



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 18, 2013

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-5101670, issued to TRANS ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: SIVERT 2H
Farm Name: SIVERT, GEORGE M. & ANTOINE
API Well Number: 47-5101670
Permit Type: Horizontal 6A Well
Date Issued: 11/18/2013

Promoting a healthy environment.

11/22/2013

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Access to the permitted well location shall follow the route shown on the attached map, thereby avoiding traffic associated with Cameron High School.
2. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
3. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
4. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
5. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
6. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
7. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
8. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
9. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

WW - 6B
(3/13)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

51 01 278

1) Well Operator: Trans Energy Inc.

494481575	Marshall	Cameron	Cameron
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Operator ID County District Quadrangle

2) Operator's Well Number: Sivert 2H Well Pad Name: Sivert

3 Elevation, current ground: 1438' Elevation, proposed post-construction: 1418' UKC

4) Well Type: (a) Gas Oil Underground Storage
Other _____
(b) If Gas: Shallow UKC Deep
Horizontal

5) Existing Pad? Yes or No: No

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
Marcellus Shale - 7200' 60' thick 3000 psi

7) Proposed Total Vertical Depth: 7200'

8) Formation at Total Vertical Depth: Marcellus Shale

9) Proposed Total Measured Depth: 12,200

10) Approximate Fresh Water Strata Depths: Water Wells drilled in the County, information provided by Health Dept.

11) Method to Determine Fresh Water Depth: 50' 150'

12) Approximate Saltwater Depths: 1525'

13) Approximate Coal Seam Depths: 900'

14) Approximate Depth to Possible Void (coal mine, karst, other): McElroy

15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine: Yes

16) Describe proposed well work: Drill and Complete horizontal well in the Marcellus Shale. Lateral to be approximately 5,000 in length.
If Mine void is encounter, please see attached letter

17) Describe fracturing/stimulating methods in detail:
A water fracture treatment is proposed a mixture of sand and water will be used to stimulate the Marcellus Shale.

18) Total area to be disturbed, including roads, stockpile area, pits, etc. (acres): 21.68 acres

19) Area to be disturbed for well pad only, less access road (acres): 3.51 acres

Received

JUL 10 2013

wbh
7-2-13

51-01670
Sivert 2H

WW - 6B
(3/13)

20)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	24	new	J-55	64	80	80	CTS
Fresh Water	20	new	J-55	94	300	300	CTS
Coal	13 3/8	new	J-55	54.5	850	850	CTS
Intermediate	9 5/8	new	J-55	40	3000	3000	CTS
Production	5 1/2	new	P-110	20		12200	3,000'
Tubing							
Liners							

LKC
11/13/13

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20	26	0.438	1530	Type 1	13 cu ft/sk
Fresh Water	13 3/8	17 1/2	0.38	2730	Type 1	1.25 cu ft/sk
Coal						
Intermediate	9 5/8	12 1/2	.352	3520	Type 1	1.26 cu ft/sk
Production	5 1/2	8 3/4	.361	12630	Pos H Class H	1.18 cu ft/sk
Tubing						
Liners						

PACKERS

Kind:				
Sizes:				
Depths Set:				

RECEIVED
Office of Oil and Gas

NOV 13 2013

Department of
Environmental Protection



June 28, 2013

Ms. Laura Adkins
West Virginia DEP
601 57th Street
Charleston, WV 25304

Re: Void Encounter
Sivert 1H and Sivert 2H

Dear Laura,

If a Mine Void would be encountered we will run casing no deeper than 50' beyond the void and set a basket as the ceiling and at the bottom and grout/cement, and we will notify the inspector immediately.

We are also adding additional language as per the state; that we will to go **at least 30'** beyond. (§22-6-20 "When a well is drilled through the horizon of a coal bed from which the coal has been removed, the hole shall be drilled at least thirty feet below the coal bed...")

Once you have reviewed and would have any questions regarding this permit please feel free contact me at 304-684-7053 ext. 26 or Leslie Gearhart at ext. 32

As always thank you for your help in these matters.

