

JA

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-051-01665 County Marshall District Webster  
Quad Majorsville Pad Name WEB13 Field/Pool Name NA  
Farm name Lucille Hartley Well Number WEB13 EHS  
Operator (as registered with the OOG) Noble Energy, Inc.  
Address 333 Technology Drive, Suite 116 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4422749.05 Easting 538466.86  
Landing Point of Curve Northing 4422747.56 Easting 538348.27  
Bottom Hole Northing 4424443.66 Easting 537028.63

Elevation (ft) 1266.09 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Synthetic Oil Based

Date permit issued 8/15/2013 Date drilling commenced 11/27/2013 Date drilling ceased 3/1/2014  
Date completion activities began 7/29/2014 Date completion activities ceased 9/30/2014  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 128', 200', 300' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft None noted for Offsets Void(s) encountered (Y/N) depths None noted for Offsets  
Coal depth(s) ft 703' - Pittsburgh Cavern(s) encountered (Y/N) depths N

Is coal being mined in area (Y/N) \_\_\_\_\_  
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API 47-051 - 01665 Farm name Lucille Hartley Well number WEB13 EHS

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	36	30	40	N			
Surface	24	20	380.7	N	J-55 94#		Y
Coal							
Intermediate 1	17 1/2	13 3/8	1174.0	N	J-55 54.5#		Y
Intermediate 2	12 3/8	9 5/8	3450.7	N	K-55 36#		Y
Intermediate 3							
Production	8 3/4	5 1/2	14085.1	N	P-110 20#		Y
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Type I	556	15.6	1.19	118	0	8
Coal	Type I	973	15.8	1.16	201	0	8
Intermediate 1	Type I	1150	16.2	1.09	223	0	8
Intermediate 2							
Intermediate 3							
Production	Class A	Lead - 544 Tail - 1584	Lead - 14.2 Tail - 14.8	Lead - 1.58 Tail - 1.41	Lead - 153 Tail - 398	2556	8
Tubing							

Drillers TD (ft) 14096 Loggers TD (ft) 14072  
 Deepest formation penetrated Marcellus Plug back to (ft) Not a Pilot Hole  
 Plug back procedure Not a Pilot Hole

Kick off depth (ft) 5934

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No  Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
4 Centralizers on Surface (1 every 3rd joint) 9 Centralizers on Coal String (1 every 3rd joint) 57 Centralizers on Intermediate 1 (1 every 3rd Joint)  
 224 Centralizers on Production (1 every 3rd to Curve, then 1 every joint to TD)

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

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API 47- 051 - 01665 Farm name Lucille Hartley Well number WEB13 EHS

### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
PLEASE SEE ATTACHED PERFORATION RECORD					

Please insert additional pages as applicable.

