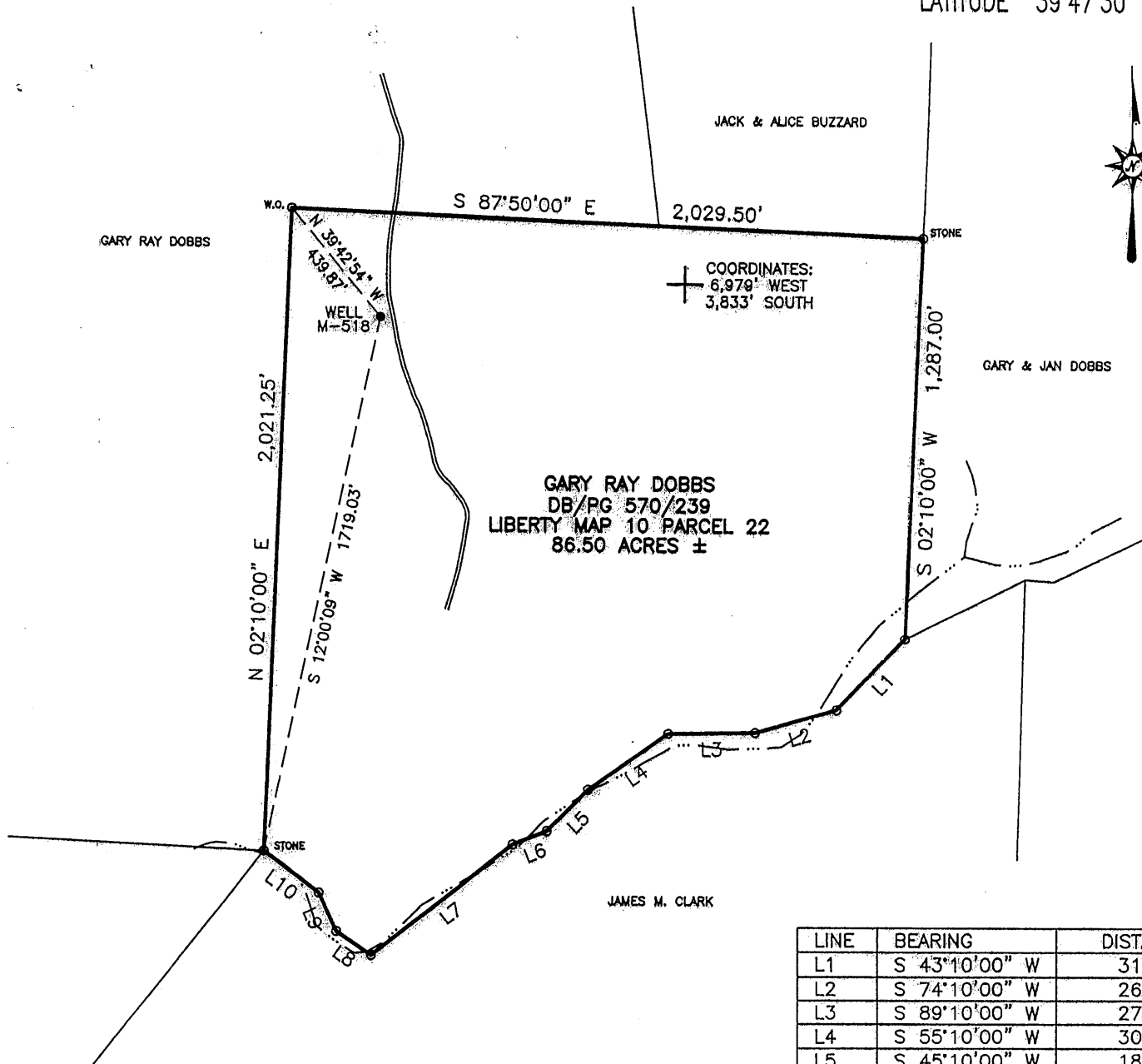


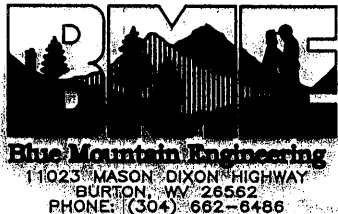
LATITUDE 39°47'30"

LONGITUDE 80°35'00"



