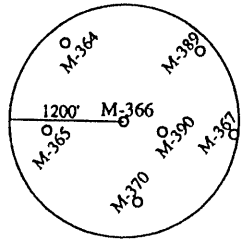
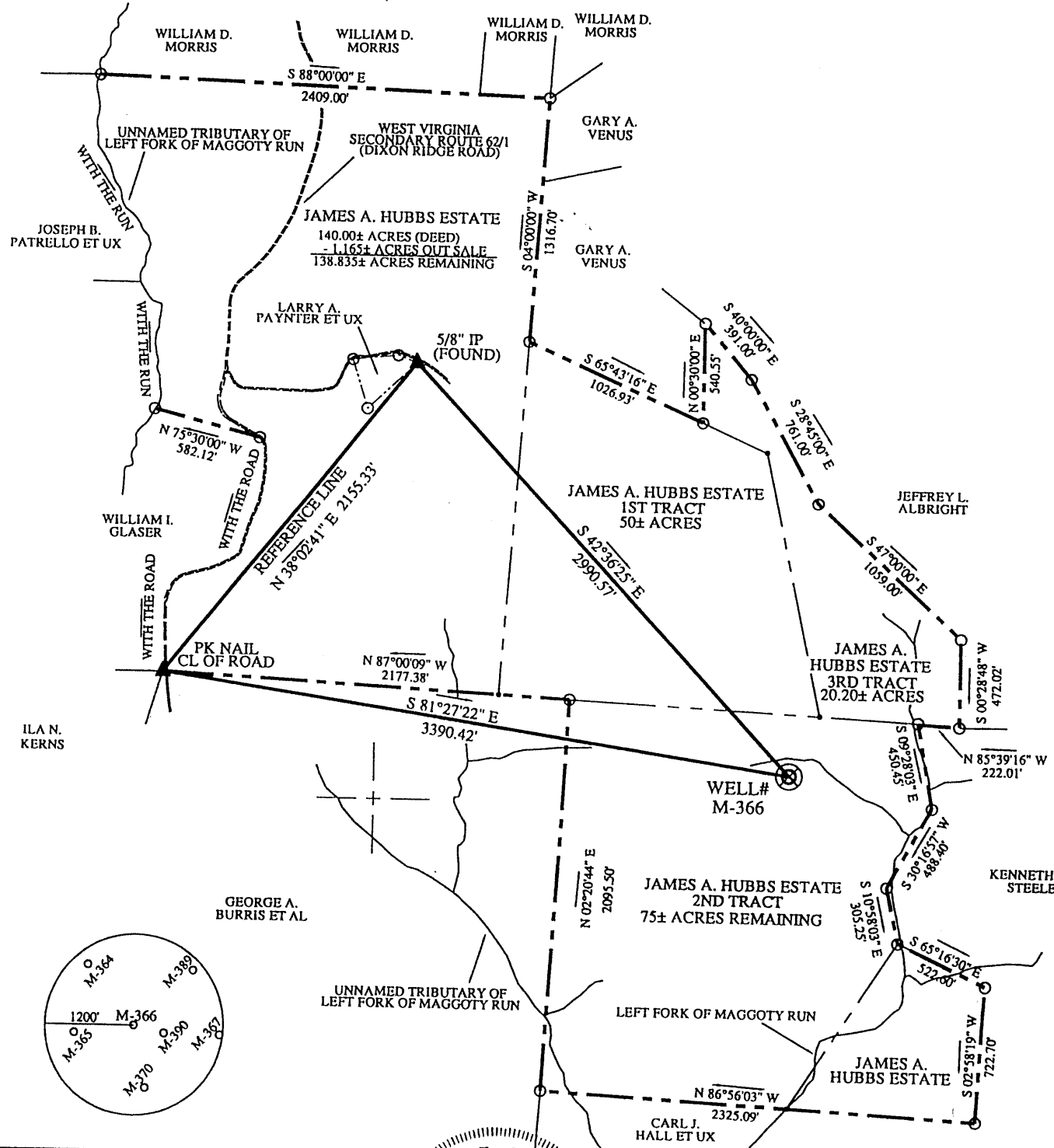