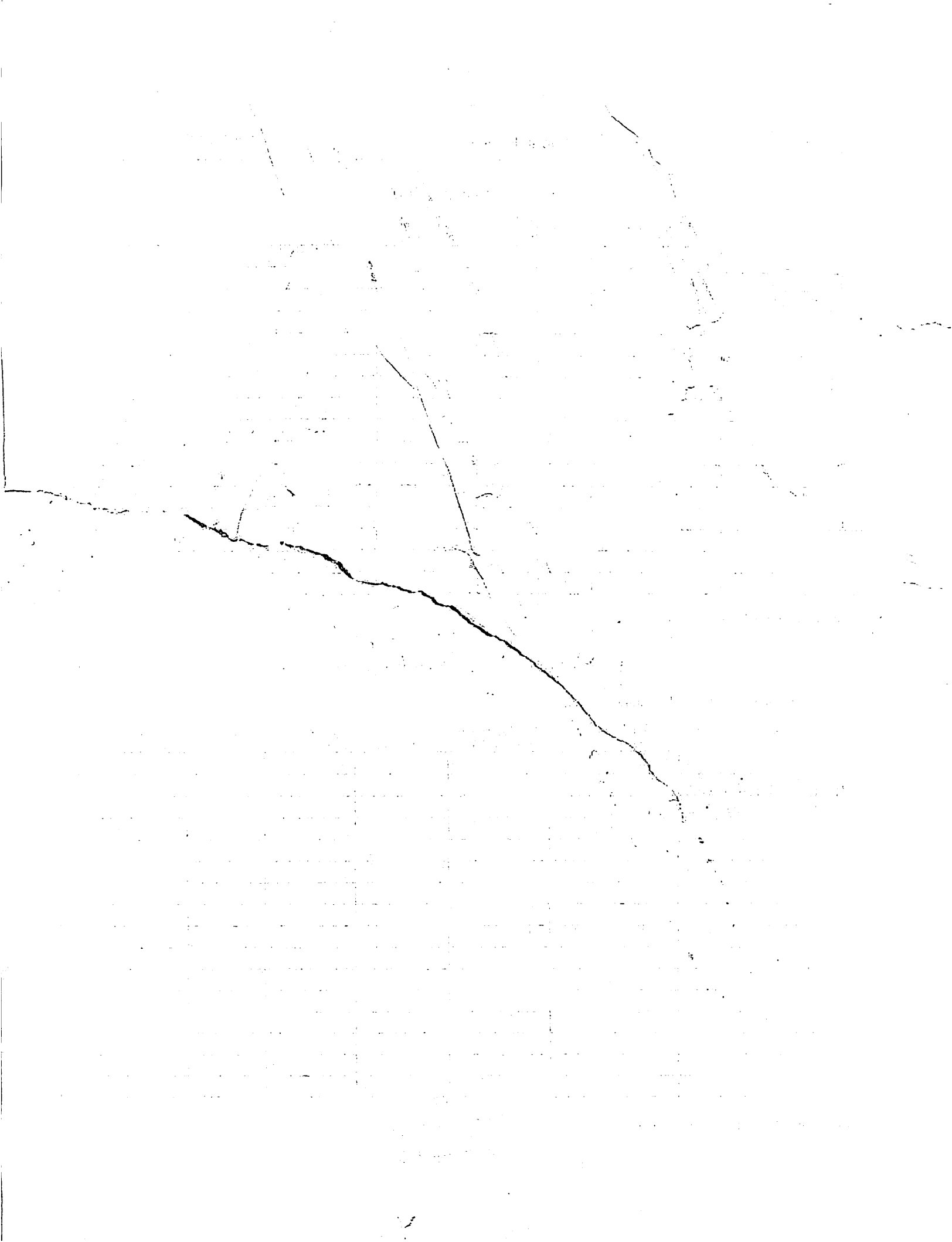
### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
PLEASE SEE ATTACHED STIMULATION INFO PER STAGE SHEET								

Please insert additional pages as applicable.

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Perforation Record

API: 47-051-01665

Farm name  
Hartley, Lucille

Well Name: WEB-13-E-HS

Stage No.	Stim Date	Top Perf	Bottom Perf	# of Perfs	Formation
Toe Sleeve	6/13/2014	13950	13953		
1 Inj Test	7/27/2014			-	Marcellus
1	7/29/2014	13675	13927	60	Marcellus
2	7/29/2014	13373	13627	50	Marcellus
3	7/30/2014	13073	13327	50	Marcellus
4	7/31/2014	12773	13027	50	Marcellus
4B	8/1/2014	12763	12787	40	Marcellus
5	8/2/2014	12473	12727	50	Marcellus
6	8/3/2014	12173	12427	50	Marcellus
7	8/4/2014	11873	12127	50	Marcellus
8	8/5/2014	11573	11827	50	Marcellus
9	8/5/2014	11273	11527	50	Marcellus
10	8/6/2014	10973	11227	50	Marcellus
11	8/6/2014	10673	10927	50	Marcellus
12	8/7/2014	10373	10627	50	Marcellus
13	8/7/2014	10073	10327	50	Marcellus
14	8/8/2014	9773	10027	50	Marcellus
15	8/8/2014	9473	9727	50	Marcellus
16	8/9/2014	9173	9427	50	Marcellus
17	8/9/2014	8873	9127	50	Marcellus
18	8/9/2014	8573	8827	50	Marcellus
19	8/10/2014	8273	8527	50	Marcellus
20	8/10/2014	7973	8227	50	Marcellus
21	8/11/2014	7673	7927	50	Marcellus
22	8/11/2014	7373	7627	50	Marcellus
22 Reperf	8/14/2014	0	0	-	Marcellus
23	8/15/2014	7073	7327	50	Marcellus
23 Reperf	8/15/2014	7063	7100	48	Marcellus
24	8/15/2014	6921	7027	50	Marcellus

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## STIMULATION INFORMATION PER STAGE