GARY RAY DOBBS
DB/PG 570/239
LIBERTY MAP 10 PARCEL 22
86.50 ACRES ±

LINE	BEARING	DISTANCE
L1	S 43°10'00" W	313.50'
L2	S 74°10'00" W	264.00'
L3	S 89°10'00" W	272.25'
L4	S 55°10'00" W	305.25'
L5	S 45°10'00" W	181.50'
L6	S 68°10'00" W	115.50'
L7	S 52°10'00" W	561.00'
L8	N 55°50'00" W	132.00'
L9	N 24°50'00" W	132.00'
L10	N 53°50'00" W	214.50'



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. No. 2000 *George D. Six*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
DATE JULY 7, 2004
OPERATOR'S WELL NO. M-518
API WELL No. 47 - 051 - 00948P
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE No.: M-518
SCALE: 1" = 500'
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT - EASTON 1481.53'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
009051372

WELL TYPE: OIL: GAS: LIQUID INJECTION: WASTE DISPOSAL: "GAS" PRODUCTION: STORAGE: DEEP: SHALLOW:

LOCATION: ELEVATION: 1188.76' WATERSHED: UNNAMED TRIBUTARY TO FISH CREEK
DISTRICT: LIBERTY COUNTY: MARSHALL QUADRANGLE: CAMERON, WV 7.5'

SURFACE OWNER: CONSOLIDATION COAL COMPANY ACREAGE: 86.50±
ROYALTY OWNER: _____ LEASE ACREAGE: _____
PROPOSED WORK: _____ LEASE No.: _____

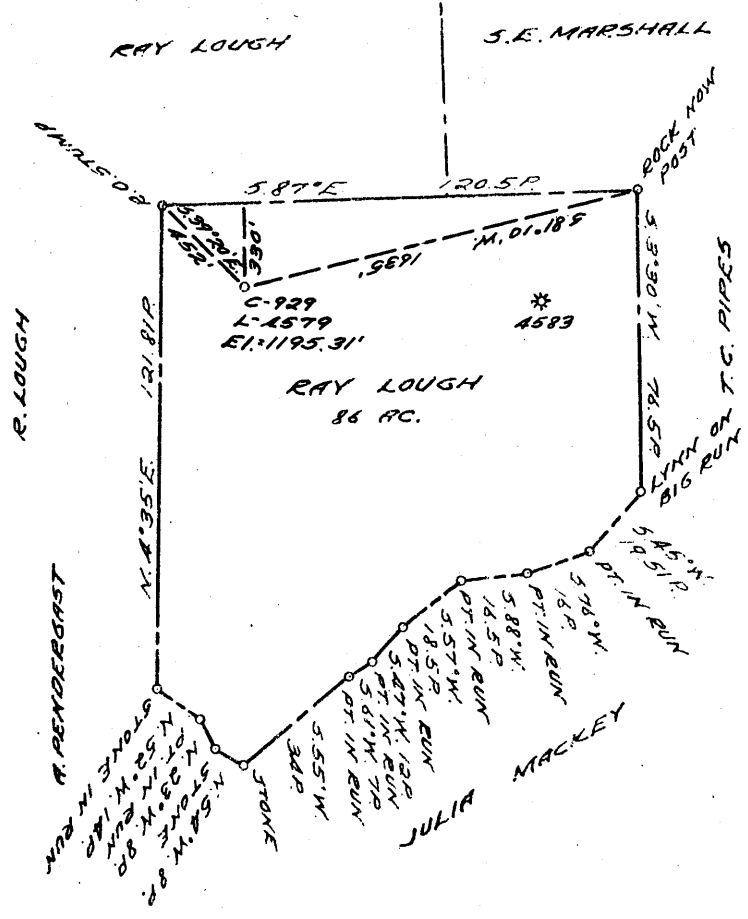
DRILL: _____ CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: CLEAN OUT AND REPLUG: _____ OTHER: _____
PHYSICAL CHANGE IN WELL (SPECIFY): _____ TARGET FORMATION: NONE
ESTIMATED DEPTH: _____

WELL OPERATOR: CONSOLIDATION COAL Co., RIVER OPERATIONS DESIGNATED AGENT: MICHELE O'NEIL
ADDRESS: Rd #4, Box 425, Moundsville, WV 26041 ADDRESS: Rd #4, Box 425, Moundsville, WV 26041

COUNTY NAME: MARSH
PERMIT: 0948P

DATE: 7-7-2004

0 1 2 3 LATITUDE 39 0 50 1
 -1
 -2
 -3 LONGITUDE 80 0 35 1



COAL OWNED BY _____
 RECONDITION _____
 NEW LOCATION...
 DRILL DEEPER...
 ABANDONMENT...

