WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm name: LOCATION:	Elevation:	Doman <u>1,408'</u> Webster			Operator Quadrang County:	Well No.: gle:	1H Majorsville Marshall			
	1 - <b>4 4 1 4 1 4</b>	7 000	Fact Couth of 20		·	00 5-	-			
			Feet South of <u>39</u> Feet South of <u>8</u>							
	Ū									_
					F	Casing Tubing	Used in			
Company: 1	<b>FRANS ENE</b>	RGY, INC.				Diameter	Drilling	Left in Well	Cement Fill	
	P. O. Box				Ī	20"	80'	80'	CTS 80'	i
	St. Marys,	WV 26170			Ì	13-3/8"	1010'	1010'	CTS 1010'	į
Agent:			Loren Bagley		Γ	9-5/8"	3017'	3017'	3017'	]
Inspector:			Carl McCune			5-1/2"	11553'	11553'	to 2000'	
Date Permit	Issued:		<u>3/9/2012</u>							l
Date Well Work Commenced:			<u>4/25/2012</u>			_				
Date Well W	ork Compl	eted:	<u>10/1/2012</u>							
Verbal Plug	ging:				L					
Date Permis	sion Grant	ed On:			L					1
Drill Type:		Rotary	Cable	Rig	Ļ					
Total Vertica			6,963						<u></u>	
Total Measu	•		11,560		Ļ					1
Fresh Water		):	50'		F					1
Salt Water D	• • •	( . <b></b>	1300'		Ļ					1
Is coal being	; mined in a			Y	Ļ				·	
		•	is (ft.): <b>862'</b>		ŀ					4
Void(s) Enco	ountered (N	I/Y)?: N	Depth:		ŀ					4
				OPEN FLO			1			1
1ST PRODU	CING FORM	IATION:	MAR	CELLUS		PAY ZONE DE	EPTH (FT.):		6954'	
GAS:			L		<u></u>					I
INITIAL OPE	N FLOW:	6200	) MCF/d			PEN FLOW:	10	Bbl/d		
FINAL OPEN FLOW:			MCF/d		FINAL OPEN FLOW:			Bbl/d		
TIME OF OPEN FLOW BETWE				I	HOURS		· · ·			
Static Rock I	Pressure:	2900	psig (surface press	ure) after		HOURS				
			1							
2ND PRODU	icing form	MATION:				PAY ZONE DE	EPTH (FT.):			
GAS:					<u>OIL:</u>		r	<b>m</b> L1/1		
INITIAL OPE			MCF/d			PEN FLOW:	h	Bbl/d		
			MCF/d			EN FLOW:		Bbl/d		
Static Rock I			psig (surface press			HOURS HOURS	-			
		<b>[</b>	<b>J</b> , <b>C</b> , ,	-			-1		AND	
l certify under penaly of law that I have personally examined and am familiar with the المرابع المرابع المرابع المرابع المعالي ا										
and all the attachments and that based on my inquiry of those individuals immediately responsible for obtaining the information.										
believe that the information is true, accurate and complete. 0E :1 d ZZ Ud X ENC										
		Signature:	Jeste O	Ale	achi	£	0ור & פעs אבם	RECEI RECEI	UEI	
Name (Printed) : Leslie A. Gearhart, Vice President of Operations										
		Date:	4-18-	13					07/26	/2013

TRANS ENERGY INC.

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 $\checkmark$ 

## SUPPLEMENTAL DATA

WELL NAME: <u>Doman 1</u>	н	API#: <u>47-051-01518</u>				
Were core samples taken? Yes	No <u>X</u>	Were cuttings caught during drilling	? Yes <u>X</u> No			
Were logs recorded on this well?	Y/N	X Electrical Mechanical Geophysical				

## NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

FORMATION	TOP	BOTTOM	
ENCOUNTERED	DEPTH (FT.)	DEPTH (FT.)	NOTES
Surface Casing	0	3000	
Gordon	Not logged	Not logged	
Upper Devonian Shale	Not logged	6707	TVD from Gamma Ray
Middlesex	6707	6803	
Burket Shale	6803	6830	
Tully Limestone	6830	6862	
Upper Hamilton Group	6862	6967	
Marcellus Shale	6967		
Onondaga Limestone			
			07/26/2013