



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, April 1, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4233
47-051-00774-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 4233
Farm Name: ALLEN, HARRY
U.S. WELL NUMBER: 47-051-00774-00-00
Vertical Plugging
Date Issued: 4/1/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

04/03/2026

1) Date February 19, 2026
2) Operator's
Well No. Victory B 4233
3) API Well No. 47-051 - 00774-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage X) Deep ___ / Shallow X

5) Location: Elevation 1255' Watershed Fish Creek
District Meade County Marshall Quadrangle Wileyville

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address: 1700 MacCorkle AVE PO Box 12
Charleston, WV 25325 Charleston, WV 25325

8) Oil and Gas Inspector to be notified Name Strader Gower
Address 2525 West Alexander Road
Valley Grove, WV 26060
9) Plugging Contractor Name Next LVL Energy, LLC
Address 736 W. Ingomar Road, Unit 268
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 02/23/2026

04/03/2026

WELL JOB PLAN

STS Well Engineering & Technology

PAGE 3

DATE JOB PREPARED: 2/27/2024

Objective: Plug and Abandon Well

LAST PROFILE UPDATE:

TITLE: Plug and Abandonment		WORK TYPE: W/R	
FIELD: Victory B	WELL: 4233		
STAT: WV	SHL (Lat/Long): 0 0	API: 47-051-00774	
TWP: Meade	BHL (Lat/Long): 0 0	CNTY: Marshall	

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

***Note: Use Class A or Class L cement.**

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
 - 2 Notify landowner.
 - 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
 - 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
 - 5 Notify environmental inspector prior to beginning work.
 - 6 If required, notify State/Federal regulatory agencies prior to beginning work.
 - 7 ~~Disconnect well line.~~
 - 8 Install ECD's per EM&CP. Prepare access road and well site.
 - 9 Service all wellhead valves.
 - 10 Document initial casing and annular pressures.
 - 11 Blow down load well with kill weight fluid - consult with WET engineer on minimum required density.
- * Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver from TC Energy's WET Team Leader/Manager.**
- 12 Remove restricted wellhead components and install full bore 7" valve.
 - 13 Obtain CBL from TD to surface - keep hole full of fluid.
- * Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 14 MIRU service rig.
 - 15 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
 - 16 RIH with carbide rotary shoe and clean to hard TD.
 - 17 Install balanced cement plug(s) from TD to 1740'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1940' install second cement plug. WOC 4 hrs, tag, and TOOH.
 - 18 Install cast-iron DBP above cement plug.
- * The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*
- 19 RIH and install balanced plug(s) from top of BP to 1160' (approx 100' below base of Pittsburgh Coal). TOOH.
- ** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*
- 20 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
 - 21 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
 - 22 ND BOPs and remove remainder of wellhead.
 - 23 Cut/pull all 7" and 8-5/8" csg that is free.
- * Do no pull 10-3/4" csg - leave in well in the event future well intervention required.*
- 24 RIH and install balanced cement plug(s) from top of last cement plug to surface.
 - 25 Grout behind 10-3/4" as deep as possible.
 - 26 Install casing monument with API number affixed.
 - 27 ~~Abandon well line.~~
 - 28 Reclaim road and location.

Strader Gower
02/23/2026

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~ not to scale ~

Victory B 4233

API 47-051-00774

Prior to P&A

(as of 2/28/24)

Cemented to/near surface
Cemented to/near surface
Cemented to/near surface

10-3/4" 32.75# H-40 csg @ 370'
300 sx cement
Cement returned to surface

Pittsburgh Coal 1052 - 1059'

Sea Level @ +/- 1253'

Steel die nipple @ 1108'
Used to attach casing above to old casing stub below

8-5/8" 24# J-55 csg @ 0 - 1108' (new)
unknown weight/grade 1108 - 1369' (old)
Casing was screwed back together with steel die nipple
300 sx cement
Cement returned to surface

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Big Dunkard sandstone 1527 - 1605'

Gas Sand 1638 - 1666'

First Salt Sand 1676 - 1698'

Second Salt Sand 1865 - 1888'

Third Salt Sand 1941 - 1975'

Hashed fill reflects existing cement

Maxton Sand 2040 - 2118' (gas storage)

Perfs 2042 - 68'

Ran upper 2103' of 7" casing with steel shoe on bottom
and set on top of old casing remnant

7" 20# J-55 csg @ 0 - 2103'
unknown weight/grade 2103 - 2128'
300 sx cement
Cement returned to surface

Big Injun Sand 2174 - 2454' (gas storage)

