



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 20, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-5101062, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: MH 27
Farm Name: CONSOLIDATION COAL COMPA
API Well Number: 47-5101062
Permit Type: Plugging
Date Issued: 10/20/2015

Promoting a healthy environment.

10/23/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date _____, 20_____
2) Operator's
Well No. MH27
3) API Well No. 47-051 - 01062

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow ____

5) Location: Elevation 932.61 Watershed PA Fork Fish Creek
District Liberty County Marshall Quadrangle Littleton

6) Well Operator Consolidation Coal Company 7) Designated Agent Anthony Kendziora
Address 1000 Consol Energy Drive Address 1 Dominion Dr
Canonsburg, PA 15317 Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name James Nicholson Name Contractor Services Inc. (CSI)
Address PO Box 44 Address 929 Charleston Rd.
Moundsville, WV 26041 Spencer, WV 25776

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached.

Received
Office of Oil & Gas
OCT 01 2015

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector James Nicholson Date 9/28/15

10/23/2015

MH27

API 47-051-01062

Liberty District

Marshall County

Location: Littleton Quad

Northing: 4399930.31 (datum: UTM 17-NAD83)

Easting: 538471.42

Elevation: 940.63

ju 9/28/15

Proposed Plug & Abandonment Procedure:

The work order for the manner of plugging this well is as follows:

The wellbore will be cleaned out to the total depth. An attempt to remove all casing shall be made by pulling a minimum of 150% of the casing string weight. From the total depth to the surface, casing will be removed so that only fully cemented casing strings will be left in the wellbore. Intact and uncemented casing as determined by electronic logging shall be perforated, ripped, or milled at no greater than 100 ft. intervals from total depth, to the top of the casing. A borehole survey will be conducted to determine the top and bottom of any mineable coal seam. ~~In addition, starting at a point 5 ft. below through 5 ft. above any mineable coal seam, any casing shall be ripped, cut, or perforated on no greater than 5 ft. intervals.~~ Circulation will have been established using gelled water to the clean out depth. Expanding cement will be placed from the total depth or attainable bottom to 100 ft. above any mineable coal seam. From that point to the surface, Class A cement with no more than 3% CaCl₂ and no other additives shall be used to fill the wellbore. A monument with the API number will be set on the wellbore at the surface. All plugging shall comply with WV Code Chapter 22 Article 6. The disturbed areas shall be graded, seeded and mulched as required. Site to be reclaimed as soon as possible.

APW ▽ After determining the frequency of the 4½" casing, if any, cut casing & remove it from wellbore.

* IF casing is cemented to surface, then do not Remove, RIP or Perforate.

Received
Office of Oil & Gas
OCT 01 2015

10/23/2015

5101062P

WR-35
Rev (5-01)

DATE: October 1, 2007
API #: 47-5101062

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Consolidation Coal Company Operator Well No.: MH-27

LOCATION: Elevation: 932.61' Quadrangle: Littleton

District: Liberty County: Marshall
Latitude: 572.14 Feet South of 39 Deg. 45 Min. 00 Sec.
Longitude 2668.24 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: <u>Consolidation Coal Company</u> Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>1800 Washington Rd Pittsburgh, PA 15241</u>	<u>13 3/8"</u>	<u>30 ft</u>	<u>30 ft</u>	
	<u>9 5/8"</u>	<u>312 ft</u>	<u>311 ft</u>	<u>118</u>
Agent:	<u>4 1/2"</u>	<u>1284 ft</u>	<u>1283 ft</u>	<u>281</u>
Inspector: <u>Bill Hatfield</u>				
Date Permit Issued: <u>7/9/2007</u>				
Date Well Work Commenced: <u>7/10/2007</u>				
Date Well Work Completed: <u>7/16/2007</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rlg # <u>39</u>				
Total Depth (feet): <u>1290</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>Pittsburgh seam = 670'</u> <u>Upper Freeport Seam = 1260'</u>				
Perforated at <u>1260 ft</u>				

