

LATITUDE 40° 02' 30"
40° 05'

WENDEL BROTHERS
TRANSFER CO.

LONGITUDE 80° 30'
80° 32' 30"

Raymond 3

160 acres

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION 1380 (Intersection of
Stone Church and Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) W. H. Woodroe
R.P.E. 5112 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE November 19, 1981
OPERATOR'S WELL NO. Raymond # 3
API WELL NO. _____
47 - 051 - 06 FF-REA
STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1285 WATER SHED WHERRY RUN
DISTRICT SAND HILL COUNTY MARSHALL
QUADRANGLE VALLEY GROVE 7.5'

SURFACE OWNER RAYMOND J. FRANCIS ACREAGE 160
OIL & GAS ROYALTY OWNER BRAXTON OIL & GAS CORPORATION LEASE ACREAGE 160
LEASE NO. _____

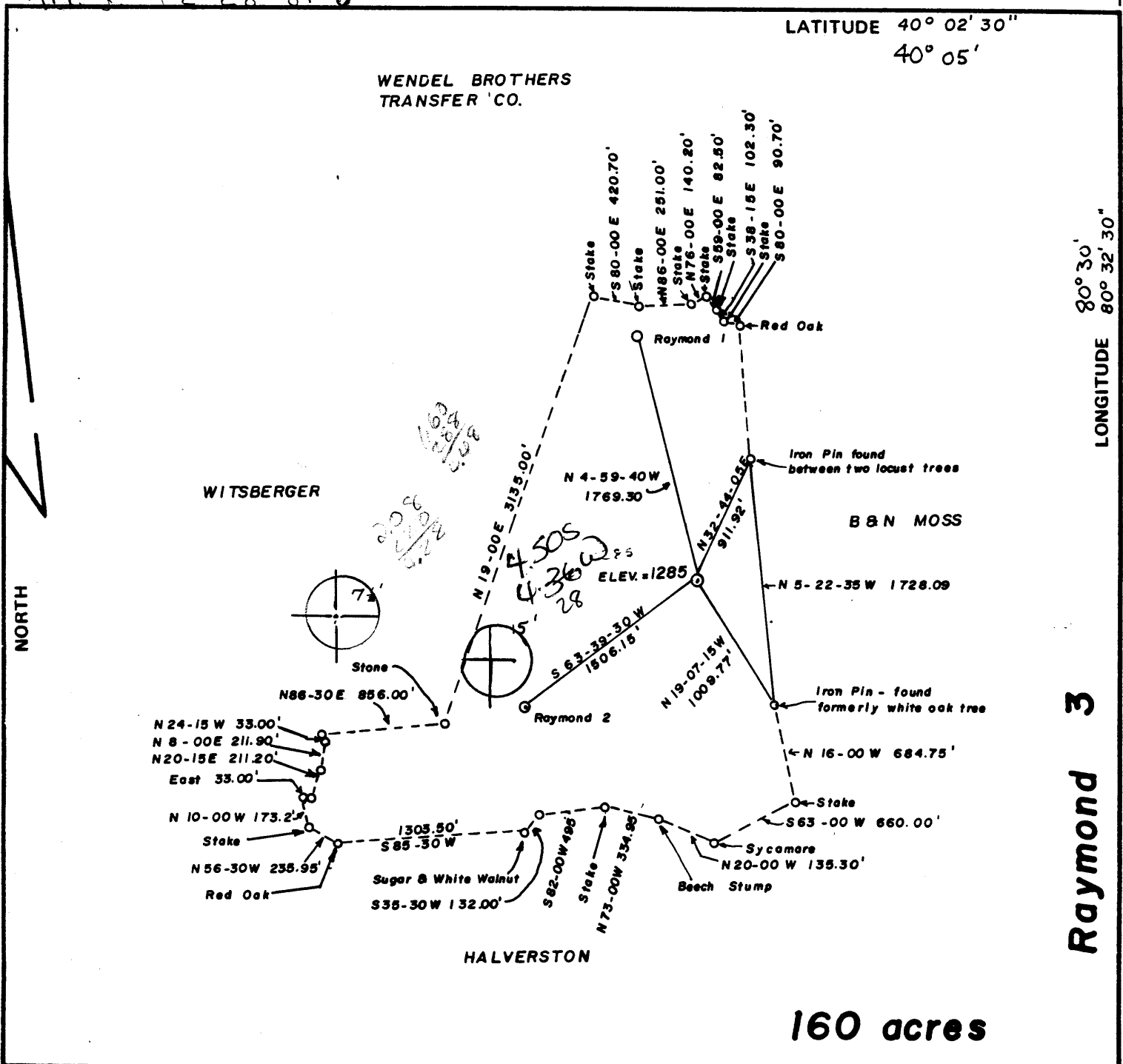
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Squaw Sand ESTIMATED DEPTH 2000
WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe C.T. CORPORATION
ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
Oklahoma City, Ok. 73120 Charleston, W. Va. 25301

JUL 16 1984

LATITUDE 40° 02' 30"
40° 05'

WENDEL BROTHERS
TRANSFER 'CO.