2130 - 2190'

2190 - 2440'

2440 - 2500'

2500 - 2840'

2840 - 2900'

2900 - 3264'

PBTD 2130 - 3264' using
cement and aquagel in
layers

86' of old 5-1/2" csg remnant left in rathole 2750 - 2836'

TD 3264'

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not to scale ~

Victory B 4233
API 47-051-00774
Proposed P&A
(as of 2/28/24)

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10-3/4" 32.75# H-40 csg @ 370'
300 sx cement
Cement returned to surface

Cut casings across Pittsburgh Coal
using multi-string mechanical cutter

Pittsburgh Coal 1052 - 1059'

Sea Level @ +/- 1253'

Steel die nipple @ 1108'
Used to attach casing above to old casing stub below

8-5/8" 24# J-55 csg @ 0 - 1108' (new)
unknown weight/grade 1108 - 1369' (old)
Casing was screwed back together with steel die nipple
300 sx cement
Cement returned to surface
* REMOVE ALL CASING THAT IS FREE

Solid fill reflects cement to be installed during P&A

Hashed fill reflects existing cement

Big Dunkard sandstone 1527 - 1605'

Gas Sand 1638 - 1666'

First Salt Sand 1676 - 1698'

Second Salt Sand 1865 - 1888'

Third Salt Sand 1941 - 1975'

Maxton Sand 2040 - 2113' (gas storage)

Perfs 2042 - 68'

Big Injun Sand 2174 - 2464' (gas storage)

Set mechanical bridge plug at approx 1940'

Ran upper 2103' of 7" casing with steel shoe on bottom
and set on top of old casing remnant

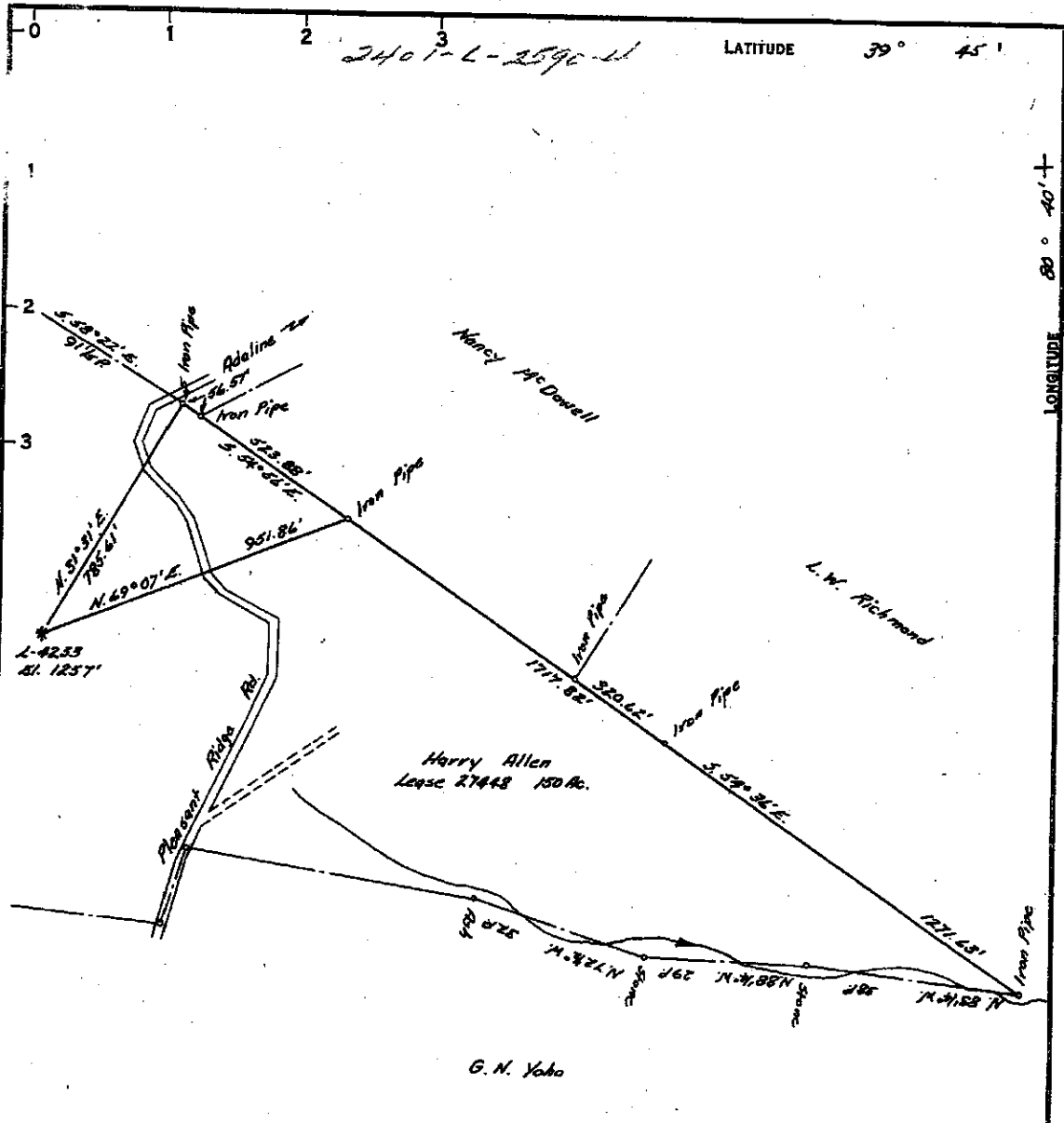
7" 20# J-55 csg @ 0 - 2103'
unknown weight/grade 2103 - 2128'
300 sx cement
Cement returned to surface
* REMOVE ALL CASING THAT IS FREE

