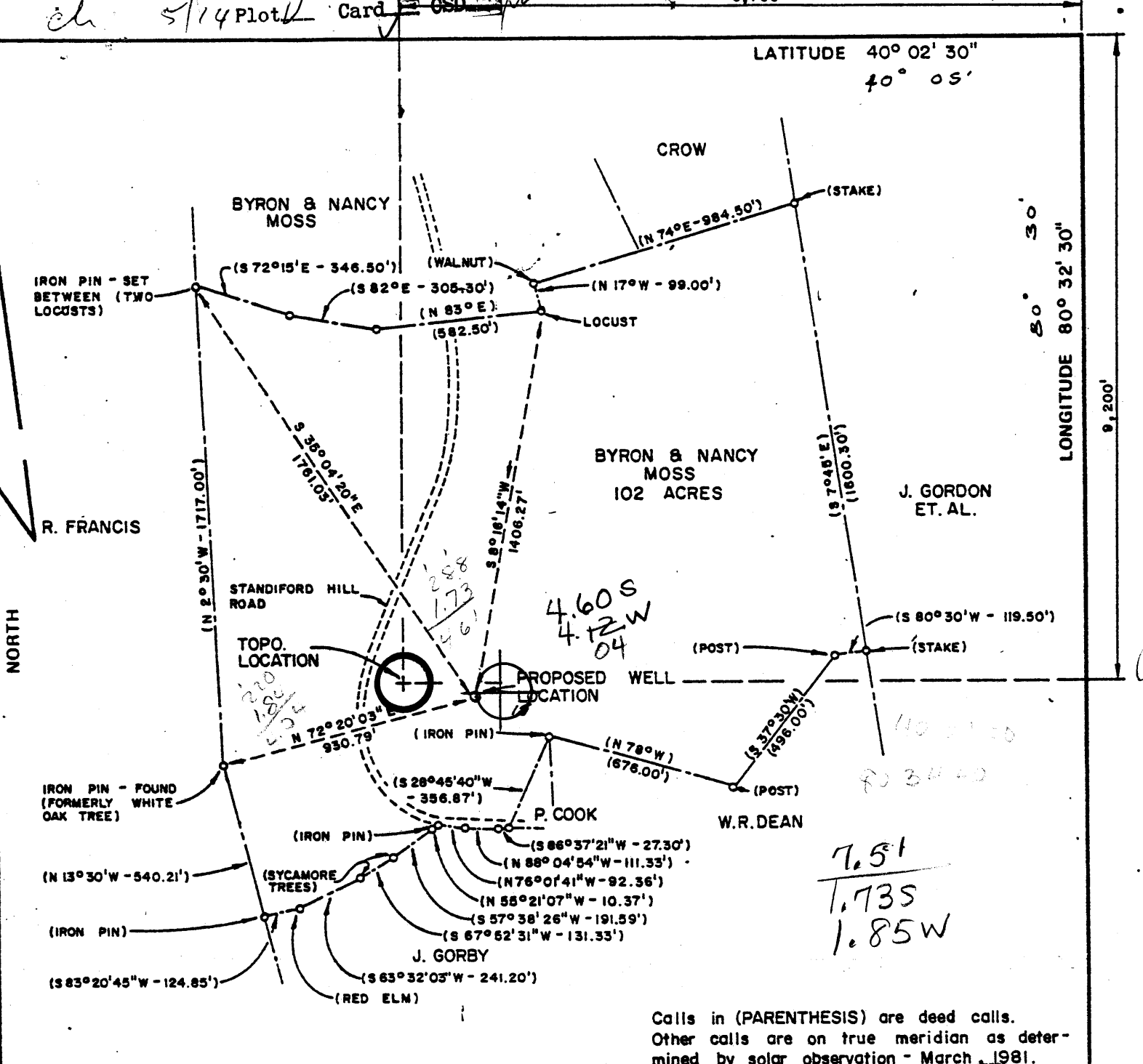


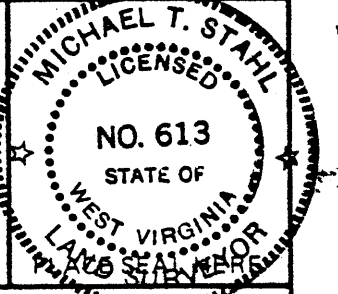
LATITUDE 40° 02' 30"
40° 05'



Calls in (PARENTHESIS) are deed calls. Other calls are on true meridian as determined by solar observation - March, 1981.

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1/2500
PROVEN SOURCE OF ELEVATION Elev. 1380 (Intersection of Stone Church & Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) _____ R.P.E. _____ L.L.S. 613



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE March 16 1981
OPERATOR'S WELL NO. Nancy # 1
API WELL NO. 47 - 051 - 0681
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS.") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1188.0 WATER SHED Wherry Run
DISTRICT Sand Hill COUNTY Marshall
QUADRANGLE Valley Grove, W.Va.-Pa. 7.5' SE Wheeling
SURFACE OWNER Byron & Nancy Moss ACREAGE 97.067
OIL & GAS ROYALTY OWNER Braxton Oil & Gas Corporation LEASE ACREAGE 102
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Garden Sands ESTIMATED DEPTH 2800'
WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe
ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
Oklahoma City, Ok. 73120 Charleston, W.Va. 25301

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date June 17, 1981

FORM IV-35
(Obverse)

Operator's
Well No. No. 1 Nancy

[08-78]

