



Lat & Long Wrong
See Mars 141 = Well No L4210

3.795
3.621W

7.51
1.45S
1.39W

New Storage Well
COAL OWNED BY M.A. Hanna Coal Co
NEW LOCATION
DRILL DEEPER
ABANDONMENT

COMPANY THE MANUFACTURERS LIGHT & HEAT CO.
ADDRESS 800 UNION TRUST BLDG. PSH. PA.
FARM JOE WHIPKEY
0-25-28 ACRES 131 LEASE NO. 2283
WELL (FARM) NO. 3 SERIAL NO. L-4776
ELEVATION (SPIRIT LEVEL) 1308.18'
QUADRANGLE CAMERON W.VA., PA. 7 1/2 1"=2000'
COUNTY MARSHALL DISTRICT LIBERTY
U.S.G.S. B.M. D-127
On Fish Creek
FILE NO. _____ DRAWING NO. Y-25-692
DATE 5 MARCH 63 SCALE 1"=400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON
WELL LOCATION MAP
FILE NO. MARS-484
+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MAR-484

WELL RECORD

Oil or Gas Well Storage
GAS
(KIND)

Company The Mfrs. Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm Joe Whipkey Acres 131
Location (waters) _____
Well No. 4776 Elev. 1308.18'
District Idberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced April 25, 1963
Drilling completed May 3, 1963
Date Shot 5/3/63 From Maxton To Big Injun
With Pitot Tube

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18 3/8"	30'	30'	
10			Size of
8 5/8"	1022'	1022'	
6 3/4"			Depth set
5 1/2"	2320'	2320'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 10ths Water in _____ Inch
8 PSIG ~~At~~ 4 1/2 Merc. in _____ Inch
Volume 7,770,000 Cu. Ft.
Rock Pressure 350 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 982 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	XXXX XXXX THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal		6	982	988			
✓ Murphy Sand		34	1080	1114			
✓ Big Dunkard		80	1470	1550			
✓ 2nd Salt Sand		24	1740	1764			
✓ 3rd Salt Sand		28	1882	1910			
✓ Maxton Sand		13	2016	2029	Perforated	2020' to 2029'	
✓ Lower Maxton		13 6	2056	2062			
✓ Big Lime		36	2070	2106			
✓ Big Injun Sand			2108		Perforated	2208' to 2232'	
Total Depth				2302			
5 1/2" Float Shoe set at				2320'			
5 1/2" Insert Ck. Valve at				2302'			
					2070		
					1308		
					762		