PBTD 2130 - 3264' using cement
and aquagel in layers

86' of old 5-1/2" csg remnant left in rathole 2750 - 2836'

TD 3264'

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COAL OWNED BY M. A. Hanna Coal Company

- NEW LOCATION
- RECONDITION of Partially Plugged
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
Minimum degree of accuracy is one part in 200

Signed John A. London (J.A.L.)

COMPANY <u>The Manufacturers Light And Heat Company</u>	
ADDRESS <u>800 Union Trust Bldg. Pittsburgh, Pa.</u>	
FARM <u>Harry Allen</u>	
MAP <u>P-2512</u>	ACRES <u>150</u> LEASE NO. <u>27448</u>
WELL (FARM) NO. <u>1</u>	SERIAL NO. <u>4233</u>
ELEVATION (SPIRIT LEVEL) <u>1257'</u>	
QUADRANGLE <u>Littleton 15'</u>	
COUNTY <u>Marshall</u>	DISTRICT <u>Meade</u>
POINT OF PROVEN ELEVATION <u>Intersection of roads at Pleasant Ridge Church</u>	
FILE NO. _____	DRAWING NO. <u>Y-25-873</u>
DATE <u>March 5, 1964</u>	SCALE <u>1" = 400'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON
WELL LOCATION MAP

File No. MARS-471-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

-- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

04/03/2026

FORM 83 CSD

COMPANY

Location for Well No. _____ To be drilled for _____

Lease No. _____ for _____ Acres, _____ District

DESCRIPTION

Well No. _____ on farm of _____

District _____

Township _____ County _____ State _____

_____ feet from _____ line of _____ Farm

_____ feet from _____ line of _____ Farm

_____ feet from _____ line of _____ Farm

_____ feet _____ of well _____ Farm

As shown on Sketch below: Scale of sketch; 1" equals _____ feet

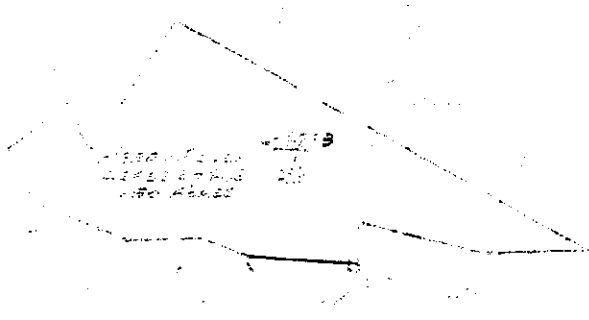
Location made _____ 19 _____ Signed _____

Reservation around Buildings _____ Feet.

SPECIAL AGREEMENT _____:

SPECIAL CONDITIONS:

FEB 15 1954
E. J. Edwards



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Pittsburgh, Pa., _____ 19 _____

Field Superintendent

You are hereby authorized to commence work on above well at once, as well must be commenced by _____ 19 _____, and must be completed by _____ 19 _____

All charges for labor and material incident to above well must be charged to this Well No. _____, and when work is completed report must be filled out on reverse side of this sheet and forwarded to Pittsburgh Office. Retain one copy of this order for your files.