NORTH



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
 P.S.
 2002

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JUNE 25, 20 02
 OPERATORS WELL NO. M-366
 API WELL NO. 47 - 51 - 00880P
 STATE COUNTY PERMIT
WGS 051 30295

MINIMUM DEGREE OF ACCURACY: 1 / 2500 FILE NO.: M327.DWG
 SCALE: 1" = 800'
 PROVEN SOURCE OF ELEVATION: COMPANY NETWORK TIED INTO U.S.G.S.

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1171.23' WATERSHED: LEFT FORK OF MAGGOTY RUN
 DISTRICT: LIBERTY COUNTY: MARSHALL QUADRANGLE: CAMERON, WV 7.5'
 SURFACE OWNER: JAMES A. HUBBS ESTATE ACREAGE: 75± ACRES REMAINING 2ND TRACT
 ROYALTY OWNER: _____ LEASE ACREAGE: _____
 PROPOSED WORK: _____ LEASE NO.: _____
 DRILL: _____ CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
 PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: CLEAN OUT AND REPLUG: _____ OTHER: _____
 PHYSICAL CHANGE IN WELL (SPECIFY): _____ TARGET FORMATION: NONE
 ESTIMATED DEPTH: _____

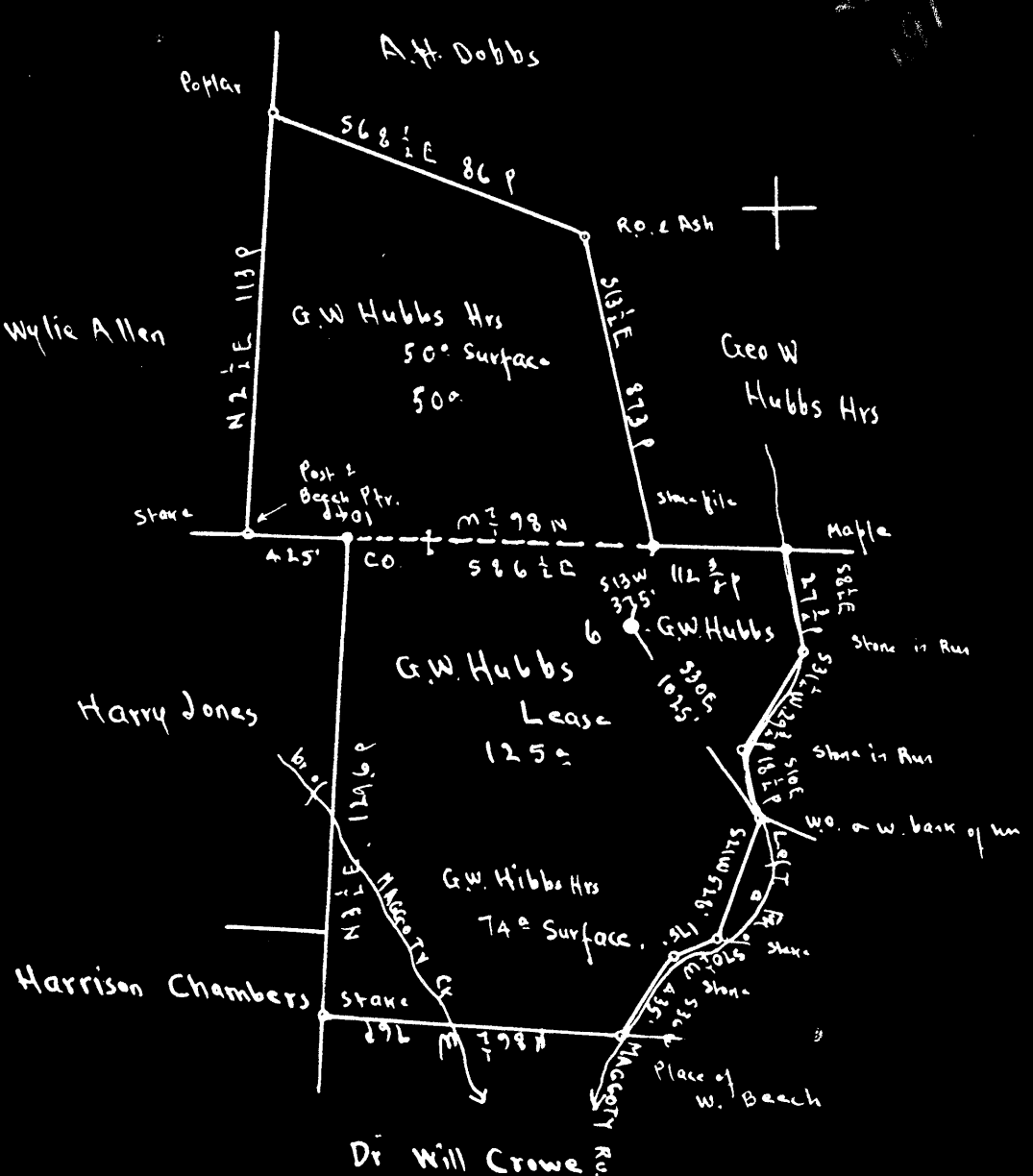
WELL OPERATOR: CONSOLIDATION COAL CO. / MCELROY COAL CO. DESIGNATED AGENT: ROGER E. DUCKWORTH
 ADDRESS: P.O. BOX 100 OSAGE, WV 26543 ADDRESS: P.O. BOX 100 OSAGE, WV 26543