0-25-28

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 800 UNION TRUST BLDG. PGH. PA.
 FARM RAY LOUGH
 TRACT _____ ACRES 86 LEASE No. 2625
 WELL (FARM) No. 3 SERIAL No. L-4579
C-929
 ELEVATION (SPIRIT LEVEL) 1195.31'
 QUADRANGLE CAMERON - SC
 COUNTY MARSHALL DISTRICT LIBERTY
 ENGINEER John A. Towler
 ENGINEER'S REGISTRATION No. 12710
 FILE No. _____ DRAWING No. Y-25-7A
 DATE 16 FEB. 1960 SCALE 1" = 800'

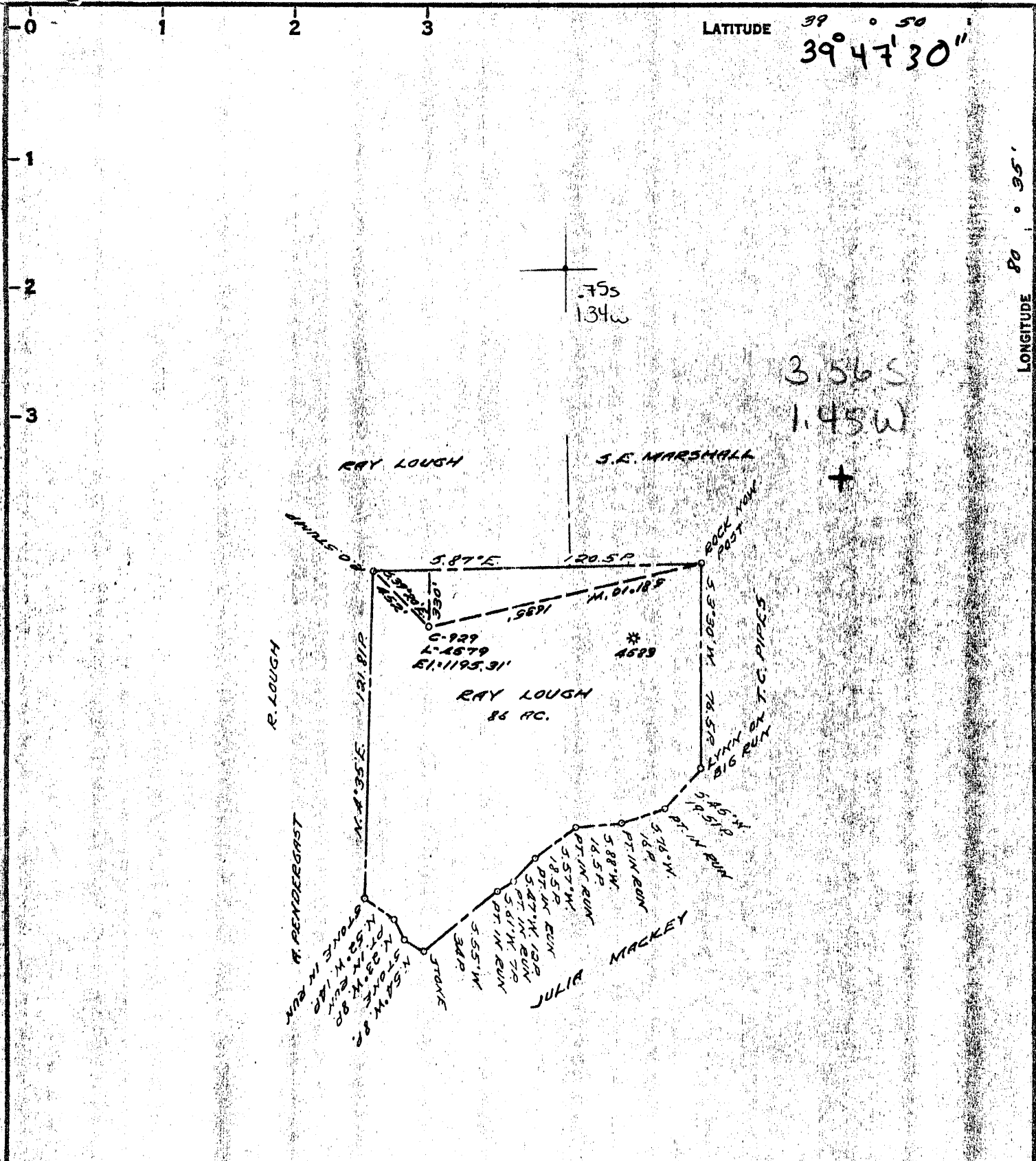
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. MARS-372-R
now 051948 (Storage)