S. H. Day
Superintendent of Production

04/03/2026

NOTICE OF WELL STATUS CHANGE

COMPANY The Manufacturers Light & Heat Company		FIELD Cameron	DIV. L	FOREIGN WELL NO. (IF ANY)	COMPANY WELL NO. 1233
FARM NAME Clarence Allen	DISTRICT Neade	COUNTY Marshall	STATE W. Va.	LEASE- 1948 1948	ACRES 150
LAST ACTIVE WELL ON FARM <input type="checkbox"/> YES <input type="checkbox"/> NO		(THIS BLOCK FOR GENERAL OFFICE USE ONLY) <input type="checkbox"/> SURRENDER LEASE <input type="checkbox"/> RENEW LEASE <input type="checkbox"/> OTHER			

STATUS PRIOR TO THIS REPORT	<input type="checkbox"/> DRILLING WELL	<input type="checkbox"/> Production Storage
	<input checked="" type="checkbox"/> ACTIVE WELL	<input checked="" type="checkbox"/> Production Storage
	<input type="checkbox"/> ABANDONED WELL	
WELL STATUS CHANGE OR WORK PERFORMED	<input type="checkbox"/> COMPLETED	<input type="checkbox"/> Gas <input type="checkbox"/> Dry
	<input type="checkbox"/> REDRILLED FOR STORAGE	<input type="checkbox"/> Retained <input type="checkbox"/> Abandoned
	<input checked="" type="checkbox"/> RECONDITIONED	<input checked="" type="checkbox"/> Retained <input type="checkbox"/> Abandoned
	<input type="checkbox"/> RECONDITIONED & TRANSF. TO STORAGE	
	<input type="checkbox"/> TRANSFERRED TO	<input type="checkbox"/> Production Storage
	<input type="checkbox"/> PURCHASED FOR	<input type="checkbox"/> Production Storage
	<input type="checkbox"/> DRILLED DEEPER	
	<input type="checkbox"/> PLUGGED AND ABANDONED	
	<input type="checkbox"/> SOLD	

Remarks **Active Well in Storage Area, reconditioned for Storage by Company Machine No. 1012**

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DRILLED TO **302** feet **Four** sand

PLUGGED BACK NO YES
If Yes, to depth of **330** feet **Four** sand

WELL TREATMENT
 No Yes If Yes, Type of Treatment _____

COMPLETION DATA (If applicable)	OPEN	BEFORE TREATMENT (If applicable)	TYPE OF GAUGE <input type="checkbox"/> Orifice Well Tester <input type="checkbox"/> Pitot Tube <input type="checkbox"/> Other (Specify) _____
	FLOW	GAUGE READING _____ inches <input type="checkbox"/> Mercury <input type="checkbox"/> Water or _____ psig through _____ inch opening after blowing _____ hours	ROCK PRESSURE _____ psig in _____ hours
	TEST	FINAL READING	TYPE OF GAUGE <input checked="" type="checkbox"/> Orifice Well Tester <input type="checkbox"/> Pitot Tube <input type="checkbox"/> Other (Specify) _____
		GAUGE READING 3 1/2 inches <input checked="" type="checkbox"/> Water or _____ psig through 1/4 inch opening after blowing 30 15 hours	ROCK PRESSURE _____ psig in 24 hours

AUTHORIZATION FOR WORK PERFORMED

Well Order Number _____ Budget No. _____

Work Order Number **2101-1-2590-4**

Abandonment Order Number _____

WORK PERFORMED BY
MACHINE NUMBER ~~1012~~
Company Machine No. 1012

For General Office Use			
DEPARTMENT	SECTION	NOTED BY	DATE
PRODUCTION	Geology		
	Storage		
	Clerical		
	Map		
LAND OPERATING			
TREASURY	Land Accounting		
	Plant Accounting		
CIVIL ENGINEERING			

