

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, February 23, 2022 WELL WORK PLUGGING PERMIT Coal Bed Methane Well Plugging

MONUMENT OIL & GAS, LLC 929 CHARLESTON RD. SPENCER, WV 25276

Re: Permit approval for MH-13 REV 47-051-00926-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Chie

Operator's Well Number: Farm Name: U.S. WELL NUMBER: Coal Bed Methane Well Date Issued: 2/23/2022

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

342-348

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4705100926P

WW-4E	3
Rev.	2/01

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W-4B ev. 2/01	1) Date <u><u>)</u> <u>7</u>(<u>)</u> <u>47</u>, 20 <u>2</u>] 2) Operator's Well No. <u>MH-13 REV</u> 3) API Well No. <u>47</u>-<u>051</u> - <u>00526</u></u>
DEPARTMENT OF ENV	WEST VIRGINIA IRONMENTAL PROTECTION 7 OIL AND GAS
APPLICATION FOR A PE	RMIT TO PLUG AND ABANDON A COM WELL,
4) Well Type: Oil/ Gas X/ Liqu (If "Gas, Production X or U)	id injection/ Waste disposal/ nderground storage) Deep/ ShallowX
5) Location: Elevation <mark>934</mark> District Liberty	Watershed PA Fork Fish Creek County Marshall Quadrangle Littleton
6) Well Operator Address Monument Oil & Gas LLC 929 Charleston Rd. Spencer, WV 25276	7)Designated Agent Address
8) Oil and Gas Inspector to be notified Name <u>Gryne Knifowski</u> Address <u>P.O. Box 108</u> <u>Gormanna, W 26720</u>	Name Contractor Services Inc. of WV Address 929 Charleston Road
0) Work Order: The work order for the man	nner of plugging this well is as follows:

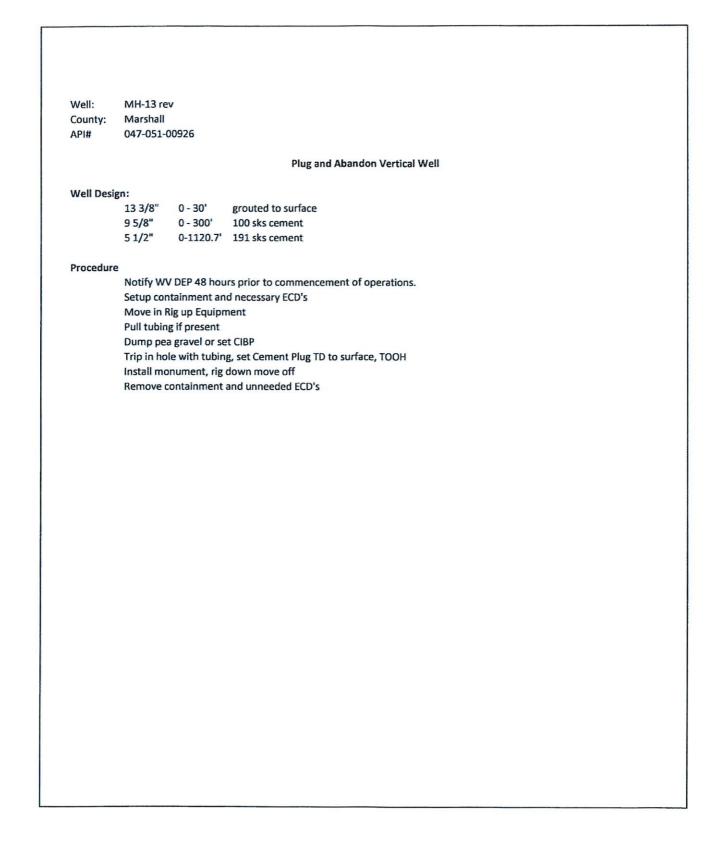
1 uyy See Attached .- CBM WELL WITH WELL BORE COMPLETED,

BUT NEVER PRODUCED.

9 mm

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

					Digitally signed by		
					Gayne Knitowski Gayne Knitowski Date: 2022.01.11		
					Date: 2022.01.11		1-11-2022
Work	order	approved	by	inspector	15:04:47 -05'00'	Date	1-11-2022



