

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, February 22, 2022 WELL WORK PLUGGING PERMIT Coal Bed Methane Well Plugging

MONUMENT OIL & GAS, LLC 929 CHARLESTON RD. SPENCER, WV 25276

Re:

Permit approval for MH-18 47-051-00883-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: MH-18

Farm Name: CONSOLIDATION COAL CO.

U.S. WELL NUMBER: 47-051-00883-00-00

Coal Bed Methane Well Plugging

Date Issued: 2/22/2022



PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date December 27	,	2021
2)Operator's		
Well No. MH-18		
3) API Well No.	47-051	- 00883

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IT TO PLUG AND ABANDON
41	Well Type: Oil/ Gas X/ Liquid	injection / Waste disposal /
1/		erground storage) Deep/ ShallowX
	020, 12000000000 02 0000	
5)	Location: Elevation 932.65	Watershed PA Fork Fish Creek
	District Liberty	County Marshall Quadrangle Littleton
6)	Well Operator Monument Oil & Gas LLC	7) Designated Agent
	Address 929 Charleston Rd.	Address
	Spencer, WV 25276	
8)	Oil and Gas Inspector to be notified	
	Name Unyre Knitoswski	Name Contractor Services Inc. of WV
	Address_ P.s. Box 108	Address 929 Charleston Road
	Gormania, W 2672	Spencer, WV 25276
	Work Order: The work order for the mann See Attached CBM WELL PETHERE WAS NO COMPLETION NO PRODUCTION REPORTED. CONSTRUCTED BUT NOT COMPLETION OBSERVED IN ATTACHED.	REPORT SUBMITTED, AND WELL MAY HAVE BEEN PLETED, PLUG BASED UPON
	fication must be given to the district oi can commence.	l and gas inspector 24 hours before permitted
lork	order approved by inspector Knitowski	Digitally signed by Sayne Knitowski Date: 2022,01.11 Date 1-11-2022

Well: MH-18
County: Marshall
API# 047-051-00883

Plug and Abandon Well

Well Design:

16"	0-30'	none
13 3/8"	0-100'	42 cu ft
10 3/4"	0-761'	151 cu ft
7"	0-1518'	433 cu ft
2 3/8"	0-1668	none

Procedure:

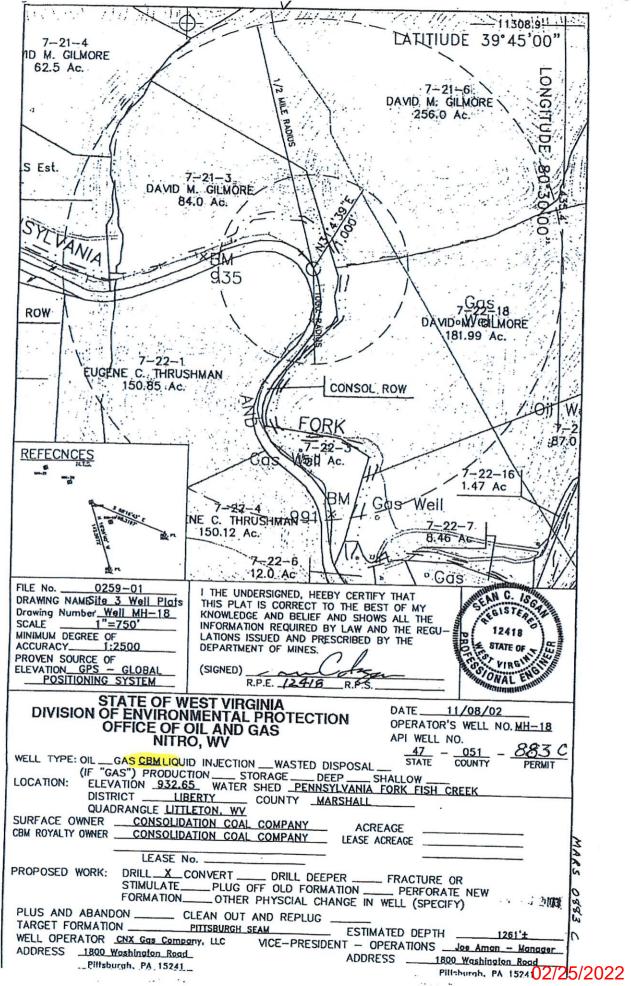
Notify WV DEP 48 hours prior to commencement of operations.