API: 47-051-01665Farm name  
Hartley, LucilleWell Name: WEB-13-E-HS

Stage No.	Stim Date	Avg Rate (bpm)	ATP (psi)	Max BD Pressure	ISIP (psi)	Proppant (lbs)	Water (BBLs)	Amount of N <sup>2</sup> / other (units)
1 Inj Test	7/27/2014	0	-	-	-	-	-	
1	7/29/2014	88.5	7,690	-	4,103	580,114	15,975.76	
2	7/29/2014	88.7	7,433	6,326	4,410	605,394	12,868.57	
3	7/30/2014	82.5	7,485	6,918	4,329	600,137	15,053.57	
4	7/31/2014	53	9,196	6,787	4,262	10,172	4,480.14	
4B	8/1/2014	69.8	7,043	-	4,262	600,232	12,086.57	
5	8/2/2014	69.6	6,829	7,000	4,415	604,785	13,500.57	
6	8/3/2014	68.9	6,779	6,060	4,531	600,141	17,174.57	
7	8/4/2014	66.4	6,412	-	4,420	601,141	12,830.57	
8	8/5/2014	68.3	6,381	6,317	3,805	594,613	15,029.57	
9	8/5/2014	68.2	6,684	6,390	3,992	601,610	13,824.57	
10	8/6/2014	70	6,382	5,605	4,308	600,173	16,147.97	
11	8/6/2014	70.7	6,698	5,796	6,838	600,543	13,077.57	
12	8/7/2014	68.2	6,272	5,569	3,843	602,433	10,215.57	
13	8/7/2014	69.6	6,494	6,594	4,187	600,082	14,308.57	
14	8/8/2014	69.4	6,561	6,417	4,736	550,577	15,077.57	
15	8/8/2014	70.8	6,287	6,426	4,273	600,060	13,244.97	
16	8/9/2014	68.8	6,517	6,112	4,470	600,143	16,775.97	
17	8/9/2014	63.7	6,159	5,733	6,200	600,475	10,082.57	
18	8/9/2014	69.9	6,878	6,063	4,673	600,141	16,471.97	
19	8/10/2014	70	6,275	5,867	4,200	592,771	12,978.97	
20	8/10/2014	69.8	6,437	6,185	4,448	607,532	12,377.57	
21	8/11/2014	70.4	6,183	6,045	4,321	599,867	15,827.97	
22	8/11/2014	34.2	6,892	3,116	4,603	328,520	8,659.57	
22 Reperf	8/14/2014	90.2	6,993	-	5,166	292,409	8,934.98	
23	8/15/2014	45.1	8,222	6,128	4,750	8,597	3,299.76	
23 Reperf	8/15/2014	67.5	6,586	-	5,227	600,094	19,037.98	
24	8/15/2014	75.6	6,428	5,761	4,826	290,312	6,134.00	

API 47- 051 - 01665 Farm name Lucille Hartley Well number WEB13 EHS

PRODUCING FORMATION(S)	DEPTHS	
<u>Marcellus</u>	<u>6605</u> TVD	<u>14096</u> MD

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface    psi Bottom Hole    psi DURATION OF TEST    hrs

OPEN FLOW Gas 3856 mcfpd Oil 44 bpd NGL 329 bpd Water 720 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	<u>0</u>		<u>0</u>		
	PLEASE SEE ATTACHED FORMATION SHEET				

Please insert additional pages as applicable.

Drilling Contractor NOMAC  
Address 171 Locust Avenue Ext City Mt. Morris State PA Zip 15349

Logging Company Baker Hughes  
Address 400 Technology Drive #120 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger  
Address 4600 J Barry Court, Suite 200 City Canonsburg State PA Zip 15317

Stimulating Company FTS International  
Address 6000 Town Center Boulevard, Suite 120 City Canonsburg State PA Zip 15317

Please insert additional pages as applicable.

Completed by Regina A. Logue Telephone 724-820-3559  
Signature Regina A. Logue Title Regulatory Analyst Date 12/16/14

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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WEB 13 EHS