	CONTRACTOR INCOMENTATION		Contraction in the local division of the loc		
			470	5100	9264
WR-35 Rev (5-01)			DATE: 9/ API # : 4	23/04 7-510-0926	×
	e of West Virgini of Environmental			Ar &	s
•	ice of Oil and Ga			10-1-	
Well Opera	tor's Report of W	ell Work			
Farm name: Consolidation Coal Co.	Ope	erator Well No.	: DOE MH-	-13	
LOCATION: Elevation: 934	Qua	drangle: <u>Litt</u>	leton, WV		
District: Liberty Latitude: 10928 Feet S	Couth of 39	Deg45) Sec.	
Longitude: 2863 Feet V	Vest of 80	Deg43 Deg30			
Company: <u>CNX Gas Company, LLC</u>	Casing &	Used in	Left in well	Cement Fill Up	,
Address: 1800 Washington Road	Tubing 13-3/8"	drilling 30'	30'	(# of Sacks) GRTD	-
Pittsburgh, PA 15241	9-5/8"	300'	300' 1120.7'	100 Sacks 191 Sacks	
Agent: Joseph P. Aman Inspector: Terry Urban	5-1/2"	1120.7'	1120.7	191 Sacks	
Date Permit Issued: 05/18/04					
Date Well Work Commenced: 8/17/04 Date Well Work Completed: 9/2/04					
Verbal Plugging: N/A					
Date Permission granted on: 5/19/04					
Total Depth (feet): 1311.00'					
Fresh Water Depth (ft.): 300'					-
Salt Water Depth (ft.): N/A	-				
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Is coal being mined in area (N/Y)? No Coal Depths (ft.): 572 <u>', 688', 1249', 1308'</u>					
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ATTACHMENT A

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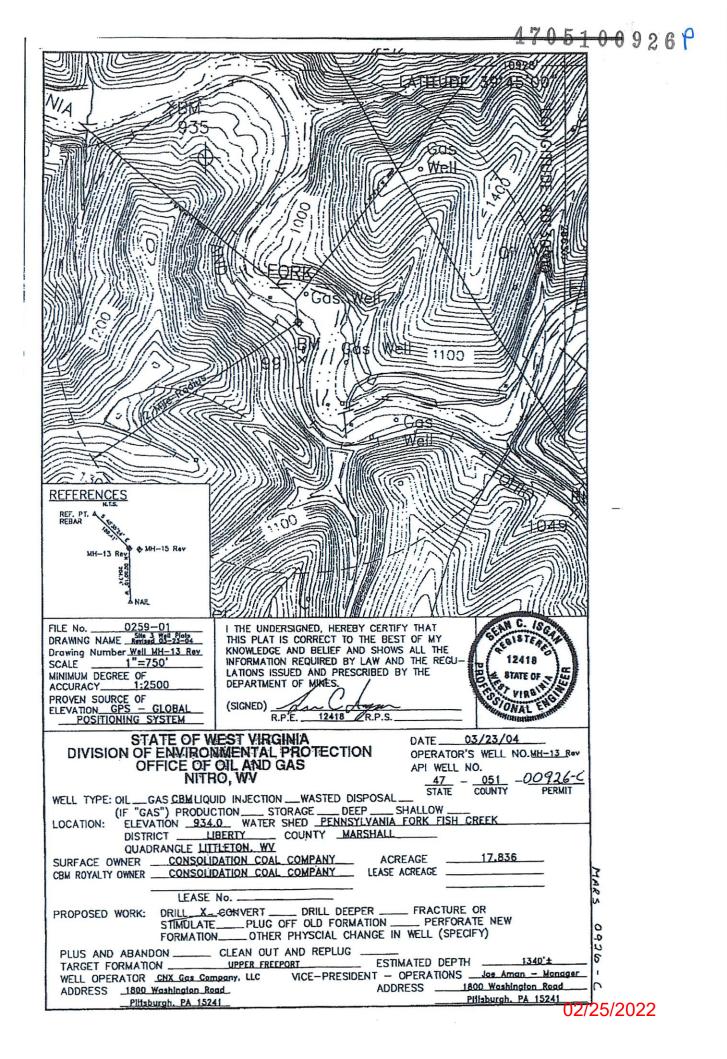
Marshall County CBM Well No. MH-13 Drill Log

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WW-4A Revised 6-07		 Date: [2]27]20₹] 2) Operator's Well Number MH-13 REV
		3) API Well No.: 47 - 051 - 00926
DEI	PARTMENT OF ENVIRONMENTAL	WEST VIRGINIA PROTECTION, OFFICE OF OIL AND GAS OPLUG AND ABANDON A WELL A CBM WELL,
4) Surface Own	er(s) to be served: 5) (a) C	oal Operator
(a) Name	Consolidation Coal Company	Name
Address	Attn: Land Dept.	Address
	46226 National Road	
(b) Name	St. Clairsville, OH 43950	(b) Coal Owner(s) with Declaration
Address		Name
		Address
(c) Name		Name
Address		Address
6) Inspector Address	PU Box 108	(c) Coal Lessee with Declaration
muncoo	GOF MANEA, W 26720	Address
Telephone	304-546-8171	Autress