Compiled By **Robert Bonar** Date **9/11/61**

ORIGINAL SIGNED BY **DUANE T. CABE**

Approved By _____ Date _____
DIVISION SUPERINTENDENT

Return to Land Operating Department for filing **04/03/2026**

WELL LOG SUMMARY

Sheet 1 of 1

V.F. 47.45

LOCATION	COMPANY The Manufacturers Light and Heat Company		DIV. FIELD h Cameron, W. Va.		WELL NO. 4233								
	FARM NAME Harry Allen	ACRES 150	LEASE NO. 27448	DISTRICT - XXXXXX Meade	COUNTY Marshall								
	STATE W. Va.												
	TOPO. MAP Quadrangle _____ Ft. _____ of _____ of _____ and _____												
CONTRACTOR	CONTRACTOR'S NAME Century Machine # 4042		Defined from 0 Ft. to 326 Ft.										
	ADDRESS Cameron, West Virginia		Type of Rig Cable Tools										
	DATE DRILLING COMMENCED June 11, 1964	DATE WELL COMPLETED September 3, 1964	COMPLETED TOTAL DEPTH 2130 Feet	TYPE COMPLETION Set Through									
HOLE SIZE	BIT GAUGE (Inches)	12"	10"	8"	8"								
	FROM - TO (Feet)	0 to 370'	0 to 1108'	0 to 2103'	0 to 2130'								
	SIZE (O.D.)	10-3/4"	8-5/8"	7"									
	WEIGHT / FOOT	32#	24#	20#									
	STEEL GRADE	H	J										
(All Measurements less threads)	COUPLING TYPE	Short	Short	Short									
	SETTING DEPTH	370	1108	2103									
	LEFT IN HOLE	370	1369	2128									
	NUMBER OF SACKS	300	300	300									
CEMENT	TYPE	1-S	1-S	1-S									
	WEIGHT (# Gal.)	14.7	14.8	14.2									
	RETURN TO SURFACE (Yes-No)	Yes	Yes	Yes									
	PLUG DOWN PRESSURE	300	700	1000									
CEMENTING SHOE OR PACKER	MANUFACTURER												
	TYPE												
	SETTING DEPTH												
WELL STIMULATION <small>(Attach Completed Form PD-17 - "Well Stimulation Report" if applicable)</small>	TREATMENT	TYPE	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW-MCF/DAY	PERFORMED BY	DATE						
			(NONE)	From _____ To _____	Before _____ After _____								
				From _____ To _____	Before _____ After _____								
				From _____ To _____	Before _____ After _____								
				From _____ To _____	Before _____ After _____								
OPEN FLOW TESTS	DATE GAUGED	FORMATION	PAY ZONE	TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE OPENING (INCHES)	OPEN FLOW MCF/DAY	HRS. BLOWN					
	9 8 64	Marion	From 2042 To 2068	Orifices Gas Well Tester	0" Water	1/4"	None	30 Min.					
WELLHEAD PRESSURE TESTS	DATE GAUGED	FORMATION	MINUTE PRESSURES - PSIG					WELLHEAD PRESSURES - PSIG					
	9 10 64		1	3	5	10	20	30	24HR.	48HR.	72HR.	MAX. PRESS	HOURS
			(NONE TAKEN)					00					
MISC.	DEPTH MEASUREMENT TAKEN FROM: <input type="checkbox"/> Derrick Floor <input checked="" type="checkbox"/> Ground <input type="checkbox"/> Other (Specify) _____		DIST. TO GROUND 00 Feet		ELEVATION 1257.00'								
	LOGGED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LOGGED BY (COMPANY) Schlumberger Well Surveying Corporation		DATE LOGGED 6 29 64									
REMARKS	10-3/4" Casing, Set on Regular Casing Shoe, 8-5/8" Casing run on a Steel Die Nipple and screwed on to 261' of the Original 8-5/8" Casing. 7" Casing run on a regular Casing Shoe and set on top of 25' of Original Casing. Marion Sand Perforated 2042' to 2068' by Schlumberger Well Surveying Corporation with 3-5/8" Crack and Regular Capsules, Four (4) Shots per foot.												

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APPROVED BY (DIVISION ENGINEER) Andrew T. Gralacher DATE 10 12 64 APPROVED BY (DIVISION SUPERINTENDENT) Andrew T. Cable DATE 10 13 64

Attach additional sheets (Form PD-44b) and forward to Production Department - Pittsburgh General Office

Approved by DM Ellington 10 | 16 | 64

04/03/2026

WELL LOG SUMMARY

DIV.	FIELD	FARM	COUNTY	WELL NO.
4	Cameron, West Virginia	Harry Allen	Marshall	4233

ORIGIN OF FORMATION DEPTHS Driller's Log Service Company Log Combination

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.)
Pittsburgh Coal	1052	1060	8	
Big Dunkard Sand	1574	1607	33	
Third Salt Sand	1956	1966	10	
Merton Sand	2040	2068 2058	19	Perforated 2042' to 2068'
Big Lime	2126	2146		
Total Depth		2130		
New 7" Casing		2103		
Old 7" Casing Set @	2103	2128		

Notes: Pulled 2992' of 2-3/8" Tubing leaving 272' and a 5-3/16" x 3" Anchor Packer. Run 2-3/8" Upset Tubing and plugged back as follows: 264' to 2900' Aquagel, 2900' to 2840' Cement, 2840' to the surface Aquagel.