Sincerely yours,

Trans Energy Incorporated

Debra A. Martin
Land Administrator

DM/dm

Received

MAY 10 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

WW - 6B
(3/13)

21) Describe centralizer placement for each casing string.

Fresh water string - 1 centralizer every 160'

Intermediate string - 1 centralizer every 100' from 3300' to 900'

Production string - 1 centralizer every 80' from TD to above ROP (7000')

22) Describe all cement additives associated with each cement type.

✓ Standard Type 1 cement - retarder and fluid loss (surface and intern)

Type 1 + 2% CaC12 + Y4# Flake - Surface Cement mixed @ 15.6 ppg CaC12, Flake (cellohane flake)

Type 1 + 1% CaC12 + Y4# Flake - Intermediate Cement mixed @ 15.6 ppg

Class H in lateral - retarder and fluid loss and free water additive

23) Proposed borehole conditioning procedures.

Before cement casing mud will be thinned and all gas will be circulated out of the mid before cementing

*Note: Attach additional sheets as needed.

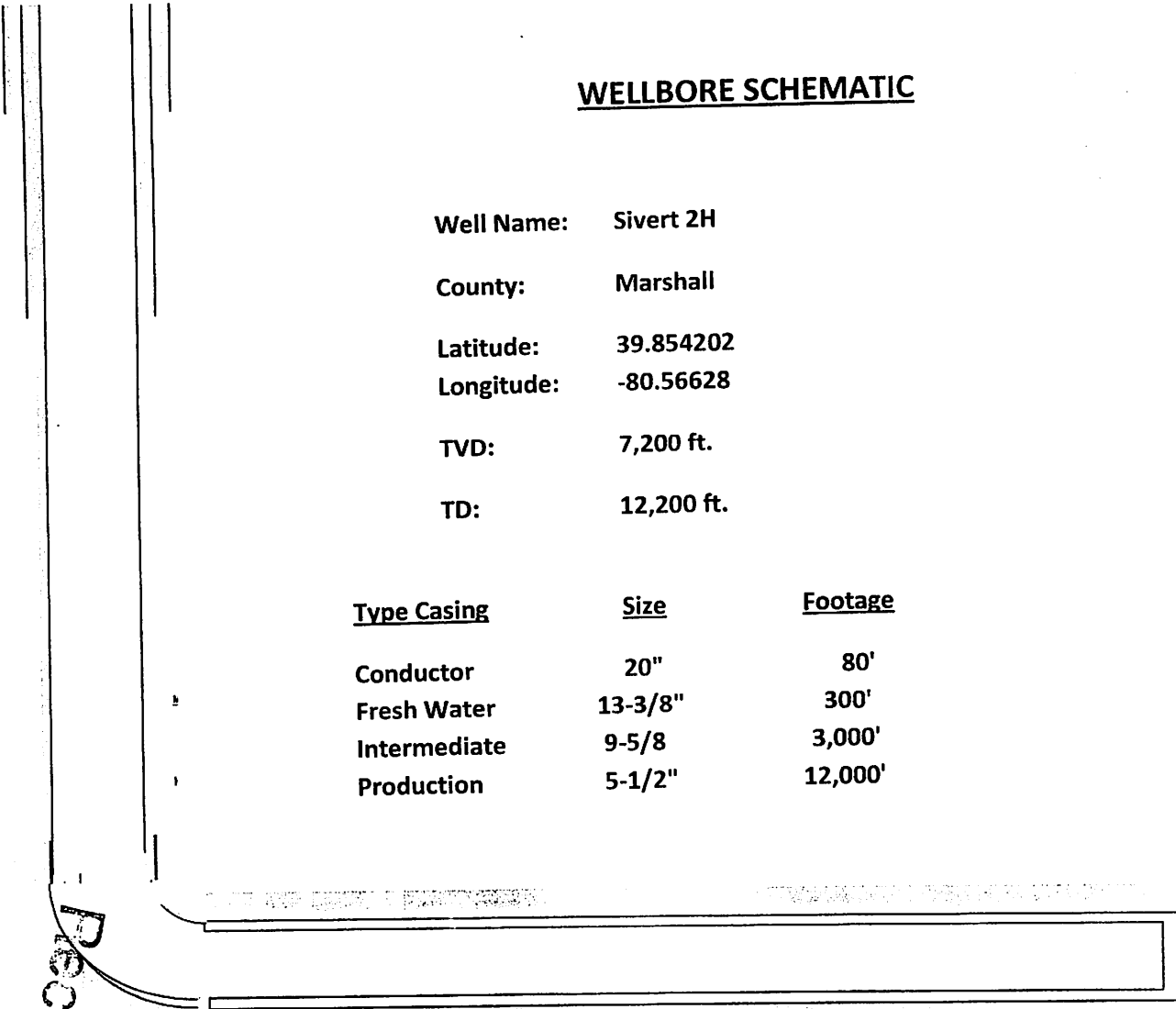
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JUL 10 2013

