

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, November 15, 2021 WELL WORK PLUGGING PERMIT Coal Bed Methane Well Plugging

WEST VIRGINIA LAND RESOURCES, INC. 46226 NATIONAL ROAD WEST ST. CLAIRSVILLE, OH 43950

Re: Permit approval for MC110A 47-051-01149-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number: MC110A Farm Name: SCHRACK, DAVID W. U.S. WELL NUMBER: 47-051-01149-00-00 Coal Bed Methane Well Plugging Date Issued: 11/15/2021

Promoting a healthy environment.

# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

# CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

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- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

# 47-051-01149CP

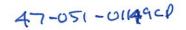
WW-4 Rev.	B 2/01	1) Date FEBRUARY 10 , 20 21 2) Operator's Well No. MC-110A 3) API Well No. 47- 051 - 01149C
	DEPARTMENT OF ENVIR	ST VIRGINIA CONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
	Well Type: Oil/ Gas _X / Liquid (If "Gas, Production or Und Location: Elevation1139.28' DistrictWEBSTER	d injection/ Waste disposal/ derground storage) Deep/ Shallow Watershed STULL RUN OF WHEELING CREEK County_MARSHALL Quadrangle_MAJORSVILLE WV,PA
6)	Well Operator Address MONONGAH, WV 26554	7) Designated Agent DAVID RODDY Address 1 BRIDGE STREET MONONGAH, WV 26554
8)	Oil and Gas Inspector to be notified          Name       BARRY STOLLINGS         Address       28 CONIFER DRIVE         BRIDGEPORT, WV 26330	9)Plugging Contractor Name Address

10) Work Order: The work order for the manner of plugging this well is as follows:

See Exhibit No. 1	
4	
MSHN 101 C EVENPTION	
. THIS ACCESS WELL WILL BE PLUGGED FROM A CIBP SET IN COMPETENT FORMATION TO THE SURFACE, WITH EXPANDING OFFICE OF OIL	IVED I and Gas
CRMENT. APR 8	3 2021
THE COM LATERAL WELL BORES WILL BE PLUCCED WV Departs FROM THE MCIIO PROPOCTION WELL, WHICH WILL	ment of Protection
BC PERMITTED THRONGH THE RUCCING PERMIT FOR API NO.	47-051-01148

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work	order	approved	by	inspector	Bary	Stilles	Date	4-5-21	
					V				



## Exhibit Number 1

West Virginia Land Resources will utilize the following methods to plug CBM wells.

NA

CBM wells are a directionally drilled well with horizontal wellbores through the Pittsburgh coal seam. The wellbores through the coal will be water infused for first intersection of the laterals. Then the 🎽 lateral system will be cemented/grouted. The vertical wellbore will be cleaned out to the total depth or attainable bottom (PBTD). The well sump, 7" casing, and packer will be pulled if possible. This proposed method of plugging the wellbore will apply to that portion of the wellbore from the top of the coal seam to be mined to the surface. All Casings will be removed and at no time will more than a single string be left in the wellbore.

All casing will be removed so that only a single string will be left in the wellbore, if it cannot be removed. Intact and uncemented casings as determined by electronic logging shall be perforated, ripped, or milled at no greater than 100' intervals to the top of the casing. A borehole survey will be conducted to determine the top and bottom of the coal seam to be mined. In addition, starting at a point 5' below through 5' above the coal to be mined, any metal casing shall be ripped, cut or perforated on no greater than a 5' interval. Before or after mine through this well will be plugged with cement to the surface from a point at or above the Pittsburge Coal with a solid plug.

