State of West Virginia Department of Environmental Protection

DATE: <u>04/19/13</u> API#: <u>47-051-01519</u>

Office of Oil and Gas

Well Operator's Report of Well Work

arm name:	Elevation:	<u>Doman</u>	•		•	r Well No.:	<u>2H</u> Majorsville			
OCATION:		<u>1,400 </u>				Quadrangle: County:		Marshall		
					·					
	-		South of 39 De	_		<u>00</u> Sec.				
	Longitude:	<u>9,605</u> Fee	t South of <u>80</u> D	eg. <u>30</u>	_ Min	<u>00</u> Sec.				
						Casing	1 11-45-		C	
						Tubing	Used in Drilling	Left in Weil	Cement Fill Up Cu. Ft.	
	RANS ENER					Diameter	!	001		
	P. O. Box 3					24"	80' 400'	80' 400'	CTS	
	St. Marys,	MA 50110				13-3/8"	1000'	1000'	CTS	
Agent:			Loren Bagley Carl McCune			9-5/8"	3000'	3000'	CTS	
nspector:	. Ioonodi						!			
Date Permit			3/9/2012 5/22/2012			5-1/2"	10816'	10816'	TO 2000'	
Date Well Work Commenced:			<u>5/23/2012</u>							
Date Well Work Completed: 10/1/2012							-			
Verbal Pluge		d One					 			
	sion Grante		Cabla	Di-			 			
Drill Type:		Rotary	Cable	Rig			-			
	al Dept (ft.):		6,978							
	red Depth (10,816				 			
	r Depth (ft.)	:	50'			ļ				
Salt Water [(21/242	1300'				 			
is coal being	g mined in a		\ ((.), ecal				 			
_:		•	ns (ft.): 862'							
voia(S) ENCC	ountered (N	/ T) : N	Depth:							
				OPEN FLO	NW DATA		1	L	لــــا	
IST PRODU	CING FORM	ATION:	MAR	CELLUS	TO DAIA	PAY ZONE D	FPTH (FT \.	1		
GAS:			L IVIAN		OIL:	J. 7. 50145 D	(1 1 . <i>)</i> .			
NITIAL OPE	N FI OW:	8300	MCF/d			OPEN FLOW:	15	Bbl/d		
FINAL OPEN			MCF/d			PEN FLOW:		Bbl/d		
		W RETWEE	N INITIAL AND FINA	I TESTS.	T III T I	HOURS		DDIJU	Į.	
Static Rock I			psig (surface pressi			HOURS	-			
Julie NUCK I	, . c	2500	Thaile familians bilessi	arcjarte	L	Inouks	_l			
2ND PRODI	ICING FORM	MATION:				PAY ZONE D	EPTH (ET 1.			
GAS:			<u> </u>		OIL:	J. 71 20142 D	Z. 111 (11. <i>j</i> .			
NITIAL OPE	N FLOW:	Γ	MCF/d			OPEN FLOW:		Bbl/d	Ī	
FINAL OPEN			MCF/d			PEN FLOW:	———	Bbl/d		
		W BETWFF	N INITIAL AND FINA	L TESTS:		HOURS	 	DDI) U		
Static Rock I			psig (surface pressi			HOURS	-			
			,	•			MI MAINRUNIN TI	EN		
certify und	er penaly o	f law that I	have personally exa	mined and	am familia	ILOZIOBA I	formation su	bmitted on	this docum	ent
believe tha	t the inforn	nation is tru	based on my inquiry ue, accurate and cor	nplete.	(15:1 d	SS AGA EN	IL		_ 3. 3. 1
			TRANS ENERGY, IN							
		,	- 0	2	. 0	SAอ & JI) 70 3317;	3 U		
		Signature:	Yester ()	Pean	hud	VED	NECEN PECEN			
	Name	(Printed):	Leslie A. Gearhart,	Vice Presid	ent of Op					
		Date:	1 -		•				07/26	/201

SUPPLEMENTAL DATA

WELL NAME: <u>DOMAN 2H</u> API#: <u>47-051-01519</u>

Were core samples taken? Yes No X Were cuttings caught during drilling? Yes X No

Were logs recorded on this well?

Y/N

X

Electrical

Mechanical Geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

<u> </u>
STAGE 1: 11,331 - 11,488, 39 HOLES. STAGE 2: 10,430 - 10,531, 40 HOLES; STAGE 3: 10,172 - 10,341, 23 HOLES;
STAGE 4: 9,958 - 10,130, 15 HOLES; STAGE 5: 9,710 - 9,897, 38 HOLES; STAGE 6: 9,513 - 9660, 25 HOLES;
STAGE 7: 9302 - 9458, 30 HOLES; STAGE 8: 9105 - 9254, 36 HOLES; STAGE 9: 8890 - 9045, 40 HOLES;
STAGE 10: 8678 - 8830, 36 HOLES; STAGE 11: 8470 - 8622, 32 HOLES; STAGE 12: 8257 - 8421, 32 HOLES;
STAGE 13: 8051 - 8213, 32 HOLES; STAGE 14: 7831 - 7998, 33 HOLES; STAGE 15: 7620 - 7782, 32 HOLES;
STAGE 16: 7348 - 7565, 38 HOLES.
Plug Back Details, Including Plug Type and Depth(s):

FORMATION	TOP	BOTTOM	
ENCOUNTERED	DEPTH (FT.)	DEPTH (FT.)	NOTES
Surface Casing	0	3000	
Gordon	Not logged	Not logged	
Upper Devonian Shale	Not logged	6707	TVD from Gamma Ray
Middlesex	6707	6805	
Burket Shale	6805	6830	
Tully Limestone	6830	6862	
Upper Hamilton Group	6862	6968	
Marcellus Shale	6968		
Onondaga Limestone			
_			
			07/26/2013

TRANS ENERGY INC.