Setup containment and necessary ECD's

Move in Rig up Equipment Pull tubing if present Dump pea gravel or set CIBP

Trip in hole with tubing, set Cement Plug TD to surface, TOOH

Install monument, rig down move off Remove containment and unneeded ECD's



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FORM WW-5B (8/1998)

Page 1 of _2 51-00883C

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS COALBED METHANE PERMIT APPLICATION 4438

1) Well (Operator: CNX Gas Company LLC (North) 2) Well Name Marshall County CBM MH-18
3) Opera	tor's Well Number MH - 18 4) Elevation +/- 943'
5) Well 7	Type: (a) Oil / or GasX / (b) If Gas: ProductionX / Underground Storage / CBM _X / Deep / ShallowX /
6) Propos	sed Target Formation(s): _Upper Freeport Coal Seam
7) Propos	sed Total Depth: 1,261 feet Office of the Cas
8) Appro	ximate Fresh Water Strata Depths: 0-200' NOV 2 5 2002
9) Appro	ximate Salt Water Depths: Not Known WV Department of
10)	Approximate Coal Seam Depths: 1,261'
11)	Does Land Contain Coal Seams Tributary to Active Mines? Yes X / No //
12)	(a) Proposed Well Work: <u>Drill an articulated horizontal coal bed methane well</u>
(b)	If Stimulation Proposed, Describe Means to be Used to Stimulate Well: N/A
13)	(a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yes _/ No _X /
(b)	If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.
14)	(a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)? Yes/ No _X_/
(ь)	If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.
15)	(a) Does the proposed operation include horizontal drilling of a well commenced on the surface? Yes X / No /
(b)	If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth. See attached drawings No. MH-18A and No. MH-18B

FORM WW-5(B)_(8/1998)

