

WR-35

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 06/11/2010
API#: 47-051-01297

Farm Name: Curry
Location Elev. (ft): 1337 KB'
District: Washington

Operator Well #: 1H
Quadrangle: Moundsville 7.5'
County: Marshall

LAT: 2,425 Ft South of: 39 Deg. 55 Min. 00 Sec.
LON: 11,575 Ft West of: 80 Deg. 37 Min. 30 Sec.

Company: AB RESOURCES
Address: 6802 W Snowville Rd. Suite E
Brecksville, OH 44141
Agent: CT Corporation System
Inspector: Tristan Jenkins
Date Permit Issued: 8/19/2009
Date Work Commenced: 12/20/2009
Date Well Completed: 3/13/10
Verbal Plugging: _____
Date Perm. Granted: _____
Drill Type: ROTARY
 CABLE
 RIG
Total Depth (ft): 10430
Fresh Water Depth (ft): NA
Salt Water Depth (ft): NA
Active Coal Mining: YES NO
Coal Depths (ft): 862 (est)

Csg/Tbg Diam"	Used in Drilling	Left in Well	Cement Fill (ft)
13 3/8	1124	1124	940
9 5/8	2516	2516	714.4
5 1/2	10422	10422	987

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Environmental Protection

OPEN FLOW DATA

1st PRODUCING FORMATION: <u>Marcellus</u>	PAY ZONE DEPTH (ft): <u>6708</u>
GAS: Init. Open Flow: <u>2430 MCF/d</u>	OIL: Init. Open Flow: <u>NA Bbl/d</u>
Final Open Flow: <u>4205 MCF/d</u>	Final Open Flow: <u>NA Bbl/d</u>
Time of open flow between initial and final tests: <u>61 Hours</u>	
ROCK Static Pressure: <u>0 psig</u>	(surface pressure) after: <u>61 Hours</u>
2nd PRODUCING FORMATION: <u>NA</u>	PAY ZONE DEPTH (ft): <u>NA</u>
GAS: Init. Open Flow: <u>NA MCF/d</u>	OIL: Init. Open Flow: <u>NA Bbl/d</u>
Final Open Flow: <u>NA MCF/d</u>	Final Open Flow: <u>NA Bbl/d</u>
Time of open flow between initial and final tests: <u>NA Hours</u>	
ROCK Static Pressure: <u>NA psig</u>	(surface pressure) after: <u>NA Hours</u>

Company Name: AB Resources
Signature: [Signature]
Name (PRINT): James K. Wilson
Date: 6/11/10

Submit to:
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 928-0450
Fax: (304) 928-0452

<i>Perforated Intervals:</i>	
Interval (ft):	# Holes:
6847-10315	540

<i>Stimulation:</i>				
TYPE USED: Sand & Water				
Number Units	Units: lbs./Sx./Bbls	Mesh:	Type:	Notes:
2,045,600	Lbs	100	Sand	
1,960,000	Lbs	40/70	Sand	1:1
83,000	Bbls	na	FW	

<i>Well Log</i>			
Surface: 1337 KB'			
Formations Encountered	Top Depth (ft):	Bot Depth (ft):	Notes:
FILL	0	20	
SANDSTONE	20	50	
SAND/SHALE	50	105	
SANDSTONE	105	120	
SHALE	120	160	
SHALE	160	375	0.25° @ 200'
SAND/SHALE	375	710	0.5° @ 535'
SAND/SHALE	710	982	
SHALE	982	1138	RAN 13-3/8" CASING
SHALE	1138	1172	
SAND/SHALE	1172	1770	
SAND/SHALE	1770	2130	0° @ 1906'
SAND/SHALE	2130	2476	
SAND/SHALE	2476	2525	RAN 9-5/8" CASING
SAND/SHALE	2525	2640	
SAND/SHALE	2640	3245	1° @ 3095'
SHALE	3245	3335	
SAND/SHALE	3335	3955	
SAND/SHALE	3955	4565	1° @ 4100'
SHALE	4565	5061	
SAND/SHALE	5061	5679	1.75° @ 5,211'
SHALE	5679	5980	POOH FOR DIRECTIONAL TOOLS
SHALE	5980	6328	
MIDDLESEX SHALE	6328	6406	
BURKET SHALE	6406	6463	
TULLY LIME	6463	6515	
HAMILTON SHALE	6515	6708	
MARCELLUS SHALE	6708	10430	SET 5-1/2" CASING AT 10,422'