MARS 0880 P

Latitude 39° 50'

Longitude 80° 35'

Scale 1" = 800 feet



2.18 S
1.94 W

Surface, Coal, Oil & Gas; All belong to Geo. W. Hubbs Hrs:
Address; Miss Sophia Hubbs, Hollidays Cove, W.Va.

- New Location
- Drill Deeper
- Abandonment

on 800' map # N 98

Squares N24-25 E1-2

Company The Tri-State Pipe Co.
 Address Bellaire, Ohio
 Farm G.W. Hubbs
 Tract _____ Acres 125 Lease No. _____
 Well (Farm) No. 6 Serial No. _____
 Elevation (Spirit Level) Floor = 1183.57
Ground = 1180.57
 Quadrangle Cameron
 County Marshall Co. District Liberty
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Aug 3^d 1948 Scale 1" = 800 Ft.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MARS-295-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

GEO. W. HUBBS NO. 6 WELL.

→ 860

Liberty District, Marshall County, W. Va.
 By The Tri-State Pipe Co., Bellaire, Ohio.
 Abandoned under permit Mars-----A?

Oil.....ACRES.

Elevation,' L.

Surface and minerals owned by Geo. W. Hubbs, Heirs, Miss Sophia Hubbs,
 Hollidays Cove, W. Va.

Drilling completed May 18, 1914.

6 1/2" casing, 2192' 8"; 5" casing, 2750'.

Oil well. Record to Dept. of Mines stamped April 22, 1949.

Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 339.