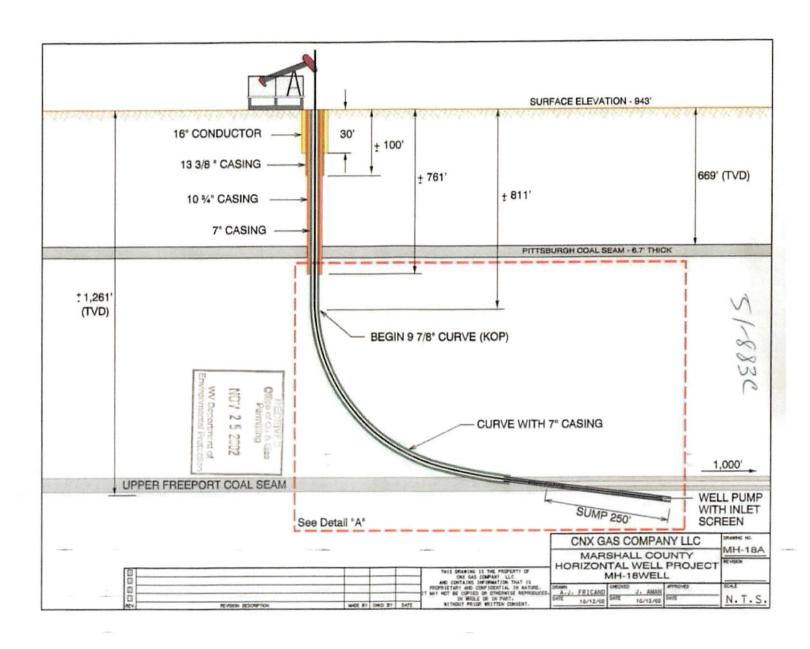
Page 2 of 2

51-883C

CASING AND TUBING PROGRAM

TYPE	SPECIFICA	ATIONS	FOOTAGE IN	TERVALS	CEM	ENT	ı
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)	
Conductor	16"	F-25	55		30'	None	
Fresh Water Fresh Water	13-3/8" 10-3/4"	<u>F-25</u> F-25	<u>48</u> 33		100° 761°	-42 151	rs (6cs)
Coal							
Intermediate							
Production	7"	L-80	26		1,518'	433 CT	s (6cs)
Tubing	2-3/8"	K-55	4.7		1,668'	None	
Liners							
PACKERS:					OK	5. N 19-02	1.
			Office	TAR Gas Initial	//-	19-02	•
			i	2 5 2302			
			1				
\$: 45D			Environal	perment of			
6 K=++	6119	For C	Office of Oil an	d Gas Use Only	y		
Fee	(s) paid:	Well Work	Permit	Reclamation	Fund	WPCP	
Pla		ww-9	WW-5B	Bond		Agent	F 450

(Type)



WW-4A Revised 6-07

1)	Date:	December 27	, 2021			
2)	Operator	's Well Numb	er			
MH-	18					
3)	API Well	No.: 47 -	051	_	00883	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: 5) (a) Coal Operator (a) Name West Virginia Division of Natural Resources Name Address Attn: Wildlife Resources Section Address	
(a) Name West Virginia Division of Natural Resources Name Address Attn: Wildlife Resources Section Address	
Address Attn: Wildlife Resources Section Address	
324 4th Ave.	
(b) Name South Charleston, WV 25303 (b) Coal Owner(s) with Declaration	
Address Name	
Address	
Audress	
(c) Name	
Address Address	
Address	
6) Inspector (c) Coal Lessee with Declaration	
Address QO BOK 108 Name	
(seiments, WV 26720 Address	
Telephone 304-546-8171	
 The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the well its and the plugging work order; and The plat (surveyor's map) showing the well location on Form WW-6. The reason you received these documents is that you have rights regarding the application which are summarized in the instr However, you are not required to take any action at all. Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia D Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form W the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named certain circumstances) on or before the day of mailing or delivery to the Chief. 	Notice and Application and lepartment of Environmental
Well Operator OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA David N Brannon 59 Deco Lane Cline, WV 25235 N/Commission Expires December 14, 2022 Telephone Well Operator Managing Member Address 929 Charleston Road Spencer, WV 25276 Telephone 304-927-5033	
Subscribed and sworn before me this 7th day of January 3022 My Commission Expires December 14, 2022 Notary Public	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chiefs office by the time stated above. You may call the Chiefs office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I ha objection to a permit being issued FOR EXECUTION BY A NATUR ETC.	on those materials.	e planned wo		aterials, and I have no
Signature	Date	Name By		
Digital V		Its		Date
			Signature	Date

WW-4B

API No. 47-051-00883

Farm Name Consolidation Coal Coal
Well No. MH-18

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

			WAIVE	,K				
has examindone at the	ned this proposed	al operator/ plugging work ore ided, the well operating regulations.	der. The unde	ersigned has	no objection	n to the work	proposed to be	е
Date:								
	· ····································		Ву:					
			Its					
		-		No K	nown a vorkable	mer, op coalled s	crafory or	less <i>ee</i> is truct

WW-9 (5/16)