RECEIVED
Office of Oil & Gas
Office of Chief
OCT 22 2007
WV Department of
Environmental Protection

OPEN FLOW DATA N/A OBSERVATION WELL only

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Received
Office of
OCT 01 2007

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Jonathan M. Pachter
By: Jonathan M. Pachter
Date: 10/3/07

10/23/2015

1) Date: _____
2) Operator's Well Number
MH27
3) API Well No.: 47 - 051 - 01062

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

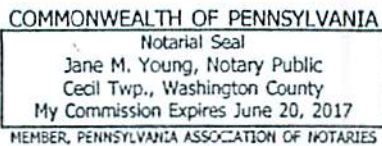
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Consolidation Coal Company</u>	Name _____
Address <u>1000 Consol Energy Drive</u>	Address _____
<u>Canonsburg, PA 15317</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consolidation Coal Company</u>
_____	Address <u>1000 Consol Energy Drive</u>
_____	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>James Nicholson</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 44</u>	Name _____
<u>Moundsville, WV 26041</u>	Address _____
Telephone <u>304-552-3874</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Consolidation Coal Company
 By: Chuck Shaynak *Charles Shaynak*
 Its: Senior Vice President PA Ops
 Address 1000 Consol Energy Drive
Canonsburg, PA 15317
 Telephone 724-485-3469

Subscribed and sworn before me this 16 day of SEPTEMBER 2015
Jane M. Young
 My Commission Expires _____
 Notary Public

Received
 Office of Oil & Gas
 OCT 01 2015

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/23/2015

WW-9
(2/15)

API Number 47 - 051 - 01062
Operator's Well No. MH27

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Consolidation Coal Company OP Code 307050

Watershed (HUC 10) PA Fork Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chuck Shaynak

Company Official (Typed Name) Chuck Shaynak

Company Official Title Senior Vice President PA Ops

Received
Office of Oil & Gas
OCT 01 2015

Subscribed and sworn before me this 16 day of SEPTEMBER, 2015

Jane M. Young
My commission expires _____

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Jane M. Young, Notary Public
Cecil Twp., Washington County
My Commission Expires June 20, 2017
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES
10/23/2015

Consolidation Coal Company

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2-3 Tons/acre or to correct to pH _____

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch hay or straw 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Tall Fescue	40
Landino Clover	5