	Top.	Bottom.
Mapletown (Sawtooth) Coal	860	- 864
Pittsburgh Coal	922	- 928
Dunkard Sand	1440	- 1455
Big Lime	2034	- 2061
Big Injun Sand (water, 2153')	2061	- 2311
Stray Sand	2850	- 2865
Gordon Sand (1st pay oil, 2908')	2906	- 2933
Total depth		2935



339

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 745-A-880

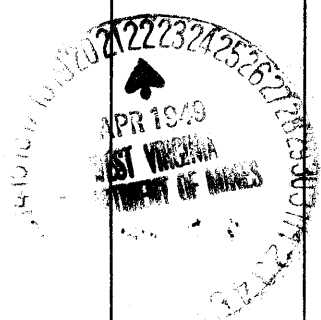
Oil or Gas Well X (KIND)

Company The Tri-State Pipe Company
 Address Bellaire, O.
 Farm Geo. W. Hubbs Acres _____
 Location (waters) _____
 Well No. 6 Elev. _____
 District Liberty County Marshall
 The surface of tract is owned in fee by Geo. W. Hubbs, Hrs
Miss Sophia Hubbs, Hollidays Cove, WVa.
 Mineral rights are owned by Same
 Address _____
 Drilling commenced _____
 Drilling completed May 18, 1914
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
8 1/4			Depth set
6 5/8	<u>2192' 8"</u>		
5 3/16	<u>2750'</u>		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown	Coal		860	864			
Pittsburg	Coal		922	928			
Dunkard			1440	1455			
Big Lime			2034	2061			
Big Injun			2061	2311			
Water			2153				
Stray			2850	2865			
Gordon			2906	2933			
1st Pay Oil			2908				
Total Depth				2935'			



(Over)

AUG 10 1949

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Co./McElroy Coal Co.
Coal Operator or Owner
PO Box 100, Osage, WV 26543
Address
Consolidation Coal Co.
Coal Operator or Owner
PO Box 100, Osage, WV 26543
Address
James A. Hubbs, Estate
Lease or Property Owner
RD. 5, Box 576, Cameron, WV 26033
Address

Consolidation Coal Co.
Name of Well Operator
PO Box 100, Osage, WV 26543
Complete Address
Cameron 7.5'
Well Location
Liberty
District
Marshall
County
M-386
Well No.
James A. Hubbs, Estate
Farm

STATE INSPECTOR SUPERVISING PLUGGING Steve A. Mossor Steve Mossor
AFFIDAVIT 1-6-03

STATE OF WEST VIRGINIA,
County of _____ ss:

Nicky Hyre and Byron L. Musselman being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the November 21, 2002 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
	Cleaned hole from surface to 155' with 12 1/2" bit. Reduced hole size to 9 7/8" @ 155'. Cleaned hole with 9 7/8" bit from 155' to 1069'. Reduced hole size to 7 7/8" @ 1069'. Cleaned hole with 7 7/8" bit from 1069' to 1102'. Reduced hole size to 6 1/2". Cleaned hole from 1102' to 1140' (TD) with 6 1/2" bit. Cemented well with solid plug from 1140' to surface with solid cement plug. Cementing hole using 195 sacks of THIX with dye and 450 sacks of Expansive cement. Left 20' of 16" conductor at surface.		16"	20'
Coal Seams		Description of Monument		
(Name)	Pittsburgh Coal - 931' to 936'	7" well marker, 77" long with Consol Coal Co.,		
(Name)		Well number, permit number, date and solid plug		
(Name)		Stated on 7" casing. Well marker will be		
(Name)		Attached to solid cement plug at ground level.		

RECEIVED
Office of Oil & Gas
Office of Chief
MAY 03 2005
WV Department of
Environmental Protection

... and that the work of plugging and filling said well was completed on December 17, 2002.

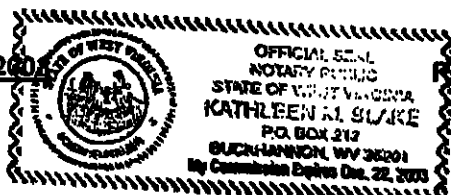
And further deponents saith not.

Nicky C. Hyre
Byron L. Musselman

Sworn to and subscribed before me this the 20th Day of December, 2002

Kathleen M. Blake
Notary Public

My commission expires: December 22, 2004



Permit No. 47-51-00880P

MARS 0880 P

MAY 13 2005