

Revised

Farm Name: Sand Hill Land _____ Operator Well No: SHL-6J-HS

LOCATION: Elevation: 831.02

Quadrangle: MAJORSVILLE

District: County: MARSHALL

Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec. 39.956050

Longitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec. -80.575520

Company: CNX Gas Company	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
Address: 200 Evergreene Drive Waynesburg, PA 15370	20	80.0	80.0	Grouted in
Agent: <u>Jeremy Jones</u>	13 3/8	617.0	617.0	660 sxs (150 bbls) cement to surface
Inspector: <u>Derek Haught</u>	9 5/8	2,895.0	2,895.0	948 sxs (215 bbls) cement to surface
Date Permit Issued: <u>7/5/2011</u>	5 1/2	9,437.0	9,437.0	1555 sxs (352 bbls) cement
Date Well Work Commenced: <u>7/27/2011</u>				
Date Well Work Completed: <u>10/31/2012</u>				
Verbal Plugging:				
Date Permission granted on: <u>7/27/2011</u>				
Rotary Cable Rig <u>X</u>				
Total Vertical Depth (ft): Original Hole - <u>6,229.47'</u>				
Total Measured Depth (ft): <u>9,474'</u>				
Fresh Water Depth (ft): <u>200'</u>				
Salt Water Depth (ft): <u>None</u>				
Is coal being mined in the area (N/Y)? <u>Y</u>				
Coal Depths (ft.): <u>314' - 320'; Pittsburgh Seam</u>				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6,208
 Gas: Initial open flow 803 MCF/d Oil: Initial open flow 4 Bbl/d
 Final open flow 925 MCF/d Final open flow 7 Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock Pressure 905 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

[Signature] _____ 01-21-13
 Signature Date

Majorsville (22) 6-6

REC'D
Office of Oil and Gas
JAN 23 2013
M. J. Jones
Env. Div.

Were core samples taken? Yes__ No_x__

Were cuttings caught during drilling? Yes_x_ No__

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list: Gamma Ray Logs

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

Top Depth (ftKB)

6,357.00

Bottom Depth (ftKB)

9,317.00

Plug Back Details including Plug Type and Depth(s):

Surface:

Formations Encountered:

Formation Name Rhinstreet	Drilling Top MD (ftKB) 5,440.3	Drilling Bottom MD (ftKB) 5,872.0
Formation Name Cashaqua	Drilling Top MD (ftKB) 5,872.0	Drilling Bottom MD (ftKB) 5,968.4
Formation Name Middlesex	Drilling Top MD (ftKB) 5,968.4	Drilling Bottom MD (ftKB) 6,010.6
Formation Name West River	Drilling Top MD (ftKB) 6,010.6	Drilling Bottom MD (ftKB) 6,071.1
Formation Name Burkett	Drilling Top MD (ftKB) 6,071.1	Drilling Bottom MD (ftKB) 6,099.6
Formation Name Tully	Drilling Top MD (ftKB) 6,099.6	Drilling Bottom MD (ftKB) 6,137.8
Formation Name Hamilton	Drilling Top MD (ftKB) 6,137.8	Drilling Bottom MD (ftKB) 6,341.5
Formation Name Marcellus	Drilling Top MD (ftKB) 6,341.5	Drilling Bottom MD (ftKB)