

Farm Name: Sand Hill Land _____ Operator Well No: SHL-6F-HS

LOCATION: Elevation: 832.03

Quadrangle: MAJORSVILLE

District: County: MARSHALL

Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec. 39.956125

Longitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec. -80.575486

Company: CNX Gas Company		Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
Address: 200 Evergreene Drive Waynesburg, PA 15370		20	80.0	80.	Grouted in
Agent: <i>Jeremy Jones</i>		13 3/8	624.0	624.0	522 sxs (112 bbls) cement to surface
Inspector: Derek Haught		9 5/8	9 5/8	2,644.0	855 sxs (196 bbls) cement to surface
Date Permit Issued: 1/3/2011		5 1/2	10,671.0	10,671.0	1810 sxs (410 bbls) cement
Date Well Work Commenced:	7/27/2011				
Date Well Work Completed:	10/28/2012				
Verbal Plugging:					
Date Permission granted on:	7/27/2011				
Rotary Cable Rig X					
Total Vertical Depth (ft): Original Hole - 6,248'					
Total Measured Depth (ft): 10,691'					
Fresh Water Depth (ft): 200'					
Salt Water Depth (ft): None					
Is coal being mined in the area (N/Y)? Y					
Coal Depths (ft.): 314' - 320'; Pittsburgh seam					
Void(s) encountered (N/Y) Depth(s)					

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus _____ Pay zone depth (ft) 6,247' _____
 Gas: Initial open flow 1,908 MCF/d Oil: Initial open flow 31 Bbl/d
 Final open flow 2,274 MCF/d Final open flow 10 Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock Pressure 1305 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

[Signature] _____ 01-21-13
 Signature Date

MAJORSVILLE (??) 1-13

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Were core samples taken? Yes__ No_x__

Were cuttings caught during drilling? Yes_x_ No__

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list: Gamma Ray Logs _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

Top Depth (ftKB)

6,822.00

Bottom Depth (ftKB)

10,691.00

Plug Back Details including Plug Type and Depth(s):

Surface:

Formations Encountered:

Formation Name Warren Sand	Drilling Top MD (ftKB) 3,896.1	Drilling Bottom MD (ftKB) 4,590.5
Formation Name Java Shale	Drilling Top MD (ftKB) 4,590.5	Drilling Bottom MD (ftKB) 4,812.7
Formation Name Pipe Creek Shale	Drilling Top MD (ftKB) 4,812.7	Drilling Bottom MD (ftKB) 4,882.9
Formation Name Angola Shale	Drilling Top MD (ftKB) 4,882.9	Drilling Bottom MD (ftKB) 5,605.7
Formation Name Rhinstreet	Drilling Top MD (ftKB) 5,605.7	Drilling Bottom MD (ftKB) 6,100.1
Formation Name Cashqua	Drilling Top MD (ftKB) 6,100.1	Drilling Bottom MD (ftKB) 6,220.6
Formation Name Middlesex	Drilling Top MD (ftKB) 6,220.6	Drilling Bottom MD (ftKB) 6,279.1
Formation Name West River	Drilling Top MD (ftKB) 6,279.1	Drilling Bottom MD (ftKB) 6,367.0
Formation Name Burkett	Drilling Top MD (ftKB) 6,367.0	Drilling Bottom MD (ftKB) 6,411.3
Formation Name Tully	Drilling Top MD (ftKB) 6,411.3	Drilling Bottom MD (ftKB) 6,472.6
Formation Name Hamilton	Drilling Top MD (ftKB) 6,472.6	Drilling Bottom MD (ftKB) 6,800
Formation Name Marcellus	Drilling Top MD (ftKB) 6,800	Drilling Bottom MD (ftKB)