Cut 5-1/2" Casing and pulled 2750' leaving 86' in the hole 2750' to 2836'. Run 2-3/8" Upset Tubing in the hole again and plugged as follows: 2840' to 2500' Aquagel, 2500' to 2440' Cement, 2440' to 2190' Aquagel, 2190' to 2130' Cement, 2130' to Surface Aquagel.

Cut original 7" Casing at 2103' and pulled 2118' leaving 25' (1 joint) in the hole 2103' to 2128'.

Ripped original 8-5/8" Casing at 1106' and pulled 1108' leaving 261' in the hole.

Drilled 13" hole to 370' and run 372' of 10-3/4" Casing Sm. Gr. H 32# on a steel shoe set at 370'. Cemented it with 300 bags of cement 14.7 PPG, 300# Plug Down Pressure. Good Return of Cement at the surface.

Drilled 10" Hole to 1106'. Run 1108' of 8-5/8" Casing sm. Gr. J 24# on a Steel Die Nipple and screwed on to 261' of the original 8-5/8" Casing 1106' to 1369'. Cemented it with 300 bags of cement 14.8 PPG, 700# Plug Down Pressure. Good Return of Cement at the surface.

Drilled 8" Hole to 2103', run 2119' of 7" Casing, Sm. Gr. J 20# on a Steel Casing Shoe set at 2103' on top of 25' of the original 7" Casing, 2103' to 2128'. Cemented it with 300 bags of cement 14.2 PPG, 1000# Plug Down Pressure. Good Return of Cement at the surface.

Merton Sand Perforated as indicated above September 1, 1964 by Schlumberger Well Surveying Corporation using 3-5/8" Crank and regular capsules, Four (4) Shots per foot.

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COLUMBIA GAS SYSTEM - PITTSBURGH GROUP COMPANIES
FORM PG-44-B CSD

WELL LOG

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MAR 09 2026

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COMPANY	
The Manufacturers Light and Heat Company	
FARM	DIV. WELL NO.
None	4 1233
DISTRICT	
None	
COUNTY	STATE
Marshall	W. Va.
OWNED BY	
The Manufacturers Light and Heat Company	
<input checked="" type="checkbox"/> COMPLETED	DATE September 3, 1944
<input type="checkbox"/> PURCHASED	DATE
<input type="checkbox"/> ABANDONED	DATE
<input type="checkbox"/> SOLD	DATE

04/03/2026

WW-4A
Revised 6-07

1) Date: 2/19/2026
2) Operator's Well Number
Victory B 4233

3) API Well No.: 47 - 051 - 00774-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Randy L. and Lisa McDowell</u>	Name <u>Consol RCPC, LLC / Marshall County Coal Resources, Inc.</u>
Address <u>3004 Pleasant Ridge Road</u>	Address <u>SEE BELOW.</u>
<u>Cameron, WV 26033</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consol RCPC, LLC</u>
	Address <u>275 Technology Drive, Suite 101</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name <u>Marshall County Coal Resources, Inc.</u>
Address _____	Address <u>46226 National Road West</u>
	<u>St. Clairsville, OH 43950</u>
6) Inspector <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>2525 West Alexander Road</u>	Name <u>N/A</u>
<u>Valley Grove, WV 26060</u>	Address _____
Telephone <u>(304) 993-6188</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellere, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
 Member, Pennsylvania Association of Notaries

Well Operator Columbia Gas Transmission, LLC
 By: Brad Nelson
 Its: Storage Engineer
 Address 455 Racetrack Road
Washington, PA 15301
 Telephone 724-250-0610

RECEIVED
Office of Oil and Gas
MAR 09 2026
WV Department of
Environmental Protection

Subscribed and sworn before me this 19th day of February 2026
Susanne Dellere Notary Public
 My Commission Expires 1/15/2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/03/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Randy L. and Lisa McDowell
3004 Pleasant Ridge Road
Cameron, WV 26033

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4233 (API # 47-051-00774-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Office of Oil and Gas
MAR 09 2026
WV Department of
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9589 0710 5270 3208 8619 13

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Cameron WV 26033

OFFICIAL USE

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$2.82
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$2.44

Total Postage and Fees \$10.56

Sent To *Randy L. and Lisa McDowell*

Street and Apt. No., or PO Box No. *3004 Pleasant Ridge Road*

City, State, ZIP+4® *Cameron, WV 26033*

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

PITTSBURGH POST OFFICE 0024 18
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 02/27/2026

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 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

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PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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04/03/2026



March 4, 2026

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9589 0710 5270 3208 8619 13.