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 051 - 0681
State County Permit

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow
LOCATION: Elevation: 1188 GL Watershed: Wherry Run
District: Sand Hill County: Marshall Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp. DESIGNATED AGENT C. T. Corporation
Address 11032 Quail Creek Rd., Suite 165 Address 1200 Charleston Nat'l Plaza
Oklahoma City, OK 73120 Charleston, W. Va. 25301

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

PERMIT ISSUED ON May 12, 1981 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Phillip Lee Tracy
Address Rt. 23
Alma, West Virginia 26320

GEOLOGICAL TARGET FORMATION: Injun Sand or Keener Sand Depth 1971 feet
Depth of completed well, 1971 feet Rotary / Cable Tools
Water strata depth: Fresh, 80 feet; salt, 1545 feet.
Coal seam depths: 560-566 Is coal being mined in the area? No.
Work was commenced 6/5/81, 1981, and completed 6/16, 1981

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds Tension
Fresh water									
Coal	8 5/8	CW	20#	X		1258	1258	330 sx	Sizes 7 7/8 x 4
Intermediate									
Production	4 1/2	CW	10 1/2#	X		0	1718	0	Depth set 1718
Tubing									
Liners									Perforations: 0 Top Bottom

RECEIVED
JUN 28 1981

OIL & GAS DIVISION
DEPT. OF MINES

OPEN FLOW DATA

Producing formation Keener Sand Pay zone depth 1780-1807 feet
Gas: Initial open flow, 1.6 M Mcf/d Oil: Initial open flow, 0 Bbl/d
Final open flow, 1.6 M Mcf/d Final open flow, 0 Bbl/d
Time of open flow between initial and final tests, 4 hours
Static rock pressure, 660 psig (surface measurement) after 72 hours shut in
[If applicable due to multiple completion--]

Second producing formation None Pay zone depth _____ feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

JUN 31 1981

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

None

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks
					Including indication of all fresh and salt water, coal, oil and gas
Sand, Shale & Red Rock	Red & Grey	Soft	0	220	
Sand	White	Soft	220	280	
Shale	Grey	Hard	280	560	
Coal	Black	Soft	560	566	
Shale & Lime	Grey	Soft	566	1260	
Sand and Shale	Grey	Soft	1260	1490	
Slate and Shale	Black	Hard	1490	1510	Gas, 1510
Sand	White	Hard	1510	1615	Water, 1545
Pencil Cave	Black	Hard	1615	1625	
Sand	White	Hard	1625	1655	
Big Lime	Grey	Hard	1655	1750	
Sand	White	Soft	1750	1810	Sho Gas, 1800
Lime, Sandy <i>BZ</i>	Light Green	Hard	1810	1971	
TOTAL DEPTH				1971	

(Attach separate sheets to complete as necessary.)

Braxton Oil and Gas Corp.

Well Operator

By

Donald S. Garvin

Donald S. Garvin

Its

President

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. No. 1 Nancy
API Well No. 47_051_0681
State County Permit

WELL TYPE: Oil Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)
LOCATION: Elevation: 1188' Watershed: Wherry Run
District: Sand Hill County: Marshall Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Rd., Suite 165
Okla. City, Okla. 73120

DESIGNATED AGENT C. T. Corporation
Address P.O. Box 951
Charleston, West Virginia 2532

OIL & GAS ROYALTY OWNER Byron Moss and Nancy Moss
Address R.D. #3, Box 112-A
Wheeling, West Virginia 26003

COAL OPERATOR Not Operated
Address _____

ACREAGE 102
SURFACE OWNER Same as above
Address Same as above
ACREAGE 102

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Consolidated Coal Company
Address Whittaker Portal
P.O. Box 537
Moundsville, West Virginia 26041

FIELD SALE (IF MADE) TO:
Name None
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip Lee Tracy
Address Route 23
Alma, West Virginia 26320

RECEIVED
MAY 12 1981
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated June 23, 1981, to the undersigned well operator from Byron and Nancy Moss. If said deed, lease, or other contract has been recorded:]

Recorded on February 11, 1980, in the office of the Clerk of the County Commission of Marshall County, West Virginia, in Deed Book 484 at page 26. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any condition they wish to make or are required to make by Code § 22-4-3 must be filed with the Department within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed to the coal operator, coal owner(s), and coal lessee. The date of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia, is _____.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
1000 BANKERS BUILDING
CHARLESTON, WEST VIRGINIA 25301

BRAXTON OIL and GAS CORP.
Well Operator
By Donald S. Garvin
Donald S. Garvin
Vice President

(reverse)

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR: (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION, Berea Sand

Estimated depth of completed well, 2500' feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, 100 feet; salt, 200 feet.

Approximate coal seam depths: 540' **Is coal being mined in the area?** Yes / No X /

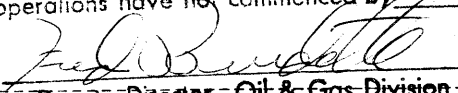
PACKING AND TUBING PROGRAM

PACKING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal	8 5/8	Sm1	20#	X		750'	150 Sx	Sizes
Intermediate								
Production	4 1/2	Sm1	10 1/2#	X		2500'	150 Sx	Depths set
Tubing								
Packers								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless prohibited by Code § 22-4-12a, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-9a from the owner of any water well or dwelling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-14-82.


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____
By _____
Its _____