0.5			Υ	
Tubing										
Packer type and de	epth set									
Comment Details										
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)		/ield t ³ /sks)	Volume (ft ³)	Top	nent (MD)	WOC (hrs)	
Conductor										
Surface		N/A								
Coal		300 sx.								
Intermediate 1		350 sx.			<u> </u>	Sacran				
Intermediate 2										
Intermediate 3										
Production		280 sx.								
Tubing										
Drillers TD (ft Deepest format Plug back prod	tion penetrated Bi	g Injun		Loggers T Plug back		8'	(il and Gas	
Kick off depth	(ft)						En	OCT 2 : WV Depart vironmental		
Check all wireline logs run										
Well cored	Yes 🖪 No	Conventiona	d Sidewa	all	W	ere cuttings	collected	□ Yes ■	l No	
DECORTOR	III (III)	CD DI 4 CE =====	m *10=== ===	T 4						
DESCRIBE TI	HE CENTRALIZ	EK PLACEMEN	1 USED FOR	EACH CA	ASING S	IRING				
						~		***************************************		
	COMPLETED AS									
WAS WELL C	COMPLETED OP	EN HOLE?	Yes • No	DET	AILS					
WERE TRACI	ERS USED 🛛 Y	es la No	TYPE OF TRA	ACER(S) I	USED					

API 47- 051 - 00483-00-00 Farm name Clark, Blair Well number 2097

PERFORATION RECORD

Stage		Perforated from	Perforated to	Number of	-
No.	Perforation date	MD (L	MD a.	Perforations	Formation(s)
	9/7/1983	22191	22381	6 SPF	Maxton
	9/7/1983	2163'	2182'	6 SPF	Maxton
	9/7/1983	2305'	2319'	6 SPF	Big Injun
	9/4/1983	2046'	2062'	4 SPF	N/A - (7" squeeze perfs)
	9/4/1983	2086'	2116'	4 SPF	N/A - (7" squeeze perfs)
					Note: Did not add new perforations.

	·	-			
			- - -		

Please insert additional pages as applicable.

Complete a separate record for each stimulation stage.

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STIMULATION INFORMATION PER STAGE

WV Department of Environmental Protection

Stimulations Stage Ave Pump Ave Treatment Max Breakdown Amount of Amount of Amount of Rate (BPM) Pressure (PSI) No. Date Pressure (PSI) 1SIP (PSI) Proppant (lbs) Water (bbls) Nitrogen/other (units) 9/22/23 1145 psi 15 bbl 12 bbl. HCl 9/22/23 145 MSCF N2

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13

API 47- 051	Farm	Farm name Clark, Blair					Well number 2097						
PRODUCING Maxton	FORMAT	TON(S)		<u>DEPTHS</u> 2155'-2188' 2292'-2468'		_TVD		5'-2188' '2'-2468'	MD				
Big Injun			- ·	2232-2400		1,000		2-2400					
Please insert ac	lditional p	ages as ap	- plicable.					······································					
GAS TEST	□ Build u	p 🗆 Dra	ıwdown	∄ Open Fl	ow		OIL	TEST 🗆	Flow [2 Pump			
SHUT-IN PRE	SSURE	Surface	738	_psi <u>E</u>	otto	m Hole		pşi	DURA!	LÌON O	F TES	0.75	hys.
OPEN FLOW	Gas 10766	_ mcfpd	Oil	bpd		_ bpd		nter bpd		MEASU nated			Pilot
LITHOLOGY/ FORMATION	IOT HTERE SAMAN 0	N FT DE	MOTTON PTH IN FT DVT	TOP DEPTH IN MD 0	FT	BOTTON OM OM		DESCRIBE					TEYAND 3AS, H2S, ETC)
S. C.	The state of the s										Office	RECEIVE of Oil a	D nd Gas
											_0C;	23 20	023
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								Marie III.					Thomas are employed as a superior of the second
				**************************************	,		17.7						
Please insert ac	lditional p	ages as ap	plicable.			•		· · · · · · · · · · · · · · · · · · ·					
Drilling Contra									_				
Address					-				State		Zip		
Logging Comp Address	any		* A transport of the same and		City				State		Zip		
Cementing Con	mpany								State		Zin		
Stimulating Co				`	-10				State		Zip		
Address 146 Pa	inter-Koser	Road			City	Smithton.	-		State	PA	Zip	15479	· · · · · · · · · · · · · · · · · · ·
Completed by	•							Telephone	724-250	-0610			
Signature				Title	e S	torage Engin	eer			Date 10	0/20/202	3	_

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



October 20, 2023

WV DEP - Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Enclosed are completed WR-34 Discharge Monitoring Report and WR-35 Well Operator's Report of Well Work forms for the following permitted wells:

Victory A well 3525 API 103-00116

Stimulate

Form WR-35

Victory B well 2097 API 051-00483

Victory B well 2449 API 051-00164

Stimulate

Form WR-34, Form WR-35

P&A

Form WR-34

If you have questions, feel free to call.

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OCT 2 3 2023

WV Department of Environmental Protection

Regards,

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad nelson@tcenergy.com

Breel Note

off: 724-223-2753 cell: 724-250-0610