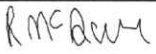
Item Details

Status: Delivered, Left with Individual
Status Date / Time: March 2, 2026, 11:34 am
Location: CAMERON, WV 26033
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	3004 PLEASANT RIDGE RD, CAMERON, WV 26033

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

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MAR 09 2026
WV Department of
Environmental Protection

04/03/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 27, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or work over the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 3617 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4224 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4435 (API # 47-103-00183-00-00) – Plug and Abandon
- Victory A 4788 (API # 47-103-00547-00-00) – Stimulation
- Victory B 4233 (API # 47-051-00774-00-00) – Plug and Abandon
- Victory B 4317 (API # 47-103-01472-00-00) – Plug and Abandon
- Victory B 4451 (API # 47-103-00450-00-00) – Plug and Abandon
- Victory B 4476 (API # 47-051-00275-00-00) – Plug and Abandon
- Victory B 4591 (API # 47-051-00398-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

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<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$11.05

Total Postage and Fees \$16.35

Sent To

Consol RCP, LLC

Street and Apt. No., or PO Box No.

275 Technology Drive, Suite 101

City, State, ZIP+4®

Canonsburg, PA



PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

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March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8619 44.



Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: March 2, 2026, 12:21 pm
Location: CANONSBURG, PA 15317
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$100 insurance included

Shipment Details

Weight: 1lb, 6.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	775 Clark Street 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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WV Department of
Environmental Protection

04/03/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Marshall County Coal Resources is coal operator and owner.

- Victory B 4233 (API # 47-051-00774-00-00) – Plug and Abandon
- Victory B 4451 (API # 47-103-00450-00-00) – Plug and Abandon
- Victory B 4476 (API # 47-051-00275-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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9589 0710 5270 3208 8619 37

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024
 18
 POST OFFICE
 Here
 FEB 27 2026
 02/27/2026

Certified Mail Fee	\$5.30
Postage	\$3.56
Total Postage and Fees	\$11.68

Sent To
 Marshall County Plant Resources, Inc.
 Street and Apt. No., or PO Box No.
 46226 National Road West
 City, State, ZIP+4®
 St. Clairsville, OH 43950

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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04/03/2026



March 4, 2026

Dear Brad Nelson:

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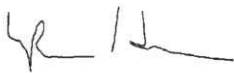
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: March 2, 2026, 9:09 am
Location: SAINT CLAIRSVILLE, OH 43950
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 8.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950 8742

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Washington, D.C. 20260-0004

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04/03/2026

WW-9
(5/16)

API Number 47 - 051 - 00774-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 19th day of February, 20 26

Susanne Deliere Notary Public

My commission expires 1/15/2029

Commonwealth of Pennsylvania - Notary Seal
Susanne Deliere, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

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MAR 09 2026

WV Department of
Environmental Protection

Title: Oil & Gas Inspector

Date: 02/23/2026

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Wileyville

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is an unnamed tributary to Lynn Camp Run approximately 720 feet to the S. The nearest Wellhead Protection area is 8 mi. to the W (WV3305206 - GRANDVIEW - DOOLIN PSD).

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Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

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MAR 09 2026
WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 02/23/2026




04/03/2026

WVDEP Reclamation Plan Site Overview / Detail

Victory B 4233 (API 47-051-00774-00-00)