47-051-01665

Formations	Top TVD	Base TVD	Top MD	Base MD	Fluid
Shale	0	729	0	729	
Pittsburgh Coal	729	739	729	739	
Shale and Sandstone	739	1355	739	1355	
Gas Sand	1355	1418	1355	1418	
Shale	1418	1490	1418	1490	
1st Salt Sand	1490	1514	1490	1514	
Shale	1514	1640	1514	3181	
Maxton Sand	1640	1756	1640	3201	
Shale	1756	1786	1756	4282	
Big Lime	1786	1861	1786	4287	
Big Injun	1861	2010	1861	4960	
Price	2010	2361	2010	5068	
Murrysville	2361	2374	2361	5170	
Shale	2374	2834	2374	5824	
Fifth Sand	2834	2871	2834	6299	
Shale	2871	3181	2871	6429	
Speechley Sand	3181	3201	3181	3201	
Shale	3201	4272	3201	4282	
Warren Sand	4272	4277	4282	4287	
Shale	4277	4943	4287	4960	
Java Shale	4943	5050	4960	5068	
Pipe Creek Shale	5050	5151	5068	5170	
Angola Shale	5151	5798	5170	5824	
Rhinestreet	5798	6258	5824	6299	
Cashaqua	6258	6366	6299	6429	
Middlesex	6366	6397	6429	6471	
West River	6397	6468	6471	6584	
Burkett	6468	6487	6584	6620	
Tully Limestone	6487	6517	6620	6686	
Hamilton	6517	6634	6686	7145	Gas
Marcellus	6634	6685	7145	not encountered	
Onondaga	6685	6693	not encountered	not encountered	
Huntersville	6693		not encountered	not encountered	

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	7/29/2014
Job End Date:	8/15/2014
State:	West Virginia
County:	Marshall
API Number:	47-051-01665-00-00
Operator Name:	Noble Energy, Inc.
Well Name and Number:	WEB-13E
Longitude:	-80.54986300
Latitude:	39.95392700
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	6,605
Total Base Water Volume (gal):	14,510,076
Total Base Non Water Volume:	0

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51-01665

## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier	Water	7732-18-5	100.00000	88.92185	
40/70 White	FTSI	proppant	Silica, Quartz	14808-60-7	100.00000	8.25413	
100 Mesh Sand	FTSI	proppant	Silica, Quartz	14808-60-7	100.00000	2.08685	
Hydrochloric Acid (HCl)	FTSI	Acid	Water	7732-18-5	85.00000	0.48169	
			Hydrogen Chloride	7647-01-0	15.00000	0.08500	
FRW-600	FTSI	Friction Reducer	Acrylamide Polymer	Trade Secret	75.00000	0.05830	
			Hydrotreated light distillate	64742-47-8	20.00000	0.01555	
			Ammonium acetate	631-61-8	5.00000	0.00389	
CS-500 SI	FTSI	Scale inhibitor	Water	7732-18-5	55.00000	0.02714	
			Acrylic Polymer	Proprietary	24.00000	0.01185	
			Ethylene glycol	107-21-1	10.00000	0.00494	
			Sodium chloride	7647-14-5	6.00000	0.00296	
			Sodium Polyacrylate	9003-04-7	5.00000	0.00247	

CI-3240	FTSI	Biocide				
			Water	7732-18-5	53.00000	0.02125
			Dazomet (Tetrahydro-3, 5-dimethyl-2H-1, 3, 5-thiadiazine-2-thione.	533-74-4	24.00000	0.00962
			Sodium Hydroxide	1310-73-2	23.00000	0.00922
FE-100L	FTSI	Iron control				
			Citric acid	77-92-9	55.00000	0.00099
			Water	7732-18-5	45.00000	0.00081
CI-150	FTSI	Acid Corrosion Inhibitor				
			Isopropanol	67-63-0	24.70000	0.00025
			Organic amine resin salt	Proprietary	24.00000	0.00024
			Ethylene Glycol	107-21-1	20.00000	0.00020
			Alkylene Oxide Block Polymer	Proprietary	10.00000	0.00010
			Aromatic aldehyde	Proprietary	5.00000	0.00005
			Quaternary ammonium compound	Proprietary	5.00000	0.00005
			Water	7732-18-5	5.00000	0.00005
			Dimethylformamide	68-12-2	5.00000	0.00005
			Diethylene glycol	111-46-6	1.00000	0.00001
			Aliphatic alcohol	Proprietary	0.10000	0.00000
			Fatty Acid Salt	Proprietary	0.10000	0.00000
			Fatty Acid	Proprietary	0.10000	0.00000
NE-100	FTSI	Non-emulsifier				
			Water	7732-18-5	71.50000	0.00036
			2-Propanol	67-63-0	10.00000	0.00005
			2-Butoxyethanol	111-76-2	10.00000	0.00005
			Dodecylbenzenesulfonic acid	27176-87-0	5.00000	0.00003
			Unsulphonated Matter	Proprietary	1.00000	0.00001
			Sulfur Dioxide	7446-09-5	1.00000	0.00001
			Benzene, C10-16 Alkyl Derivatives	68648-87-3	1.00000	0.00001
			Sulfuric Acid	7664-93-9	0.50000	0.00000

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well is located on topo map 1,614' feet south of Latitude: 39° 57' 30"

Well is located on topo map 2,299' feet west of Longitude: 80° 32' 30"