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



COAL OWNED BY _____
 NEW LOCATION...
 DRILL DEEPER...
 ABANDONMENT... issued 7-23-69

0-25-28

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 800 UNION TRUST BLDG. PGH. PA.
 FARM RAY LOUGH
 TRACT _____ ACRES 86 LEASE NO. 26225
 WELL (FARM) NO. 3 SERIAL NO. L-4579 C-929
 ELEVATION (SPIRIT LEVEL) 1195.31'
 QUADRANGLE CAMERON 5C
 COUNTY MARSHALL DISTRICT LIBERTY
 ENGINEER John A. Louder
 ENGINEER'S REGISTRATION NO. 12710
 FILE NO. _____ DRAWING NO. Y-25-7A
 DATE 16 FEB. 1960 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

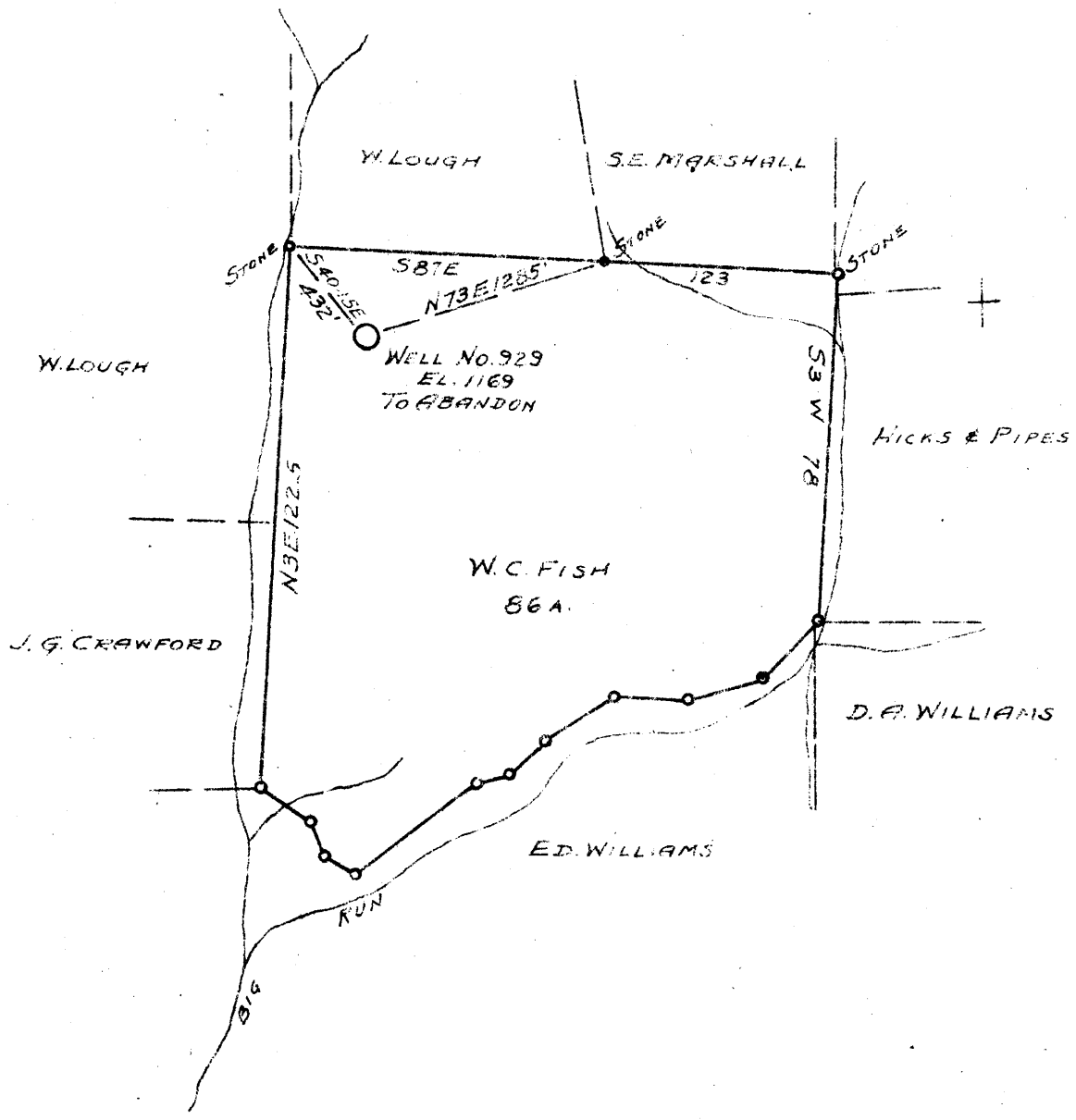
WELL LOCATION MAP

FILE NO. MARS-372-R-P
AGW 051948P
(Storage)

