WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Date: 11/16/2012
API: 47-051-01473
REVISED

Farm Name: Sand Hill Land
Operator Well No: SHL-6K-HS

LOCATION: Elevation: 831.12
Quadrangle: SANDHILL 6

District: County: MARSHALL
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec. 39.9562
Longitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec. -80.575614

Company: CNX Gas Company	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
Address: 200 Evergreene Drive Waynesburg, PA 15370	20	80.0	80.0	Grouted in
Agent: Jeremy Jones	13 3/8	650.0	650.0	468 sxs (106 bbls) cement to surface
Inspector: Derek Haught	9 5/8	2,664.0	2,664.0	993 sxs (223 bbls) cement to surface
Date Permit Issued: 7/5/2011	5 ½	12,104.0	12,104.0	2697 sxs (611 bbls) cement
Date Well Work Commenced: 7/27/2011				
Date Well Work Completed: 10/31/2012				
Verbal Plugging:				
Date Permission granted on: 7/27/2011				
Rotary Cable Rig X				
Total Vertical Depth (ft): 6,124.76'				
Total Measured Depth (ft): 12,120'				
Fresh Water Depth (ft): 200'				
Salt Water Depth (ft): None				
Is coal being mined in the area (N/Y)? Y				
~~Coal Depths (ft.): 314' - 320' : Pittsburgh Seam~~				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6162.53'
Gas: Initial open flow 1,171 MCF/d Oil: Initial open flow 35 Bbl/d
Final open flow 2,158 MCF/d Final open flow 57 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 1,933 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
JAN 23 2013

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature 01-21-13 Date

Mannsville (22) 4-6

Were core samples taken? Yes__ No_x__ **Were cuttings caught during drilling? Yes_x_ No___**

Were Electrical, Mechanical or Geophyisical logs recorded on this well? If yes, please list: Gamma Ray Logs _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

Top Depth (ftKB)	Bottom Depth (ftKB)
6,972.00	11,987.00

Plug Back Details including Plug Type and Depth(s):

Surface:

Formations Encountered:

Formation Name	Drilling Top MD (ftKB)	Drilling Bottom MD (ftKB)
Cashaqua	6,300.0	6,430.0
Middlesex	6,430.0	6,482.0
West River	6,482.0	6,580.0
Burkett	6,580.0	6,607.0
Tully	6,607.0	6,660.0
Hamilton	6,660.0	6,948.0
Marcellus	6,948.0	