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

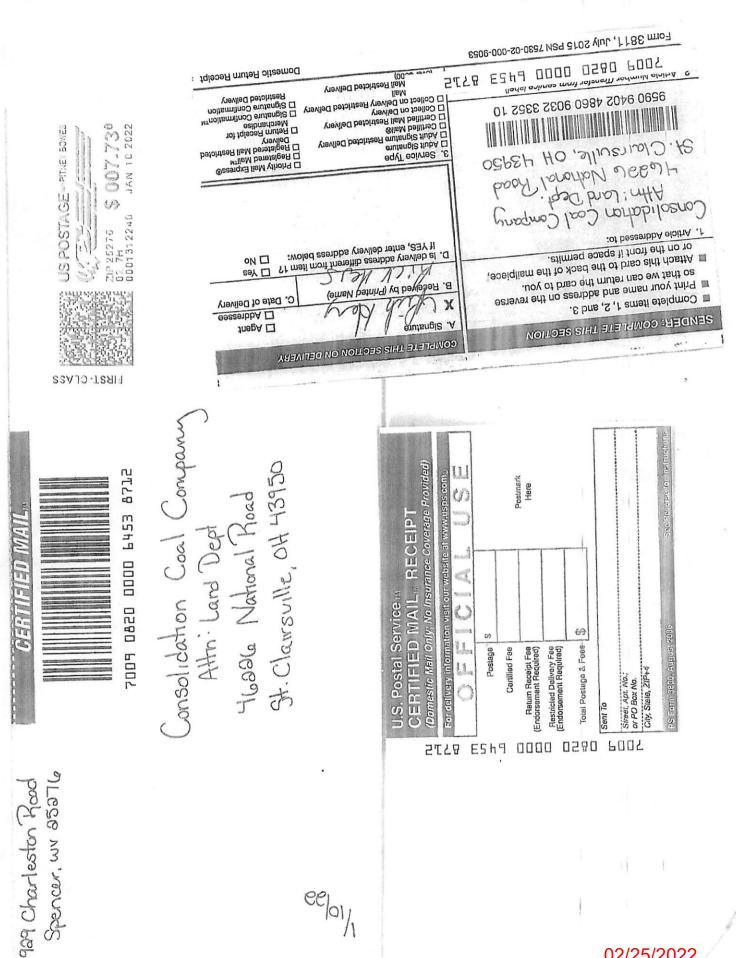
C"FICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA David N Brannon 59 Deco Lane Chiae, WV 25235 Ny Cronteri n Expires December 14, 2022	Well Operator By: Its: Address Telephone	Monument Gil & Gas_LLC Managing Member 929 Charleston Road Spencer, WV 25276 304-927-5033	_
Subscribed and sworn before me thi My Commission Expires Decem	s_7# de	ay of January 2022 Notary Public	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.

W	W-4	A	
Re	vise	Ь	6-0

4705100926P



SURFACE OWNER WAIVER

Operator's Well Number

MH-13 REV

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing</u>. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON FOR EXECUTION BY A CORPORATION, ETC.

Its

......

Date

Signature

Date

4705100926

API No.	47-051-00926
Farm Name	Consolidation Con (0.
Well No.	MH-13 REV

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

By:		
Dy	 	
Its		

No known owner, operator, or lessee of workable coulded seem on this truct.

WW-4B

WW-9	et 00000
(5/16)	API Number 47 - 51 - 00926 Operator's Well No. <u>MH</u> <u>13-REV</u>
STATE OF WEST VIRO DEPARTMENT OF ENVIRONMENT OFFICE OF OIL AND FLUIDS/ CUTTINGS DISPOSAL & REC	AL PROTECTION GAS
Operator Name_Monument Oil & Gas LLC	OP Code 494527461
Watershed (HUC 10) PA Fork Fish Creek Quadra	ngle Littleton
Do you anticipate using more than 5,000 bbls of water to complete the propo Will a pit be used? Yes No Above ground Steel	osed well work? Yes No 🖌
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for dispos Other (Explain) sal location)
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, fresh	hwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.	
-If left in pit and plan to solidify what medium will be used? (cemer	
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas of any load	d of drill cuttings or associated waste rejected at any