MCIOA (ACCES WELL) WILL HAVE A CIBP SET IN COMPENTENT FORMATION JUST ABOUR THE PITTSBURGH COAL SEAN AND PLUGGED EXPANDING CEMENT. TO THE SURFACE WITH FROM THA POINT

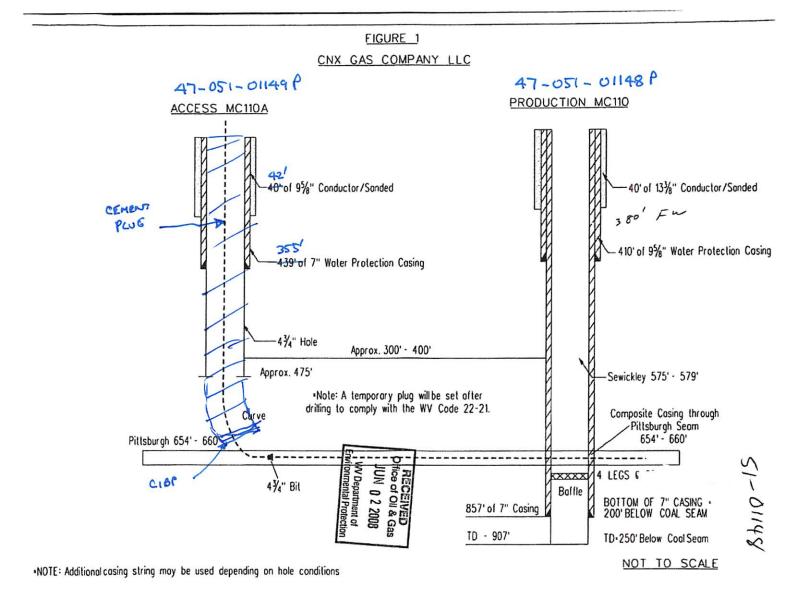
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APR 8 2021

WV Department of Environmental Protection



CIBP HAVE A SET IN THIS ACCESS WELL COMPETENT WILL PITTSBURGS COAL SEAM THEN THE AND JUST FORMATION CIBP TO THE SURFACE. THE FROM FILLED EX RECEIVED Office of Oil and Gas WY STATE CODE PER SURFACE. mant AT APR 8 2021 Jan m

WV Department of Environmental Protection 11/19/201201

Department of	of West Virgini Environmental e of Oil and Ga	Protection	DATE: API#:4	1/7/2008 7-5101149 C		
Well Operato	or's Report of W	ell Work				
Farm name: SCHRACK, DAVID W.	Оре	rator Well No.:	. <u>MC-110A</u>	L		
LOCATION: Elevation: <u>1138.71'</u>	Qua	drangle: <u>MA</u>	JORSVILLE,	WV-PA 7.5'		
District:WEBSTER	Co	inty: <u>MAESH</u>	ATT			
Latitude: Feet South of	51 Deg.	94 Mi	n. 59.21	Sec.		
Longitude:Feet We	est of 16	Deg89	Min. 6	<u>49.07 Sec.</u>		
Company: <u>CNX Gas Company, LLC</u>	-,					
	Casing &	Used in	Left in well	Cement Fill Up		
Address: 2481 John Nash BLVD	Tubing	drilling		(# of Sacks)		
Bluefield Wy 24701	<u>9 5/8"</u> 7"	42'	42'	SANDED IN		
Agent: Les Arrington	· · · · · · · · · · · · · · · · · · ·	354.8'	354.8'	75 SKS		
Inspector: Bill Hatfield		·		· · · · · · · · · · · · · · · · · · ·		
Date Permit Issued: 6/18/2008						
Date Well Work Commenced:7/17/2008		·				
Date Well Work Completed: 7/20/2008						
Verbal Plugging: N/A			EIVED			
Date Permission granted on:N/A		RE				
Rotary Cable Rig	1	Offic	of Oil & Gas	<u> </u>		
Total Depth (feet): 657'			N 1 6 2009	+		
Fresh Water Depth (ft.):						
			Department	tot		
Salt Water Depth (ft.): N/A		WV	Department mental Pro	tection		
		Environ	mental FIL			
Is coal being mined in area (N/Y)? No		5-11-				
Coal Depths (ft.): 55', 307'						
OPEN FLOW DATA						
Producing formation Pittsburgh Co	-1.6	• • • •				
Gas: Initial open flow MCELL	Seam	depth (f	t) <u>657'-93</u>	0'		
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d						
Time of open flow between initial and f	inal open now	Bt	ol/d	DECENED		
Static rock Pressurepsig (surfac	e pressure) aff	Hours ter Hou				
	- /	······································		<sup>C</sup> APR 8 2021		
Second producing formation	Pay zon	e depth (ft)		4		
Cas: initial open flowMCF/d Oil:	Initial open flo	ow B	bl/d	WV Department of		
rinal open flow MCF/d Fi	nal open flow	p		Environmental Protection		
I me of open flow between initial and f	inal tests	Uour		W Departmental Protection		
Static rock Pressurepsig (surface	e pressure) aft	er Hou				
NOTE: ON BACK OF THIS FORM PUT THE F INTERVALS, FRACTURING OR STIMULATIN LOG WHICH IS A SYSTEMATIC DETAILED ( INCLUDING COAL ENCOUNTERED BY THE W	GEOLOGICAL					

INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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# **MARSHALL COUNTY CBM NO. MC-IIVA URILLOG** API #47-5101149 47-051-01149

Depth	Description
15'-30'	FILL
30'-53'	SHALE
53'-55'	SAND
55'-103'	COAL
103'-108'	SHALE
108'-131'	RR
131'-200'	SHALE
200'-260'	SAND
260'-265'	SHALE
265'-305'	RR
305'-307'	COAL
307'-320'	SHALE
320'-360'	TD
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WV Department of Environmental Protection

11/19/2021

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# 47-051-01149CP

WW-4A	
Revised	6-07

1) Date: FEBRUARY 10, 2021

2) Operator's Well Number

MC-110A

3) API Well No.: 47 - 051 - 01149C

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served:	5) (a) Coal Operator		
(a) Name	DAVID W. SCHRACK	Name	WEST VIRGINIA LAND RESOURCES INC.	_
Address	37 UPPER STULLS RUN RD.	Address	1 BRIDGE STREET	
	CAMERON, WV 26033		MONONGAH, WV 26554	
(b) Name		(b) Coal Own	ner(s) with Declaration	
Address		Name		
		Address		
(c) Name		Name		
Address		Address		
6) Inspector	BARRY STOLLINGS	(c) Coal Less	see with Declaration	
Address	28 CONIFER DRIVE	Name		
	BRIDGEPORT, WV 26330	Address		
Telephone	(304) 552-4194			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL	Well Operator	WEST VIRGINIA LAND RESOURCES INC.	
NOTARY PUBLIC	By:	JAY HORES	
Christian K Warfield	Its:	PROJECT ENGINEER	
6126 Energy Road Moundsville WV 26041	Address	6126 ENERGY ROAD	PEOCT m
My Commission Expires June 10, 2024		MOUNDSVILLE, WV 26041	Öffice of Oil and Gas
	Telephone	(304) 843-3565	
			APR 8 2021
Subscribed and sworn before me thi	is 31 da	ny of <u>March</u> , 2021 Notary Pub	WV Department of Environmental Protection lic
My Commission Expires	1 Jun		

**Oil and Gas Privacy Notice** 

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information at <u>depprivacyoffier@wv.gov</u>.

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U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT	
For delivery information, visit our website at www.usps.com* Certified Mail Fee Strra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$	
Aduit Signature Rectricted Delivery     Postmark       Aduit Signature Rectricted Delivery     Here       Postage     S       Total Postage and Fecs     Formark	
David Schrach MC-110 Strong and April Stills Run RD City State, 210- 10 Stulls Run RD Converson, WV 26033	
See Roverse for Instructions APR 8 APR 8 APR 63	
Al Protection	