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

562
1.32



New Location
Drill Deeper
Abandonment X

Company	CARNEGIE NATURAL GAS CO.		
Address	PITTSBURGH, PA.		
Farm	W.C. FISH		
Tract	Acres	86	Lease No.
Well (Farm) No.	3	Serial No.	929
Elevation (Spirit Level)	1169'		
Quadrangle	CAMERON S.E. 1/4.		
County	MARSHALL	District	LIBERTY
Engineer	R.L. SWEENEY		
Engineer's Registration No.			
File No.	Drawing No.		
Date	5-2-41	Scale	1" = 40 Rds.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. ~~1-219-A-372~~
4804 051 948A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border of original tracing



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

CAMERON

Quadrangle _____

WELL RECORD

Permit No. MARS-372-R → 948

Oil or Gas Well Storage
GAS
(KIND)

Company <u>The Manufacturers Light and Heat Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Building, Pittsburgh, Pa.</u>				
Farm <u>Ray Lough</u> Acres <u>86</u>	Size			
Location (waters) _____	16			Kind of Packer _____
Well No. <u>L-4579</u> Elev. <u>1195.31'</u>	13			
District <u>Liberty</u> County <u>Marshall</u>	10 <u>3/4"</u>	<u>130'</u>	<u>130'</u>	Size of _____
The surface of tract is owned in fee by _____	<u>8 1/2 5/8"</u>	<u>1201'</u>	<u>1408'</u>	Depth set _____
Address _____	<u>6 1/2 7"</u>	<u>1987'</u>	<u>1987'</u>	
Mineral rights are owned by _____	5 3/16			Perf. top _____
Address _____	3			Perf. bottom _____
Drilling commenced <u>March 26, 1960</u>	2			Perf. top _____
Drilling completed <u>June 22, 1960</u>	Liners Used			Perf. bottom _____
Date Shot <u>7/1/60</u> From <u>1987'</u> To <u>2243'</u>				
With _____				

Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure 5 lbs. 4 days _____ hrs.

Oil _____ bbls., 1st 24 hrs.

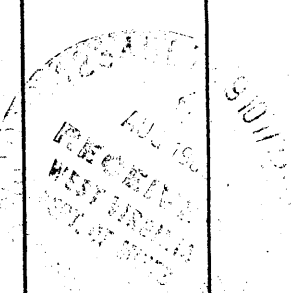
Fresh water _____ feet

Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 897 FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal		7	897	904			
✓ Big Dunkard Sand		87	1367	1454			
✓ Lower Maxton Sand		8	1976	1984			
✓ Big Lime			1986				
✓ Big Injun Sand				2272			
					1986		
					1195		
					291		
Set 7" Shoe at Plug back to				1987			
				2243			





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

266

WELL RECORD

Permit No. 219-A → 372 → 948

WELL TO BE ABANDONED

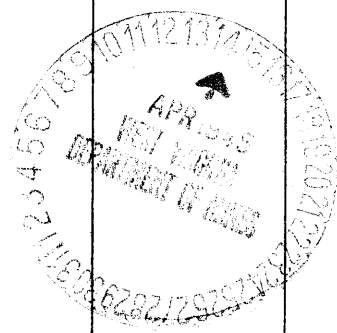
Oil or Gas Well OIL
(KIND)

