

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 6/27/2013
API #: 47-051-01538

Farm name: Shields Operator Well No.: 6H

LOCATION: Elevation: 1331' Quadrangle: Powhatan Point 7.5'

District: Franklin County: Marshall
Latitude: 11,465 Feet South of 39 Deg. 47 Min. 30 Sec.
Longitude 10,725 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Gastar Exploration USA, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
229 West Main St, Suite 301 Clarksburg, WV 26301	20"		110'	CTS
Agent: Michael McCown	13 3/8"		1178'	1045 ft^3
Inspector: Bill Hendershot	9 5/8"		2474'	1096 ft^3
Date Permit Issued: 3-29-2012	5 1/2"		9,512'	2683 ft^3
Date Well Work Commenced: 5-28-2012	2 3/8"		None	
Date Well Work Completed: 5-31-2013				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 6494'				
Total Measured Depth (ft): 9541'				
Fresh Water Depth (ft.): 60'				
Salt Water Depth (ft.): 1600'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): Refer to page 2				
Void(s) encountered (N/Y) Depth(s) No				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6837' to 9371'

Gas: Initial open flow 888 MCF/d Oil: Initial open flow 76 Bbl/d

Final open flow 1560 MCF/d Final open flow 181 Bbl/d

Time of open flow between initial and final tests 72 Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Don Rubin 6-27-13

01/17/2014

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list No

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See attached sheet:

Plug Back Details Including Plug Type and Depth(s): n/a

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
Sewickley Coal	766 - 786		Geneseo 6355 - 6375
Pittsburgh Coal	907 - 917		Tully 6375 - 6412
Maxton	1885 - 1935		Hamilton 6412 - 6452
Big Lime	1958 - 1988		Marcellus 6452 - 6494
Big Injun	1988		
Base of Big Injun	2132		
Weir	2317 - 2487		
Berea	2505 - 2745		
Gordon	2840 - 2870		
Benson	3544 - 3554		
Java	5167 - 5487		
Rhinestreet	5839 - 5981		
Cashaqua	5981 - 6270		
Middlesex	6270 - 6284		
West River	6284 - 6355		

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Fluid & Sand Volume Summary - Shields #6H

Date	Stage	Perforated interval		Fluid Type	Frac Fluid	Pump Down	100 mesh	40/70 M	Total Sand	Avg Inj
		From ft	To ft							
4/1/2013	1	9337	9361	slk wtr	4956	bbls 342	lbs 0	lbs 131304	lbs 131304	BPM 80
4/2/2013	2	9222	9312	slk wtr	4657	233	0	210896	210896	80
4/3/2013	3	8937	9187	slk wtr	6408	229	0	257694	257694	80
4/4/2013	4	8637	8887	slk wtr	4962	182	0	145835	145835	80
4/5/2013	5	8337	8587	slk wtr	5948	151	0	299550	299550	80
4/7/2013	6	8037	8287	slk wtr	6012	147	0	294402	294402	80
4/11/2013	7	7737	7987	slk wtr	5889	149	0	300382	300382	80
4/14/2013	8	7437	7687	slk wtr	5819	96	0	301824	301824	80
4/15/2013	9	7137	7387	slk wtr	5833	79	0	275437	275437	81
4/18/2013	10	6837	7087	slk wtr	2630	55	0	104623	104623	80
Totals						1663	0	2321947	2321947	

Water to Recover **54777 bbls**

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