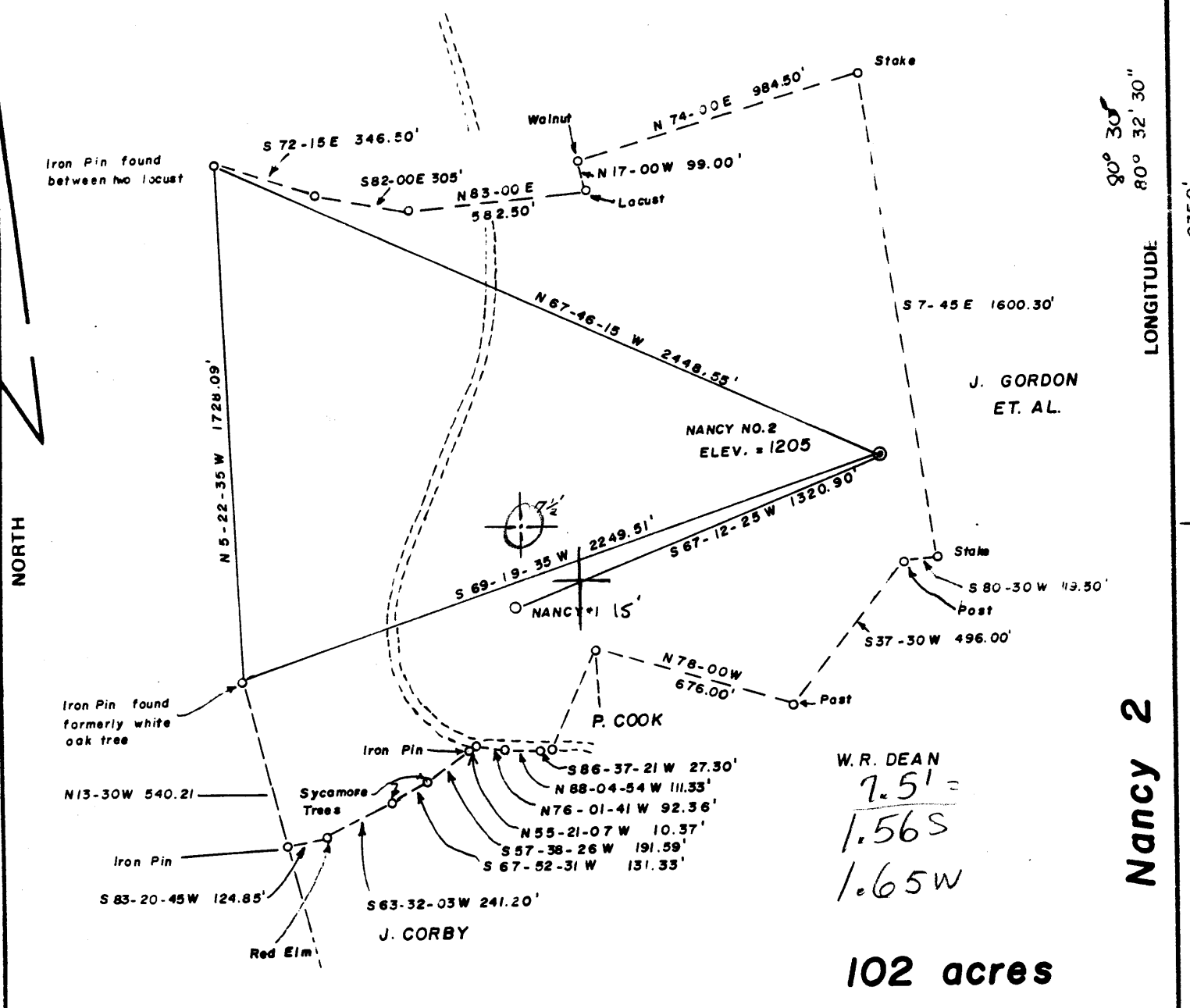


Plot Card CSD

LATITUDE 40° 02' 30"
40° 05'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION 1380 (Intersection of Stone Church and Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Walter G. Bieberter
 R.P.E. 5112 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