WELLBORE SCHEMATIC

Well Name: Sivert 2H
County: Marshall
Latitude: 39.854202
Longitude: -80.56628
TVD: 7,200 ft.
TD: 12,200 ft.

<u>Type Casing</u>	<u>Size</u>	<u>Footage</u>
Conductor	20"	80'
Fresh Water	13-3/8"	300'
Intermediate	9-5/8"	3,000'
Production	5-1/2"	12,000'



Office of Oil and Gas
West Virginia Dept. of Environmental Protection

JUL 10 2013

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SI-01670

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Trans Energy Inc. OP Code 494481575

Watershed (HUC 10) North Fork of Grave Creek Quadrangle Cameron

Elevation 1438' County Marshall District Cameron

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used for drill cuttings? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All frac fluids will be flowed back into storage containers and Buckeye Water Service Company will haul to an approved water disposal facilities)

Will closed loop system be used? yes

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater mud until reaching Marcellus then synthetic

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? See attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All cuttings will be hauled to approved landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) No Pit

-Landfill or offsite name/permit number? Short Creek Landfill SWF - 1034

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Leslie Gearhart

Company Official (Typed Name) Leslie Gearhart

Company Official Title VP - Operations

Subscribed and sworn before me this 27th day of June


Debra A Martin Debra A Martin

My commission expires 11/29/2020

Received

JUL 10 2013

Office of Oil and Gas
WV Dept. of Environmental Protection



OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Debra A. Martin
Trans Energy Incorporated
210 2nd Street
St. Mary's, WV 26170
My Commission Expires Nov. 29, 2020

11/22/2013

Trans Energy Inc.

Proposed Revegetation Treatment: Acres Disturbed Total 21.68 - Pad 3.51 Prevegetation pH _____

Lime _____ Tons/acre or to correct to pH 65

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 90 Bales Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Meadow Mix	100	Meadow Mix	100
Oats or Rye	50	Oats or Rye	50

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *William Handley*

Comments: _____

Title: Environmental Inspector Date: 2-2-13

Field Reviewed? Yes No

Received

JUL 10 2013

Office of Oil and Gas
Department of Environmental Protection



Water Management Plan: Primary Water Sources



WMP- 01378

API/ID Number: 047-051-01670

Operator:

Trans Energy Inc.

Sivert 2H

Important:

For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP's assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator's responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.

APPROVED AUG 23 2013

11/22/2013

Source Summary

WMP-01378

API Number:

047-051-01670

Operator:

Trans Energy Inc.