160 acres

Raymond 3

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION 1380 (Intersection of Stone Church and Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Walter H. Halverston
R.P.E. 5112 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE November 19, 1981
OPERATOR'S WELL NO. Raymond # 3
API WELL NO. _____
47 - 051 - 0688-REM
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1285 WATER SHED WHERRY RUN
DISTRICT SAND HILL COUNTY MARSHALL
QUADRANGLE VALLEY GROVE 7.5' Wheeling 15' SE
SURFACE OWNER RAYMOND J. FRANCIS ACREAGE 160
OIL & GAS ROYALTY OWNER BRAXTON OIL & GAS CORPORATION LEASE ACREAGE 160
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Sandy Sand ESTIMATED DEPTH 2000
WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe GT CORPORATION
ADDRESS 11032 Quail Creek Road Oklahoma City, Ok. 73120 ADDRESS Charleston National Plaza Charleston, W. Va. 25301

AUG 30 1982

177.3 12-28-81

10,900'

LATITUDE 40° 02' 30"
40° 05'

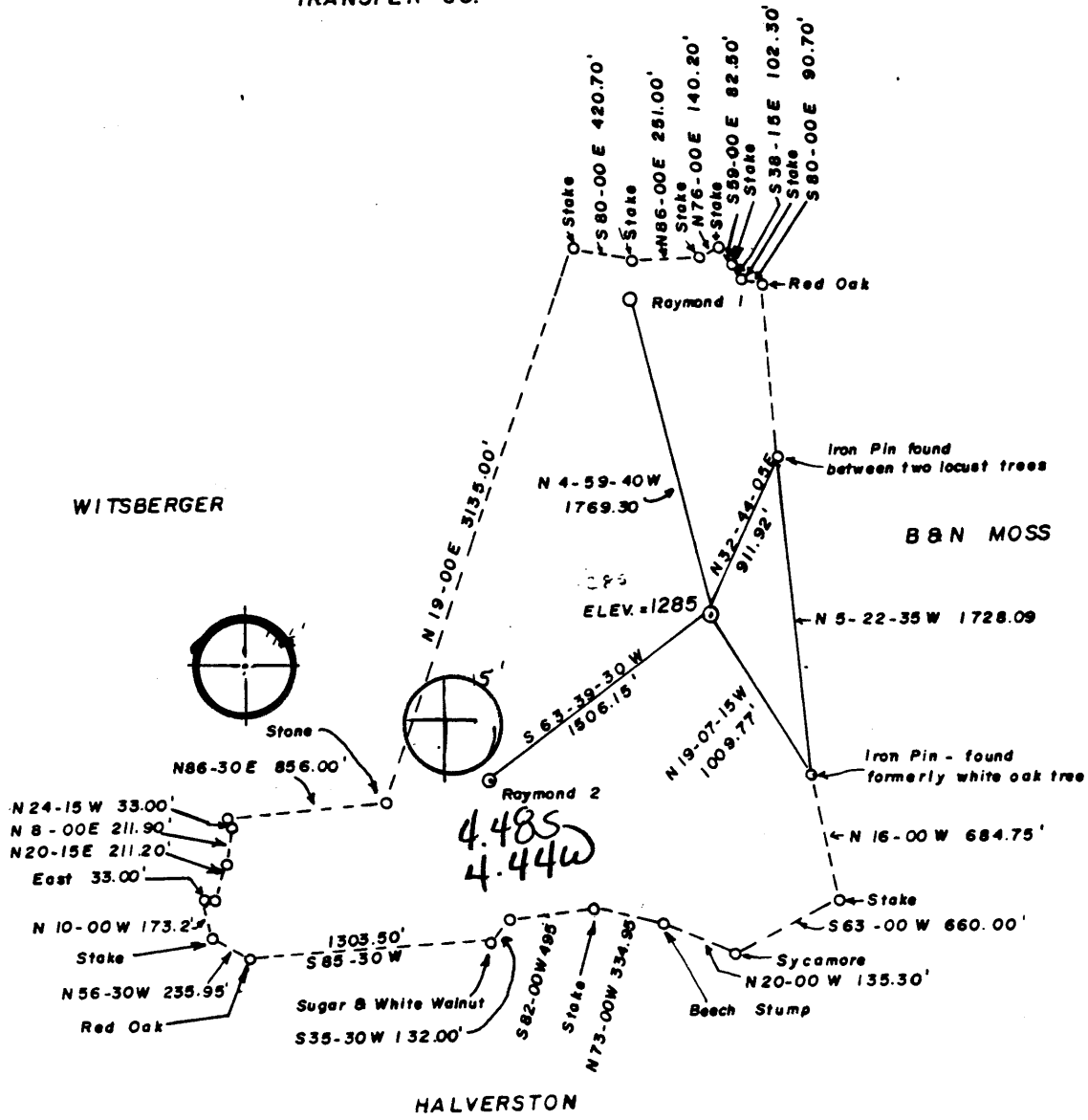
WENDEL BROTHERS
TRANSFER 'CO.