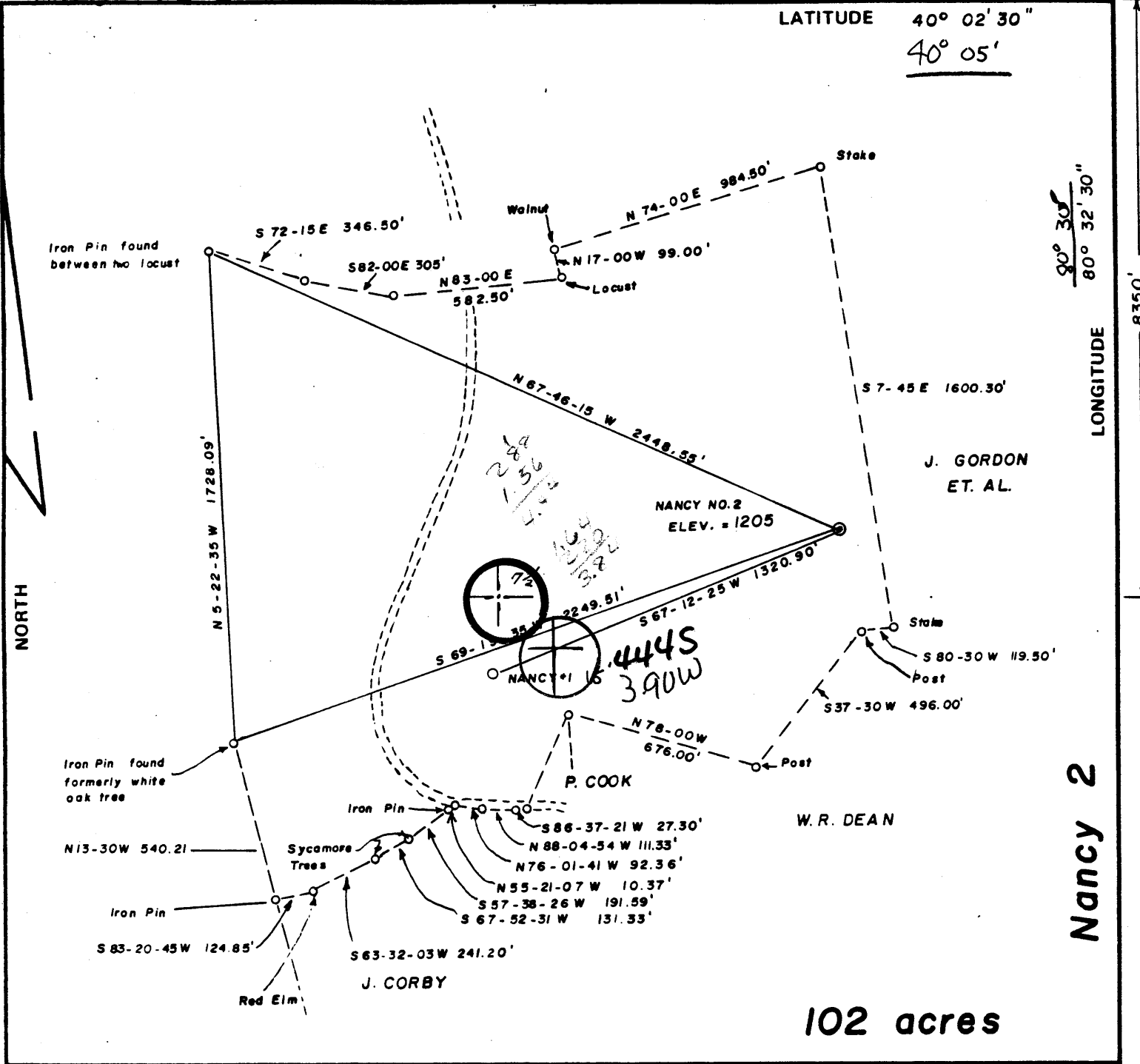


DATE DECEMBER 20, 1981
 OPERATOR'S WELL NO. 2 NANCY
 API WELL NO. _____
47 - 051 - 0686-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1205 WATER SHED WHERRY RUN
 DISTRICT SAND HILL COUNTY MARSHALL COUNTY
 QUADRANGLE VALLEY GROVE 7.5'
 SURFACE OWNER BYRON & NANCY MOSS ACREAGE 97.067
 OIL & GAS ROYALTY OWNER BRAXTON OIL & GAS CORPORATION LEASE ACREAGE 102
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Squaw Sand ESTIMATED DEPTH 2000
 WELL OPERATOR Braxton Oil and Gas Corp. DESIGNATED AGENT William Woodroe C.T. CORPORATION
 ADDRESS 11032 Quail Creek Road Oklahoma City, OK. 73120 ADDRESS Charleston Nation Plaza Charleston, W. Va. 23501

LATITUDE 40° 02' 30"
40° 05'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION 1380 (Intersection of Stone Church and Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R.P.E. _____ L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE DECEMBER 20, 1981
 OPERATOR'S WELL NO. 2 NANCY
 API WELL NO. _____
47 - 051 - 0686
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1205 WATER SHED WHERRY RUN
 DISTRICT SAND HILL COUNTY MARSHALL COUNTY
 QUADRANGLE VALLEY GROVE 7.5' Wheeling 15' SE
 SURFACE OWNER BYRON & NANCY MOSS ACREAGE 97.067
 OIL & GAS ROYALTY OWNER BRAXTON OIL & GAS CORPORATION LEASE ACREAGE 102
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Squaw Sand ESTIMATED DEPTH 2000
 WELL OPERATOR Braxton Oil and Gas Corp. DESIGNATED AGENT William Woodroe C.I. CORPORATION
 ADDRESS 11032 Quail Creek Road ADDRESS Charleston Nation Plaza
Oklahoma City, OK. 73120 Charleston, W. Va. 23501

JAN 27 1982

RECEIVED



IV-35
(Rev 8-81)

SEP 22 1983

Date September 13, 1983

Operator's

Well No. Nancy #2

Farm Nancy & Byron Moss

API No. 47 - 051 - 0686

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1205' Watershed Wherry Run
District: Sand Hill County Marshall Quadrangle Valley Grove

COMPANY Braxton Oil & Gas Corp.