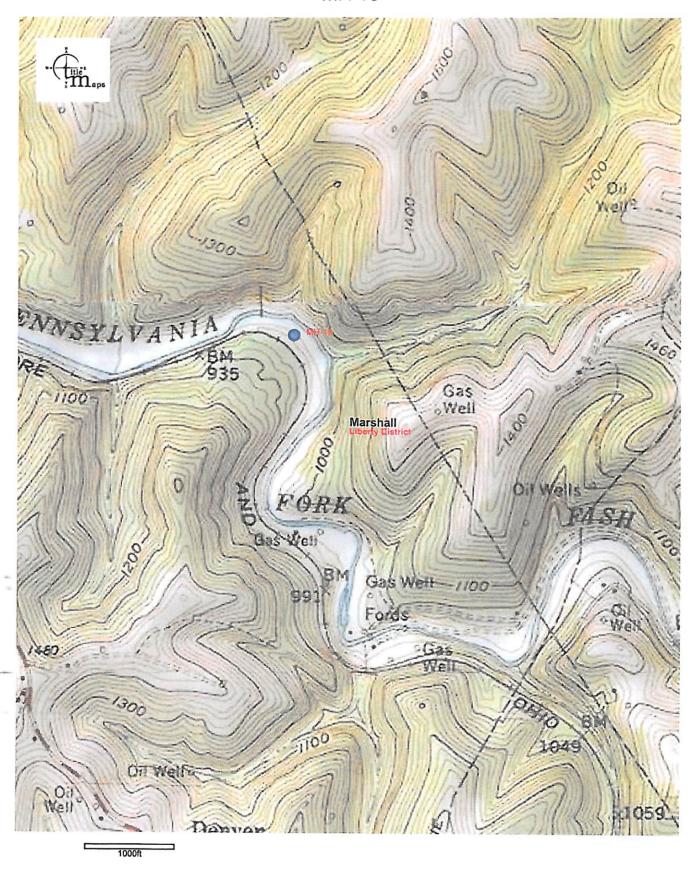
API Number 47 - 51	_ 00883
Operator's Well No	MH -18

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Monument Oil & Gas LLC OP Code 494527461
Watershed (HUC 10) PA Fork Fish Creek Quadrangle Littleton
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes ✓ ≰ No
If so, please describe anticipated pit waste: K Use Above ground steel pit
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium?N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
l certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Signature Company Official Title Managing Member Company Official Title Managing Member
Subscribed and swom before me this 7th day of January , 20 22
My commission expires December 14, 2022

Proposed Revegetation Treat	tment: Acres Disturbed .5	Preveg etation	_{1pH} 5.5
-	Tons/acre or to correc		•
Fertilizer type			
Fertilizer amount 0	.25	ibs/acre	
Mulch_ Hay	2	_Tons/acre	
		Seed Mixtures	
Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Ladino Clover	5
Red Top Clover	15	KY 31	40
Maps(s) of road, location, pintorovided). If water from the L, W), and area in acres, of	pit will be land applied, pro the land application area.	l application (unless engineered plans inc vide water volume, include dimensions (cluding this info have bee (L, W, D) of the pit, and (
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MH 18



Approximate Scale 1:12,000

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 47-51-00883	WELL NO.: MH 18			
FARM NAME: Consolidation Coal Co.				
RESPONSIBLE PARTY NAME: Monument Oil & Gas LLC				
	Liberty			
QUADRANGLE: Littleton				
SURFACE OWNER: WV DNR Wildlife Resources Section				
ROYALTY OWNER: Consolidation Coal Co.				
UTM GPS NORTHING: 439999	1			
UTM GPS EASTING: 539409				
preparing a new well location plat for a above well. The Office of Oil and Gas with the following requirements:	eters			
Real-Time Differential				
Mapping Grade GPS: Post Pro	ocessed Differential			
-	me Differential			
I the undersigned, hereby certify this da	graphy map showing the well location. ta is correct to the best of my knowledge and uired by law and the regulations issued and			
Dy On	Land Manager 12-27-21			
Signature	Title Date			



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-051-00883)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Feb 22, 2022 at 3:02 PM

To: Doug Douglass <a href="mailto:suzard/ebuzzar <gayne.j.knitowski@wv.gov>

I have attached a copy of the newly issued well permit number, "MH-18", API: (47-051-00883). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Terry, I have the paper copy here at the office with a filled in IR-8.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