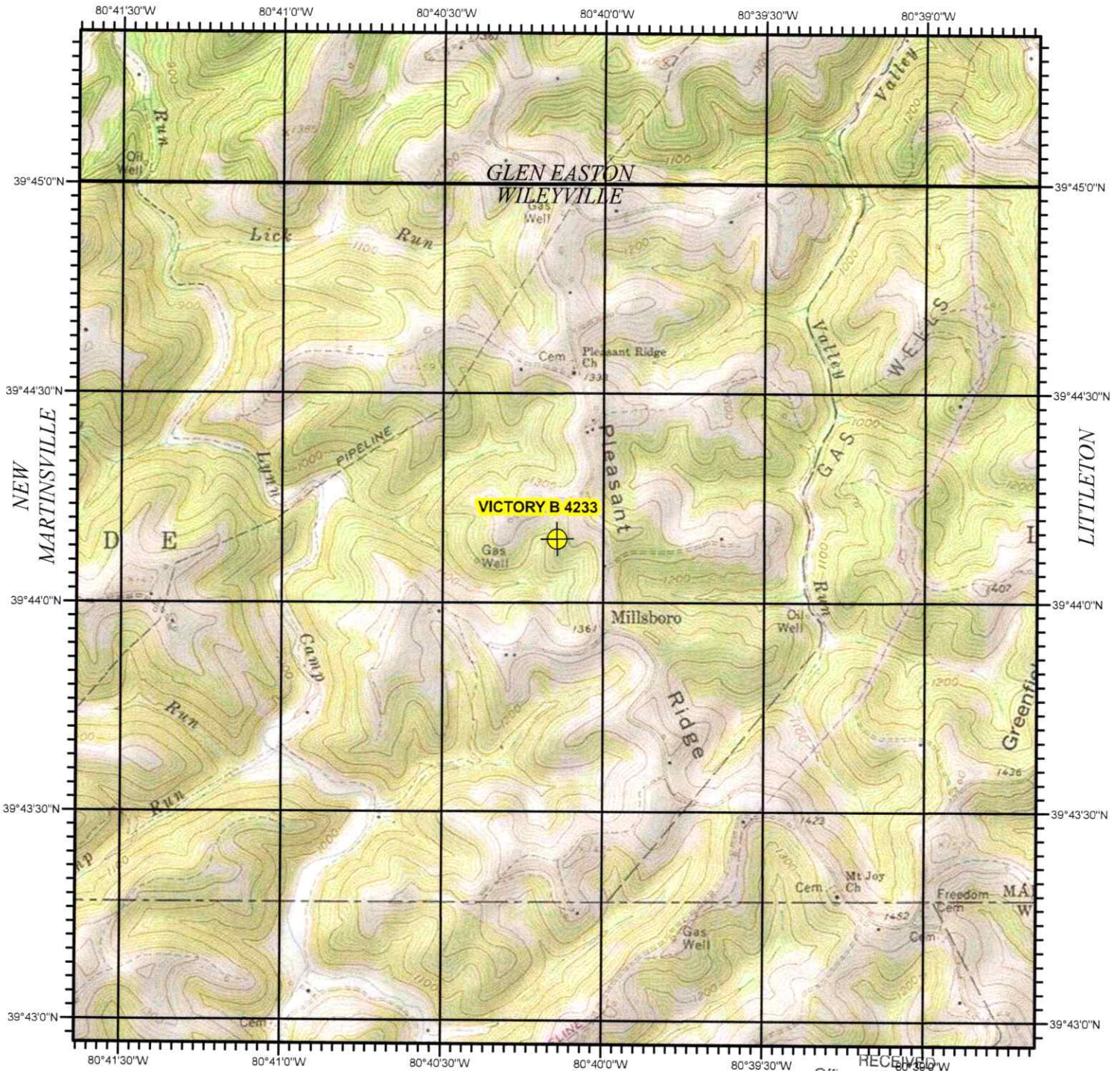
- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

-  Victory B Access Route
-  Victory B - 04233
-  Victory B 4233 LOD



04/03/2026

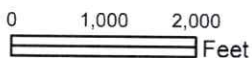
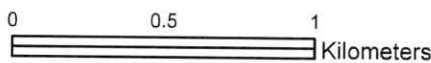
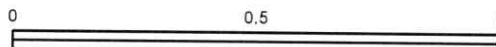


PORTERS FALLS

PINE GROVE

BIG RUN

VICTORY B 4233
MARSHALL COUNTY, WV



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Environmental Protection



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-051-00774-00-00 WELL NO.: Victory B 4233

FARM NAME: ALLEN, HARRY

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Meade

QUADRANGLE: Wileyville

SURFACE OWNER: Randy L. and Lisa McDowell

ROYALTY OWNER: Kathryn M. Pyles; Hazen B. Pyles; Doris E. Pyles; Fred Hammers; Robert Bennett Mason; Erica Mason; Dorothy Logsdon Wassum; et al

UTM GPS NORTHING: 4,398,494.701

UTM GPS EASTING: 528,356.466 GPS ELEVATION: 1,255'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: RECEIVED Office of Oil and Gas
height above mean sea level (MSL) – meters.
 - Accuracy to Datum – 3.05 meters
 - Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
- Mapping Grade GPS : Post Processed Differential
Real-Time Differential

MAR 09 2026
WV Department of Environmental Protection

4. **Letter size copy of the topography map showing the well location.**
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Pyle Storage Engineer 10/21/2025
Signature Title Date

04/03/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705100774 05102574

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Apr 1, 2026 at 1:54 PM

To: Brad Nelson <brad_nelson@tcenergy.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100774 05102574.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas


601 57th Street, SE


Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments

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