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w w -9 (5/16)	API Number 47 - $051$ - $01149C$
	Operator's Well No. MC-116A
STATE OF WEST VIRGIN DEPARTMENT OF ENVIRONMENTAL OFFICE OF OIL AND GA FLUIDS/ CUTTINGS DISPOSAL & RECLA	PROTECTION S
Operator Name WEST VIRGINIA LAND RESOURCES INC.	OP Code
Watershed (HUC 10) STULL RUN OF WHEELING CREEK Quadrange	MAJORSVILLE WV,PA
Do you anticipate using more than 5,000 bbls of water to complete the proposed Will a pit be used? Yes No	l well work? Yes No _
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No 🚺	if so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed for Underground Injection (UIC Permit Number Reuse (at API Number	)
Off Site Disposal (Supply form WW-9 for disposal) Other (Explain Tanks, see attached letter	ocation)
Will closed loop systembe used? If so, describe: Yes. Gel circulated from tank t	hru well bore and returned to tank
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwa	ater, oil based, etc. Gel or Cement
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Sha	ker cutting buried on site.
-If left in pit and plan to solidify what medium will be used? (cement,	lime, sawdust) <u>N/A</u>
-Landfill or offsite name/permit number? <u>N/A</u>	
Permittee shall provide written notice to the Office of Oil and Gas of any load o West Virginia solid waste facility. The notice shall be provided within 24 hours where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the on April 1, 2016, by the Office of Oil and Gas of the West Virginia Departmen provisions of the permit are enforceable by law. Violations of any term or condi- or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and application form and all attachments thereto and that, based on my inquiry of the the information, I believe that the information is true, accurate, and complete. submitting false information, including the possibility of fine or imprisonment.	t of Environmental Protection. I understand that the tion of the general permit and/or other applicable law am familiar with the information submitted on this
Company Official Signature	WV Department of Environmental Protection
Company Official (Typed Name) Jáy Hores	
Company Official Title Project Engineer	
Subscribed and swom before me this 31, day of March 7 Christian Warfeld My commission expires June 10, 2024	Notary No



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1.

11/19/2021

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47-051-01149CP

# AMERICAN CONSOLIDATED NATURAL RESOURCES & WEST VIRGINIA LAND RESOURCES

## AMERICAN CONSOLIDATED NATURAL RESOURCES & WEST VIRGINIA LAND RESOURCES

46226 National Road St. Clairsville, OH 43950

 phone:
 304.843.3565

 fax:
 304.843.3546

 e-mail:
 JayHores@acnrinc.com

JAY HORES Project Engineer

March 31, 2021

Department of Environmental Protection Office of Oil and Gas 601-57<sup>th</sup> Street Charleston, WV 25320

To Whom It May Concern,

As per the Division of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil & Gas Pit Waste Discharge Application), Consolidation Coal Company will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP facilities number U-0033-83, O-1001-00, U-1035-91U-46-84, U-78-83, O-1044-9, or U-100-83.

Sincerely,

Hores

Jay Hores Project Engineer

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APR 8 2021

WV Department of Environmental Protection



Form WW	-9
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# Operator's Well No. MC-110 A