West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

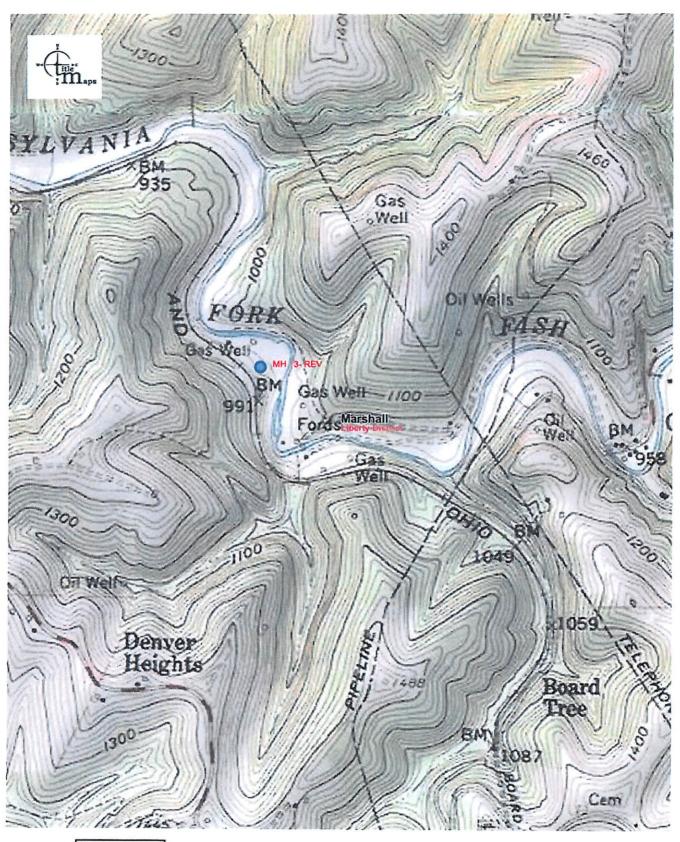
Company Official Signature	I:OTARY PUBLIC STATE OF WEST VIRGINIA
Company Official (Typed Name) J. Scott Freshwater	59 Deco Lane
Company Official Title Managing Member	Chice, WV 25235

Subscribed and swom be			of January	, 20_ JZ
- Manna 1	- 1 Oronne	n		Notary Public
My commission expires_	December	14	2022	

Operator's Well No. MH 13-REV

Proposed Revegetation Treatment:	Acres Disturbed .5	Preveg etation pl	H <u>ə.ə</u>
Lime	Tons/acre or to correct to pH	6.5	
Fertilizer type			
Fertilizer amount 0.25	ib	s/acre	
Mulch Hay	2	acre	
	See	<u>l Mixtures</u>	
Tempora	ary	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass 2	25	Ladino Clover	5
Red Top Clover	15	KY 31	40
provided). If water from the pit will L, W), and area in acres, of the lan	l be land applied, provide wa ad application area.	tion (unless engineered plans includ ter volume, include dimensions (L,	ling this info have been W, D) of the pit, and din
Maps(s) of road, location, pit and p provided). If water from the pit will L, W), and area in acres, of the lan Photocopied section of involved 7.	 be land applied, provide wand application area. topographic sheet. 	ntion (unless engineered plans includ ter volume, include dimensions (L,	ling this info have been W, D) of the pit, and din
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MH 13 REV



1000ft

Approximate Scale 1:12,000

Disclaimer: The map information shown is from various sources including but not limited to tax maps and state and federal agency web sites. The map information does not represent and should not be relied upon as a land survey or legal depiction of the property or information shown. Tille Maps LLC does not warrant the accuracy or correctness of the map information shows have been accuracy or correctness of the map information shows a state accuracy or correctness of the map information accur

WW-7						
8-30-06						
West Virginia Department of Environmental Protection						
Office of Oil and Gas						
WELL LOCATION FORM: GPS						
_{API:} 47-51-00926	WELL NO .: MH 13-REV					
FARM NAME: Consolidation Coal Co.						
RESPONSIBLE PARTY NAME: Monument Oil & Gas LLC						
COUNTY: Marshall	DISTRICT: Liberty					
QUADRANGLE: Littleton						
SURFACE OWNER: Consolidation Coal Co.						
ROYALTY OWNER:						
UTM GPS NORTHING: 4399252						
UTM GPS EASTING: 539528	GPS ELEVATION: 934					

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
- 2. Accuracy to Datum - 3.05 meters
- 3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential

Mapping Grade GPS ____: Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Dy Da Land Manago [2/21/21 Title Date

Signature



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-051-00885 & 47-051-00926)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

To: Doug Douglass <ddouglass@reserveoilandgas.com>, "Gayne J. Knitowski" <gayne.j.knitowski@wv.gov>, Eric Buzzard <ebuzzard@marshallcountywv.org>

Wed, Feb 23, 2022 at 10:42 AM

I have attached a copy of the newly issued well permit number. This will serve as your copy.

47-051-00885 - MH-20

47-051-00926 - MH-13 REV

If you have any questions, then please contact us here at the Office of Oil and Gas.

Terry, I have the paper copy here at the office with a filled in IR-8.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

3 attachments

47-051-00885 - Copy.pdf 2832K

Page 1878 Blank.pdf 216K

₱ 47-051-00926 - Copy.pdf 4186K