Sivert 2H

Stream/River

● Source **Ohio River @ J&R Excavating** Marshall Owner: **J&R Excavating**

Start Date	End Date	Total Volume (gal)	Max. daily purchase (gal)	Intake Latitude:	Intake Longitude:
11/1/2013	11/1/2014	6,300,000		39.998509	-80.737336

Regulated Stream? Ohio River Min. Flow Ref. Gauge ID: 9999999 Ohio River Station: Willow Island Lock & Dam

Max. Pump rate (gpm): **2,940** Min. Gauge Reading (cfs): **6,468.00** Min. Passby (cfs)

DEP Comments: Refer to the specified station on the National Weather Service's Ohio River forecast website: <http://www.erh.noaa.gov/ohrfc//flows.shtml>

Source Detail

WMP-01378

API/ID Number: 047-051-01670

Operator: Trans Energy Inc.

Sivert 2H

Source ID: 22424 Source Name: Ohio River @ J&R Excavating Source Latitude: 39.998509
 J&R Excavating Source Longitude: -80.737336

HUC-8 Code: 5030106

Drainage Area (sq. mi.): 25000 County: Marshall

Anticipated withdrawal start date: 11/1/2013

Anticipated withdrawal end date: 11/1/2014

Endangered Species? Mussel Stream?

Total Volume from Source (gal): 6,300,000

Trout Stream? Tier 3?

Max. Pump rate (gpm): 2,940

Regulated Stream? Ohio River Min. Flow

Max. Simultaneous Trucks: 0

Proximate PSD?

Max. Truck pump rate (gpm)

Gauged Stream?

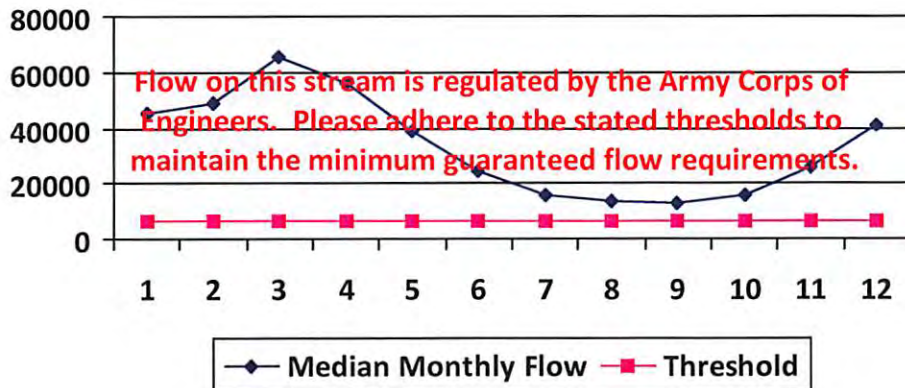
Reference Gaug 9999999 Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.) 25,000.00

Gauge Threshold (cfs): 6468

Month	Median monthly flow (cfs)	Threshold (+ pump)	Estimated Available water (cfs)
1	45,700.00	-	-
2	49,200.00	-	-
3	65,700.00	-	-
4	56,100.00	-	-
5	38,700.00	-	-
6	24,300.00	-	-
7	16,000.00	-	-
8	13,400.00	-	-
9	12,800.00	-	-
10	15,500.00	-	-
11	26,300.00	-	-
12	41,300.00	-	-

Water Availability Profile



Water Availability Assessment of Location

Base Threshold (cfs): -
 Upstream Demand (cfs): 0.00
 Downstream Demand (cfs): 0.00
 Pump rate (cfs): 6.55
 Headwater Safety (cfs): 0.00
 Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): -
 Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

11/22/2013



Water Management Plan: Secondary Water Sources



WMP-01378	API/ID Number	047-051-01670	Operator:	Trans Energy Inc.
Sivert 2H				

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Lake/Reservoir

Source ID:	22425	Source Name	Christopher Farm Pond		Source start date:	11/1/2013
					Source end date:	11/1/2014
Source Lat:	39.88061	Source Long:	-80.572528	County	Marshall	
Max. Daily Purchase (gal)		Total Volume from Source (gal):	6,300,000			
DEP Comments:						

