

WR-35
Rev (1-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 6/22/2011
API #: 47-5101386

Farm name: Sibert Operator Well No: 1H

LOCATION: Elevation: KB: 1348' Quadrangle: 7.5: Moundsville

District: Washington County: Marshall
Latitude: 2755 Feet South of 39° Deg. 55' Min. 0" Sec.
Longitude: 3369 Feet West of 80° Deg. 40' Min. 0" Sec.

Company: AB Resources
Address: 6802 W. Snowville Rd.
Brecksville, Ohio 44141

		Casing & Tubing	Used in drilling	left in well	Cement fill up Cu. Ft.
Agent:	CT Corporation System	24"	60'	60	Sanded in
Inspector:	Bill Hendershot	20"	402'	402'	523
Date Permit Issued:	October 8, 2010	13.375"	1110'	1110'	1077
Date Well Work Commenced:	December 21, 2010	9.625"	2368'	2368'	942
Date Well Work Completed:	January 4, 2011	5.5"	10296'	10296'	2796
Verbal Plugging:					
Date Permission granted on:					
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig					
Total Vertical Depth (ft):	6502'				
Total Measured Depth (ft):	10325'				
Fresh Water Depth (ft.):	72'				
Salt Water Depth (ft.):	NA				
Is coal being mined in area (N/Y):	NO				
Coal Depths (ft.):	NA				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft.): 6471'
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 3385 MCF/d Oil: Final open flow 95 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure NA psig (surface pressure) after NA Hours

Second producing formation: _____ Pay zone depth (ft.): _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

[Signature]
Signature

7-30-15
Date

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NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Total Sand: 4,995,400 (#'S) **Total Water:** 94,890 (BBLs FW treated)

Formations Encountered:		Top Depth	Bottom Depth
Surface: <u>1325'</u>			
LITHOLOGY	NOTES	TVD	TVD
Fill		0	2
Gray Shale		2	16
Brown Shale		16	42
Gray Shale	Damp 72'	42	102
Red Rock/Shale		102	300
Gray Shale		300	459
Gray Shale		459	551
Shale		551	739
Shale		739	744
Shale		744	800
Red Rock		800	1000
Red Rock		1000	1080
Sand	Damp	1080	1150
Sandstone		1150	2500
Sandstone		2500	3500
Shale	KOP 6000'	3500	6339
Burket		6339	6358
Tully		6358	6394
Hamilton		6394	6471
Marcellus		6471	TD
TD			10325 MD

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