ADDRESS 11032 Quail Ck.Rd.,Okla.City,OK

DESIGNATED AGENT C.T. Corporation

ADDRESS P.O. Box 951,Chas.,WV 25301

SURFACE OWNER Byron and Nancy Moss

ADDRESS R.D.#3, Box 112-A,Wheeling,WV

MINERAL RIGHTS OWNER Byron & Nancy Moss

ADDRESS R.D.#3,Box 112-A,Wheeling,WV

OIL AND GAS INSPECTOR FOR THIS WORK Robert

Lowther ADDRESS Middlebourne,WV

PERMIT ISSUED 3/12/82

DRILLING COMMENCED 8/20/82

DRILLING COMPLETED 8/22/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1025'	1025'	240 sks.
7			
5 1/2			
4 1/2	2044'	2044'	150 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Squaw Sand Depth 1985 feet

Depth of completed well 2100 feet Rotary X / Cable Tools _____

Water strata depth: Fresh 60,561feet; Salt 1600 feet

Coal seam depths: 561-619 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation fracturing-will P. & A. well did not respond to Dry Hole Pay zone depth n/a feet

Gas: Initial open flow n/a Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow n/a Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests n/a hours

Static rock pressure n/a psig(surface measurement) after n/a hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig(surface measurement) after _____ hours shut in

OCT 11 1983

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11/16/83-Fractured the Keener sand with 41,000 # 20/40 sand, 1000 gal. acid and 184 Bbls. water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
sandy shale			0	370	water @ 60'
red rock			370	460	
shale			460	552	
coal			552	561	water @ 561'
sand			561	619	
red rock			619	624	
sand and shale			624	801	
red rock and shale			801	1074	
sand and shale			1074	1560	
sand			1560	1670	
slate and shale			1670	1702	
big lime			1702	1780	
shale			1780	1800	
<u>squaw</u>			1800	1985	
sand and shale			1985	2119	TD

(Attach separate sheets as necessary)

Braxton Oil & Gas Corp.

Well Operator

By: Linnna Jo DeBee Secretary/Treasurer

Date: September 19, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas x /

(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow x /

LOCATION: Elevation: 1205 Watershed: Wherry Run
District: Sand Hill County: Marshall Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Rd., Suite 165
Oklahoma City, OK 73120

DESIGNATED AGENT C. T. Corporation
Address P. O. Box 951
Charleston, West Virginia 25301

OIL AND GAS
ROYALTY OWNER Byron and Nancy Moss
Address R.D. #3, Box 112-A
Wheeling, West Virginia
Acreage 102

COAL OPERATOR Not Operated
Address _____

SURFACE OWNER Byron and Nancy Moss
Address (same as above)
Acreage _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Consolidated Coal Company
Address Whittaker Portal
P. O. Box 537
NAME Moundsville, W. Va. 26041
Address _____

FIELD SALE (IF MADE) TO:
NAME None
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Phillip Lee Tracy
Address Route 23
Alma, West Virginia 26320
Telephone _____

RECEIVED

DEC 28 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated June 23, 1976, to the undersigned well operator from Byron and Nancy Moss.

(If said deed, lease, or other contract has been recorded:)

Recorded on Feb. 11, 1980, in the office of the Clerk of County Commission of Marshall County, West Virginia, in 484 Deed Book at page 26. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BOND DRILL

Braxton Oil and Gas Corp.
Well Operator
By: Donald S. Garvin
Donald S. Garvin
Its: President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION Squaw Sand

Estimated depth of completed well 2000 feet. Rotary X / Cable tools /

Approximate water strata depths: Fresh, 50 feet; salt, 100 feet.

Approximate coal seam depths: 540'

Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh water									
Coal Interced.	8 5/8	Sml	20#	X		750	750	150 sx	Sizes
Production Tubing	4 1/2	Sml	10 1/2#	X			2000'	100 sx	Depths set
Linings									Perforations: Top Bottom

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-13b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-2a from the owner of any water well or drilling within 200 feet of the proposed well.

Appropriate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling.

This permit shall expire if operations have not commenced by 9-12-82.

Fred B. Buehler
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By: _____

Its: _____