# AS DRILLED PLAT

**LEGEND**

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED
- LEASE NUMBER
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- AS DRILLED

**WELLS WITHIN 3000'**

- EXISTING WELLS
- PLUGGED WELLS

**PERMITTED BOTTOM HOLE LOCATION (BHL)**

UTM 17-NAD83  
N:4424443.17  
E:537027.99

NAD27, WV NORTH  
N:536918.05  
E:1701052.68

**AS DRILLED BOTTOM HOLE LOCATION (BHL)**

UTM 17-NAD83  
N:4424443.66  
E:537028.63

NAD27, WV NORTH  
N:536919.64  
E:1701054.79

**PERMITTED SURFACE HOLE LOCATION (SHL)**

UTM 17-NAD83  
N:4422748.97  
E:538466.73

NAD27, WV NORTH  
N:531279.44  
E:1705680.84

**AS DRILLED SURFACE HOLE LOCATION (SHL)**

UTM 17-NAD83  
N:4422749.05  
E:538466.86

NAD27, WV NORTH  
N:531279.69  
E:1705681.25

**PERMITTED APPROX. LANDING POINT**

UTM 17-NAD83  
N:4422761.78  
E:538339.75

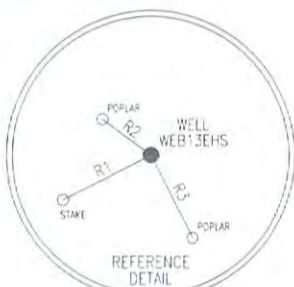
NAD27, WV NORTH  
N:531328.44  
E:1705264.87

PARCEL	LESSOR
1	LUCILLE HARTLEY, LIFE TENANT, ET AL.
2	SUSANNA SANTO FLOYD ARLEY RUTH ET UX., ET AL.
3	AMERICAN PREMIER UNDERWRITERS, INC.
4	PHILIP G. KNIERM
5	JOSEPH P. POCKI CINDY P. WOOD
6	CHARLES A. KRAFT

**AS DRILLED APPROX. LANDING POINT**

UTM 17-NAD83  
N:4422747.56  
E:538348.27

NAD27, WV NORTH  
N:531281.33  
E:1705292.04



LINE	BEARING	DISTANCE
R1	S 63°10'06" W	212.47'
R2	N 53°02'27" W	131.05'
R3	S 26°35'47" E	200.44'
R4	N 19°52'59" W	1838.45'
R5	N 39°09'00" W	1926.78'
R6	N 52°39'14" W	1938.84'

**NOTES:**

- There are no water wells or developed springs within 250' of proposed well.
- There are no existing buildings within 625' of proposed well.
- Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
- There are no native trout streams within 300' of proposed well.
- Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
- It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted herein. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

**Blue Mountain Inc.**

10125 MASON DIXON HIGHWAY  
BURTON, WV 26562  
PHONE: (304) 662-6486

FILE #: WEB13EHS-AS DRILLED

DRAWING #: WEB13EHS-AS DRILLED

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:

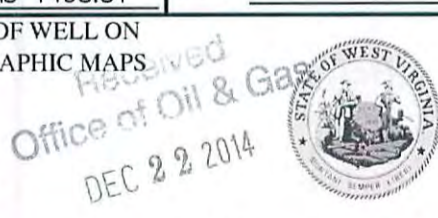
R.P.E.:

L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304



DATE: DECEMBER 8, 2014

OPERATOR'S WELL #: WEB13EHS-AS DRILLED

API WELL #: 47 51 01665

STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  Gas  Liquid Injection  Storage  Shallow

WATERSHED: WHEELING CREEK ELEVATION: 1266.09'

COUNTY/DISTRICT: MARSHALL / WEBSTER QUADRANGLE: MAJORSVILLE, WV-PA 7.5'

SURFACE OWNER: LUCILLE HARTLEY-LIFE (BRADFORD W. HARTLEY) ACREAGE: 153.408±

OIL & GAS ROYALTY OWNER: LUCILLE HARTLEY, LIFE TENANT, ET AL. ACREAGE: 650.686±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,668'± TMD: 14,086'±

WELL OPERATOR NOBLE ENERGY, INC. DESIGNATED AGENT STEVEN M. GREEN  
 Address 333 TECHNOLOGY DRIVE, SUITE 116 Address 500 VIRGINIA STREET EAST, UNITED CENTER SUITE 590  
 City CANONSBURG State PA Zip Code 15317 City CHARLESTON State WV Zip Code 25301