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Multi-site impoundment

Source ID:	22426	Source Name	Stout Centralized Freshwater Impoundment	Source start date:	11/1/2013
				Source end date:	11/1/2014
Source Lat:	39.866624	Source Long:	-80.543362	County	Marshall
Max. Daily Purchase (gal)		Total Volume from Source (gal):			6,300,000

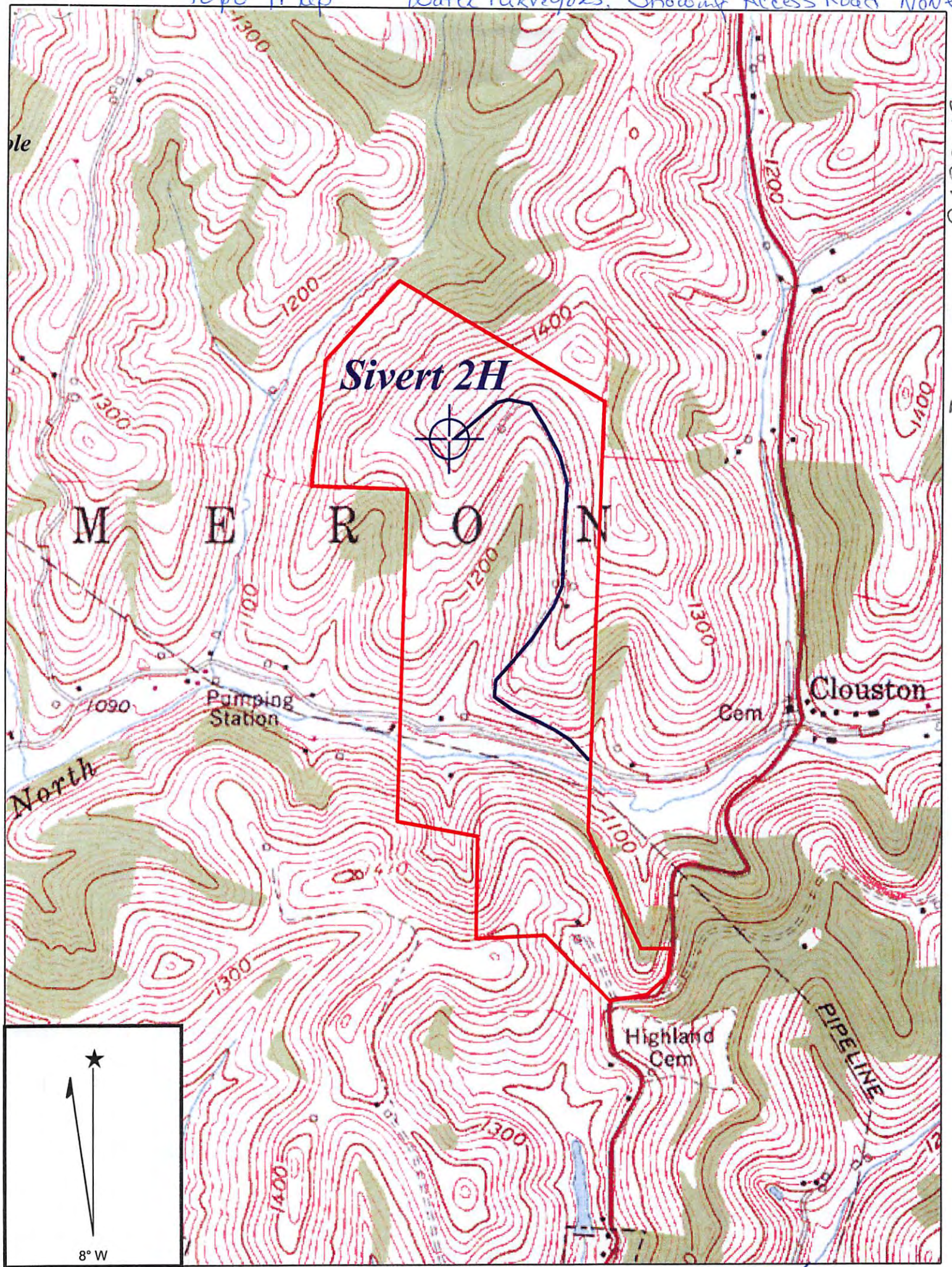
DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-971

Topo Map Water Purveyors. Showing Access Road Now

51-0670



Copyright (C) 1997, Maptech, Inc.