Seed Type	lbs/acre
Tall Fescue	40
Landino Clover	5

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

James V. Wilson

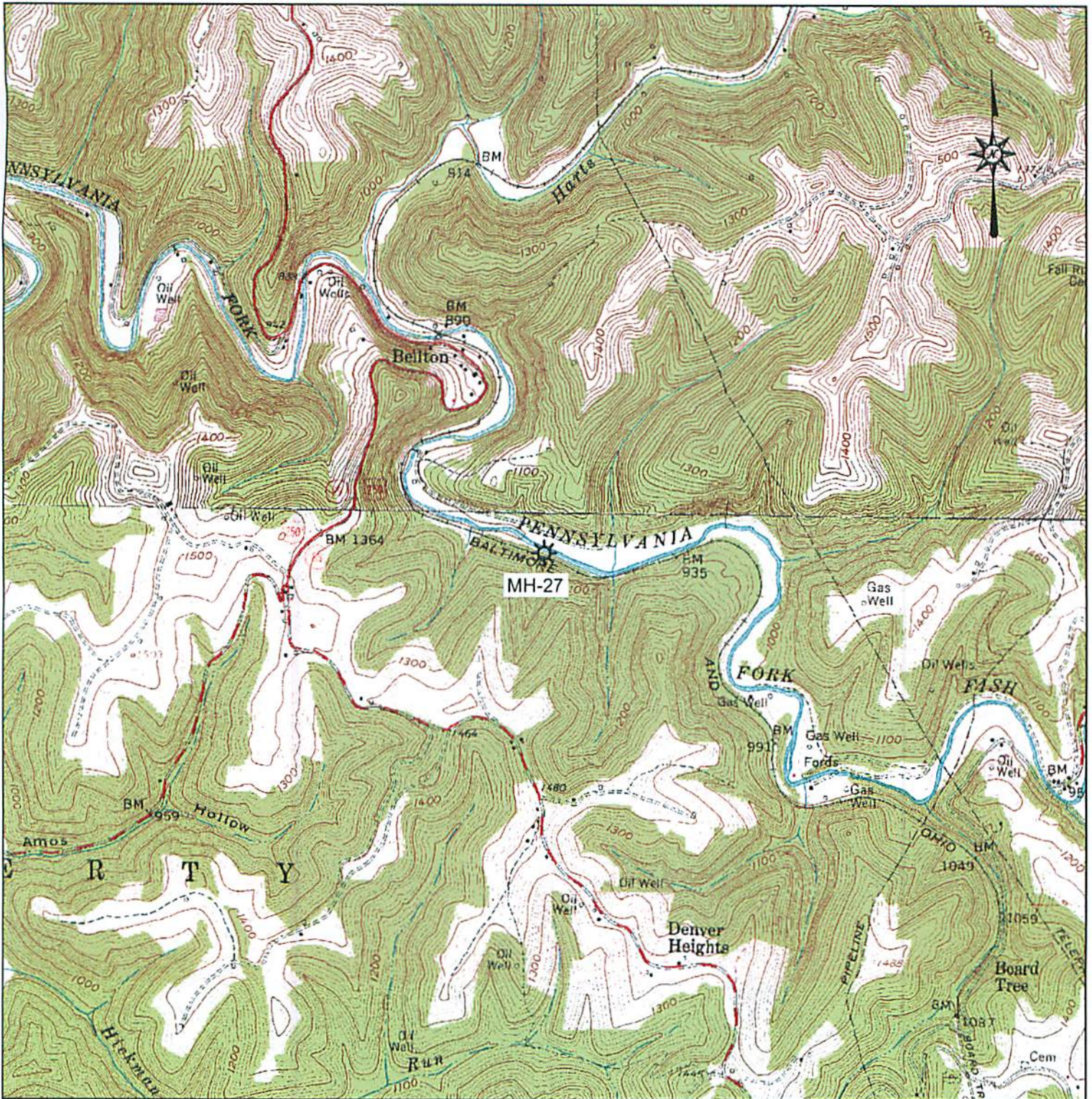
Comments: _____

Title: Oil & Gas Inspector

Date: 9/28/15

Field Reviewed? () Yes () No

RECEIVED
Office of _____
OCT 01 2015



Blue Mountain Inc.
 10125 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486

PREPARED FOR:
 CNX GAS COMPANY LLC
 200 EVERGREENE DRIVE
 WAYNESBURG, PA 15370

COORDINATES:
 UTM 17-NAD83: N:4399930.31
 (METERS) E:538471.42
 NAD27, WV NORTH: N:456399.900
 (FEET) E:1704445.603
 EL:940.63

MH-27
LOCATION MAP
MARSHALL COUNTY
LIBERTY DISTRICT
WEST VIRGINIA

TOPO QUAD: LITTLETON, WV
 SCALE: 1" = 2000'
 DATE: SEPTEMBER 17, 2015

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-01062 WELL NO.: MH27

FARM NAME: Consolidation Coal Company

RESPONSIBLE PARTY NAME: Chuck Shaynak

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Littleton

SURFACE OWNER: Consolidation Coal Company

ROYALTY OWNER: Consolidation Coal Company

UTM GPS NORTHING: 4399930.31

UTM GPS EASTING: 538471.42 GPS ELEVATION: 940.63'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- 2. Accuracy to Datum – 3.05 meters
- 3. Data Collection Method:

Survey grade GPS X: Post Processed Differential X

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

- 4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Charles Shaynak
Signature

Senior Vice President PA Ops
Title

9-16-15
Date

Received
Office of Oil & Gas

OCT 01 2015

10/23/2015