Company CARNEGIE NATURAL GAS COMPANY
Address 1015 FRICK BLDG., PITTSBURGH, PA.
Farm W. C. FISH Acres 87
Location (waters) BIG RUN
Well No. 929 Elev. 1169'
District LIBERTY County MARSHALL
The surface of tract is owned in fee by GEO. E. FISH
Address CAMERON, W.VA.
Mineral rights are owned by GEO. E. FISH
Address CAMERON, W.VA.
Drilling commenced 8-11-19
Drilling completed 9-26-19
Date Shot From 2900' To 2920'
With 24 Quarts
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil 8 bbls., 1st 24 hrs.
Fresh water..... feet..... feet
Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	130'	130'	Size of
8 1/4	1410'	1410'	
6 3/4	2000'	2000'	Depth set
5 3/16			
3			Perf. top
2		2923'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED..... SIZE..... No. Ft..... Date.....
COAL WAS ENCOUNTERED AT 900 FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			900'	907'			
Little Dunkard			1310	1335			
Big Dunkard			1390	1425			
Gas Sand			1425	1500			
1st Salt Sand			1820	1885			
Marion Sand			1940	1990			
Pencil Cave			1990	2000			
Big Lime			2000	2060			
Big Injun			2060	2305			
Gantz Sand			2830	2840			
50-Foot Sand			2850	2870			
Gordon Sand			2896		Oil	2900-2903	
					Oil	2916-2921	
				2923'			
TOTAL DEPTH							



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date APRIL 13, 1945

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By D. H. Archer
(Title) Land Agent.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Co./River Operations
Coal Operator or Owner
RD # 4, Box 425, Moundsville, WV 26041
Address

Consolidation Coal Co./River Operations
Name of Well Operator
RD # 4, Box 425, Moundsville, WV 26041

Consolidation Coal Co./River Operations
Coal Operator or Owner
RD # 4, Box 425, Moundsville, WV 26041
Address

Complete Address
Cameron WV 7.5'

Gary Ray Dobbs
Lease or Property Owner
Rd. 5, Box 615, Cameron, WV 26033
Address

Well Location

Liberty

District

Marshall

County

M-518

Well No.

Gary Ray Dobbs

Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

Terry Urban

STATE OF WEST VIRGINIA,
County of Upshur ss:

James Riffle and Kevin Wright, being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, Well Operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4-26-05 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
Cleaned hole with 6 1/4" bit from surface to 1972'. Cut 7" casing at 1935', 1615', 1235', 853', 604', 287', 64', and 33'. Try to pull 7" casing, could not pull casing. Casing cemented 100 % in well bore. Sand cut 7", 8" and 10" casing as follows: 919', 916', 914', 911', 909', and 1124'. Cement bottom hole plug from 1972' back to 1206', top of plug. Cleaned hole again with 6 1/4" bit thru Pittsburgh Coal Seam, which is from 911.3' to 917.1'. Left 28' of 16" conductor in hole at surface. <u>Cleaned 6 1/4" hole thru Pittsburgh Coal, which is from 911.3' to 917.1'.</u> Cement hole from 1972' to surface as follows: Cemented hole from 1972' to 1206' with 102 sacks of 35/65 Poz Cement. Cemented hole from 1206' to 811' with 60 sacks of Thixotropic with <u>GREEN DYE</u> cement. Cemented hole from 811'to surface with 65 sacks of Econ-fill cement. A total of 227 sacks of cement used to plug well. <u>Cement did circulate.</u>	1972' to 1206 with 102' sacks of 35/65 Poz Cement. 1206' to 811' with 60 sacks of Thixotropic with <u>GREEN DYE</u> cement. 811'to surface with 65 sacks of Econ-fill cement. Total Plug 227 sacks Cement	7" Casing (0') 8 5/8" casing (0) 10 3/4" casing (0) 16" Casing (0')	Un-known Un-known Un-known 28'	
Coal Seams		Description of Monument		
Pittsburgh Coal	911.3' to 917.1'	7" well marker, 77" long with Consol Coal Co.,		
(Name)		Well number, permit number, date and solid plug		
(Name)		Stated on 7" casing. Well marker will be		
(Name)		Attached to solid cement plug at ground level.		

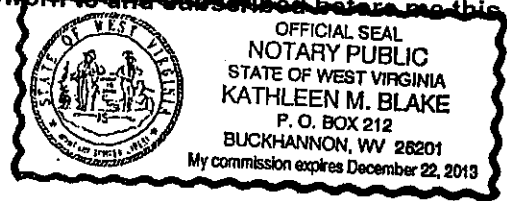
... and that the work of plugging and filling said well was completed on 5-6-05.

And further deponents saith not.

James Riffle
James Riffle

Kevin Wright
Kevin Wright

Sworn to and subscribed before me this the 9th Day of May, 2005.



Kathleen M. Blake
Notary Public

My commission expires: December 22, 2013

MAY 27 2005

Permit Number: 47-51-00948-P
(Well # M-518)

MARS 0948 P