WRH
7-8-13

CAMERON QUADRANGLE

SCALE 1" = 1000'

Received

11/22/2013

JUL 10 2013

TRANS ENERGY, INC.

WELL: SIVERT 2H
SIVERT, ET AL 203.749 ACRE LEASE

Office of Oil and Gas
West Virginia Dept. of Environmental Protection

CAMERON DISTRICT MARSHALL COUNTY WEST VIRGINIA

SIVERT, ET AL
203.749 ACRE LEASE

NORTH

top hole 80°33'58.08" (80.566132)
bottom hole 80°33'56.1" (80.565583)

6905'

6700'

39°52'30"

beech

LATITUDE

Winland

fence inter.

N77°44'E 1431'

2 H
EL. 1438'

80°32'30"

Mueller

S10°14'W 1064'

1583'

S86°11'E

S86°11'E 822'

222'

S85°40'E

539'

George L. Sivert &
Antoinette M. Sivert
109.479 acre surface

Robinson

Robinson

UTM NAD 83
top hole
N: 4411675.1
E: 537113.5
bottom hole
N: 4410717
E: 537010

WV NORTH NAD. 83
N: 495052.098
E: 1669197.844

McELROY MINE
COORD.
N: -62439.448
E: 94982.003

1100' CBM

S02°W 1868'

51.372

3.8.27

bore hole

bore hole

bore hole

51.3.36

2800'

1428

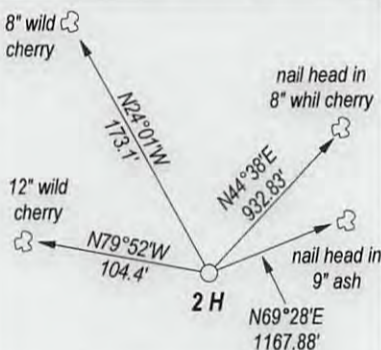
3.8.26

bottom hole

S02°48'W 2860'

3.8.14
51.3.30

All permitted wells shown within 500'
of bore hole.
No water wells within 250' of top hole.
No buildings of any kind within 625' of top hole.



S02°W 858'

County

Route 64

Simmons

Mueller

Mueller

Koch

S78°E 681'

bottom hole

top hole 39°51'15.44" (39.854290)

bottom hole 39°50'43.5" (39.845417)

7565'

10760'

LONGITUDE

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE
OF ACCURACY 1:200
PROVEN SOURCE
OF ELEVATION GPS
OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS
PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE
AND BELIEF AND SHOWS ALL THE INFORMATION
REQUIRED BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____
PROFESSIONAL SURVEYOR: 551



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

DATE APRIL 2ND, 2013
OPERATORS WELL NO. SIVERT 2H

API 47 - 051 - 01670 H6A
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF GAS) PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOATION: ELEVATION 1438' WATER SHED NORTH FORK OF GRAVE CREEK
DISTRICT CAMERON COUNTY MARSHALL QUADRANGLE CAMERON

SURFACE OWNER GEORGE M. SIVERT & ANTOINETTE M. SIVERT ACREAGE 109.479
OIL & GAS ROYALTY SIVERT, ET AL LEASE AC. 203.749

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___
FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___
OTHER PHYSICAL CHANGE IN WELL ___
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 7200'

WELL OPERATOR TRANS ENERGY, INC. DESIGNATED AGENT LOREN BAGLEY
ADDRESS P. O. BOX 393 ADDRESS P. O. BOX 393
ST. MARYS, WV 26170 ST. MARYS, WV 26170

COUNTY NAME

PREMIT

FORM WW - 6

11/22/2013