LONGITUDE 80° 30'
80° 32' 30"

8600'

Raymond 3

NORTH



160 acres

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION 1380 (Intersection of Stone Church and Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) W. J. Halverston
 R.P.E. 5112 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE November 19, 1981
 OPERATOR'S WELL NO. Raymond #3
 API WELL NO. _____
47 - 051 - 0688
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1285 WATER SHED WHERRY RUN
 DISTRICT SAND HILL COUNTY MARSHALL
 QUADRANGLE VALLEY GROVE 7.5' Wheeling 15' SE
 SURFACE OWNER RAYMOND J. FRANCIS ACREAGE 160
 OIL & GAS ROYALTY OWNER BRAXTON OIL & GAS CORPORATION LEASE ACREAGE 160
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Squaw Sand ESTIMATED DEPTH 2000
 WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe GT CORPORATION
 ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
Oklahoma City, Ok. 73120 Charleston, W. Va. 25301

JAN 27 1982



No. 3 Raymond
Farm Raymond Francis
API #47 - 051 - 0688 REN
Date 8-16-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas x /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow x /

LOCATION: Elevation: 1223 Watershed: Wherry Run
District: Sand Hill County: Marshall Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Rd., Suite 165
Oklahoma City, Okla 73120

DESIGNATED AGENT C. T. Corporation
Address P.O. Box 951
Charleston, W. Va 25301

OIL AND GAS ROYALTY OWNER Raymond E. Francis
Address R. D. #3, Box 109A
Elm Grove, W. Va 26003
Acreage 160

COAL OPERATOR None
Address _____

SURFACE OWNER (Same as above)
Address _____
Acreage _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Consolidation Coal Company
Address Shoemaker Mine
P.O. Box 537
Moundsville, W. Va 26041
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME None
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME None
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert A. Lowther
Address General Delivery
Middlebourne, West Virginia 26320
Telephone 758-4764

RECEIVED
AUG 20 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated 9-3, 1976, to the undersigned well operator from Raymond E. Francis and Wilda M. Francis.

(If said deed, lease, or other contract has been recorded:)

Recorded on Feb. 4, 1980, in the office of the Clerk of County Commission of Marshall County, West Virginia, in 484 Deed Book at page 23. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311

BOND DRILL

BRAXTON OIL AND GAS CORP.
Well Operator

By: Donald S. Garvin
Donald S. Garvin
Its: President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION Squaw Sand

Estimated depth of completed well 2000 feet. Rotary / Cable tools /

Approximate water strata depths: Fresh, 50 feet; salt, 100 feet.

Approximate coal seam depths: 550

Is coal being mined in this area: Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor									Kinds
Fresh water									
Coal	8 5/8	Sml	20#	X		1000	1000	250 sx	Sizes
Intermed.									
Production Tubing	4 1/2	Sml	105#	X			2000'	100 sx	Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 4-23-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: [Signature]
Its: _____



well no. No. 3 Raymond
Farm Raymond Francis
API #47 - 051 - 0688
Date 12-22-81

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow X /
LOCATION: Elevation: 1223 Watershed: Wherry Run
District: Sand Hill County: Marshall Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Rd., Suite 165
Oklahoma City, OK 73120

DESIGNATED AGENT C. T. Corporation
Address P. O. Box 951
Charleston, W. Va. 25301

OIL AND GAS
PROPERTY OWNER Raymond E. Francis
Address R. D. #3, Box 109A
Elm Grove, W. Va. 26003

COAL OPERATOR None
Address

Acreage 160

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER (same as above)
Address

NAME Consolidated Coal Company
Address Whittaker Portal
P. O. Box 537

Acreage

NAME Moundsville, W. Va. 26041
Address

FIELD SALE (IF MADE) TO:

NAME NONE
Address

COAL LESSEE WITH DECLARATION ON RECORD:

NAME None
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME Phillip Lee Tracy
Address Route 23
Alma, West Virginia 26320
Telephone

RECEIVED

DEC 28 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated 9-3, 1976, to the undersigned well operator from Raymond E. Francis and Wilda M. Francis.
(If said deed, lease, or other contract has been recorded:)

Recorded on Feb. 4, 1980, in the office of the Clerk of County Commission of Marshall County, West Virginia, in 484 Deed Book at page 23. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BOND DRILL

By: Donald S. Garvin
Donald S. Garvin
President
Braxton Oil and Gas Corp.
Well Operator

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION Squaw Sand

Estimated depth of completed well 2000 feet. Rotary X / Cable tools /

Approximate water strata depths: Fresh, 50 feet; salt, 100 feet.

Approximate coal seam depths: 550

Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water								
Coal Intermed.	8 5/8	Sm1	20#	X		750	750	150 sx Sizes
Production Tubing	4 1/2	Sm1	105#	X			2000'	100 sx Depths set
Line pipe								Perforations: Top Bottom

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-2a from the owner of any water well or dwelling within 200 feet of the proposed well.

Separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling.

This permit shall expire if operations have not commenced by 9-12-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 .

By: _____

Its: _____