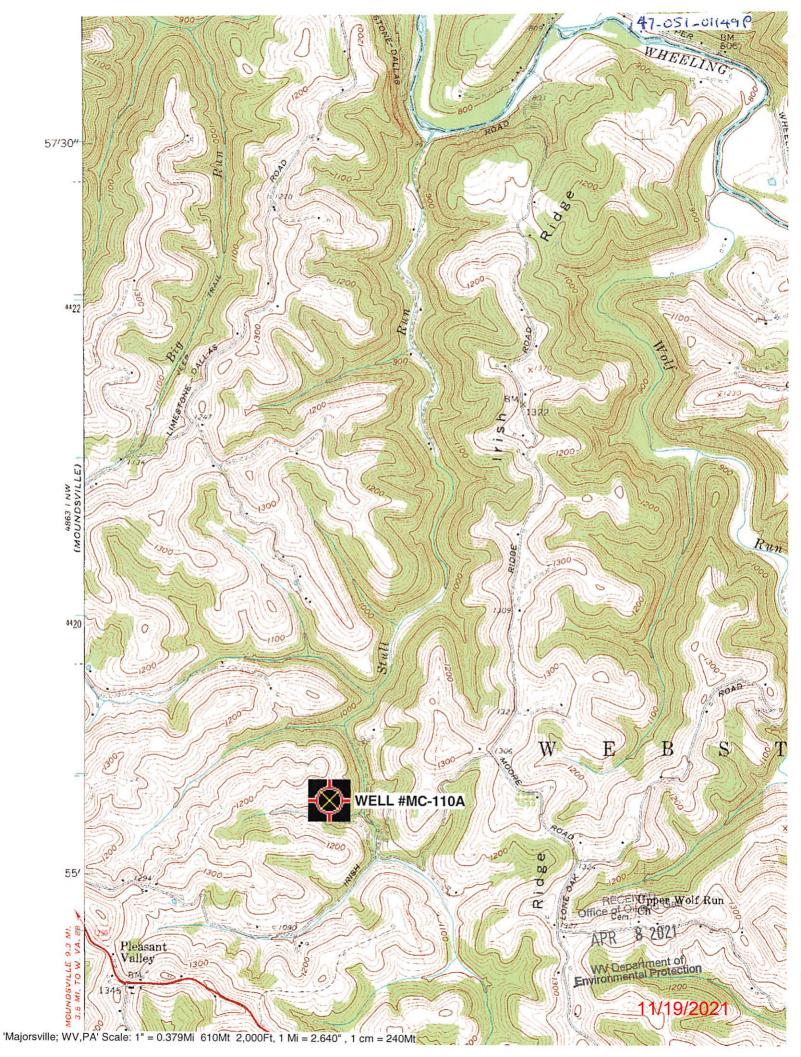
Propose	Proposed Revegetation Treatment: Acres Disturbed 1				Preveg	getation pH	
	Lime 3	Tons/acre or to correct to	рН <u>6</u>	.0			
	Fertilizer type 10-20-	20 or equivalent					
	Fertilizer amount 500		_lbs/a	cre			
	Mulch 2 Tons/acre						
Seed Mixtures							
Temporary						Permanent	
Seed Type Ibs/acre Seed Mix in accordance with WVDEP Oil					Seed Ty		lbs/acre NWVDEP Oil
and Gas, Erosion and Sediment Control				and Gas,	Erosi	on and Sedi	ment Control
Field Manual				Field Ma	nual		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bang Stilles	
Comments:	
	······
	BECENTED
	RECEIVED Office of Oil and Gas
	APR 8 2021
	WV Department of Environmental Protection
Title: inspector Date: 4-5-21	1
Field Reviewed? ()Yes ()No	



WW-7 8-30-06			
West Virginia Department of Environmental Protection			
Office of Oil and Gas WELL LOCATION FORM: GPS			
API: 47-051-01149C WELL NO.: MC-110A			
FARM NAME: DAVID W. SCHRACK			
RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.			
RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.         COUNTY: MARSHALL         DISTRICT: WEBSTER			
QUADRANGLE: MAJORSVILLE WV,PA			
SURFACE OWNER: DAVID W. SCHRACK			
ROYALTY OWNER:			
UTM GPS NORTHING: 4,419,057 m (14.4) UTM GPS EASTING: 533,625 m GPS ELEVATION: 347 m			
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the			
above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:			
<ul><li>the following requirements:</li><li>1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude:</li></ul>			
height above mean sea level (MSL) – meters.			
<ol> <li>Accuracy to Datum - 3.05 meters</li> <li>Data Collection Method:</li> </ol>			
Survey grade GPS X · Post Processed Differential RECEN			

Survey grade GPS	_: Post Processed Differential	Office of Oil and Gas		
	Real-Time Differential X	APR	8 2021	
Mapping Grade GPS _	: Post Processed Differential	WV Department of Environmental Protectio		of
	Real-Time Differential			ction

Letter size copy of the topography map showing the well location. 4. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. **Professional Surveyor** FEBRUARY 10, 2021 Signature Title Date 11/19/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

11/19/2021

# Plugging Well Work Permit (API: 47-051-01149)

1 message

#### Stansberry, Wade A <wade.a.stansberry@wv.gov>

Mon, Nov 15, 2021 at 2:31 PM To: Jay Hores <jayhores@coalsource.com>, David Roddy <davidroddy@coalsource.com>, Eric Buzzard <ebuzzard@marshallcountywv.org>, "Harris, Bryan O" <br/>bryan.o.harris@wv.gov>

I have attached a copy of the newly issued well permit number "MC110A". This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

#### 2 attachments

47-051-01149 - Copy.pdf 7 3014K

IR-8 Blank.pdf 7-183K