

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-51-01701 County Marshall District Franklin
Quad Powhatan Point 7.5' Pad Name Blake Field/Pool Name _____
Farm name Bungard, Wilbert H., Et Al Well Number 6H
Operator (as registered with the OOG) Gastar Exploration Inc.
Address 229 West Main Street Suite 301 City Clarksburg State WV Zip 26301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4401620.9 Easting 516711.3
Landing Point of Curve Northing 4401578.6 Easting 516857.6
Bottom Hole Northing 4402311.1 Easting 515111.9

Elevation (ft) 1326' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Synthetic Oil Base Mud

Date permit issued January 16, 2014 Date drilling commenced 8/3/2014 Date drilling ceased 11/1/2014
Date completion activities began 1/15/2014 Date completion activities ceased 6/6/2015
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 60' Open mine(s) (Y/N) depths None
Salt water depth(s) ft 1418' Void(s) encountered (Y/N) depths None
Coal depth(s) ft 970'-980' & 1175'-1205' Cavern(s) encountered (Y/N) depths None
Is coal being mined in area (Y/N) No

None
Received
None
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None
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Reviewed by:
JR 8/21/15
10/30/2015

API 47-51 - 01701 Farm name Bungard, Wilbert H. , Et Al Well number 6H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor							
Surface	30"	20"	120'	New	PE / 54.5 #/ft		Yes
Coal	17.5"	13.375"	1277'	New	H-40 / 48 #/ft	80'	Yes
Intermediate 1	12.25"	9.625"	2600'	New	J-55 / 36 #/ft	80'	Yes
Intermediate 2							
Intermediate 3							
Production	8.875" & 8.5"	5.5"	13337'	New	P-110 / 20 #/ft		No
Tubing		2.375"	6890'	New	N80/4.7#		
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Class A	306	15.6	1.21	370	Surface	12
Coal	Class A	918	15.6	1.2	1102	Surface	8
Intermediate 1	Class A	850	15.6	1.19	1011	Surface	8
Intermediate 2							
Intermediate 3							
Production	50:50 Class A	3037	14.5	1.21	3674	Surface	8
Tubing							

Drillers TD (ft) 13,355' Loggers TD (ft) N/A

Deepest formation penetrated Marcellus Plug back to (ft) From 6789' MD to 5600' MD

Plug back procedure TIH to 6754' MD with open ended tubing. Pump 11 bbl of flush, 34 bbl of 17 ppg cement, 1 bbl of flush, 106 bbl of SOBM. Balance plug, pull up to 6310' MD pump a bottoms up, pump 29 bbl of flush, 59.8 bbl of 17 ppg cement, flush and balance plug. Pulled 10 stands of tubing, pump bottoms up then TOOH.

Kick off depth (ft) 5805'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface/Coal Casing - 3 Centralizers at 300' spacing

Intermediate Casing - 7 Centralizers at 300' Spacing

Production Casing - 217 Centralizers total - 1 centralizer every joint in the lateral and curve and 1 centralizer every third joint in the vertical section

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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 JUL 30 2015

API 47- 51 - 01701 Farm name Bungard, Wilbert H. , Et Al Well number 6H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>Marcellus</u>	<u>6,533' - 6,572'</u> TVD	<u>7,133' - 13,355'</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1239 psi Bottom Hole 4089 psi DURATION OF TEST 240 hrs

OPEN FLOW Gas 2161 mcfpd Oil 185 bpd NGL _____ bpd Water 637 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	<u>0</u>		<u>0</u>		SEE ATTACHED

Please insert additional pages as applicable.

Drilling Contractor Nomac Drilling
Address 171 Locust Ave. City Mt. Morris State PA Zip 15349

Logging Company Baker Hughes
Address 370 Westec Drive City Mt. Pleasant State PA Zip 15666

Cementing Company Baker Hughes
Address 837 Philippi Pike City Clarksburg State WV Zip 26301

Stimulating Company Baker Hughes
Address 837 Philippi Pike City Clarksburg State WV Zip 26301

Please insert additional pages as applicable.

Completed by Thomas Rowan Telephone 304-622-4796
Signature [Signature] Title Drilling and Completions Engineer Date 7-29 JUL 2015

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51.01701

Blake #6H Perforation Information

<u>Stage</u>	<u>Date</u>	<u>Perforated interval</u>		<u>Number of Perfs</u>	<u>Formation</u>
		<u>From</u> ft	<u>To</u> ft		
1	1/18/2015	13282	13080	48	Marcellus
2	2/14/2015	13030	12878	48	Marcellus
3	2/15/2014	12828	12629	60	Marcellus
4	2/15/2015	12586	12409	48	Marcellus
5	2/16/2015	12356	12146	60	Marcellus
6	2/16/2015	12084	11912	48	Marcellus
7	2/16/2015	11879	11645	60	Marcellus
8	2/16/2015	11614	11422	48	Marcellus
9	2/17/2015	11392	11140	72	Marcellus
10	2/17/2015	11092	10959	48	Marcellus
11	2/17/2015	10887	10734	48	Marcellus
12	2/18/2015	10667	10527	48	Marcellus
13	2/18/2015	10479	10340	48	Marcellus
14	2/18/2015	10296	10095	60	Marcellus
15	2/18/2015	10027	9896	48	Marcellus
16	2/19/2015	9872	9725	48	Marcellus
17	2/19/2015	9670	9518	48	Marcellus
18	2/19/2015	9481	9340	48	Marcellus
19	2/19/2015	9308	9111	60	Marcellus
20	2/20/2015	9059	8906	48	Marcellus
21	2/21/2015	8852	8717	48	Marcellus
22	2/21/2015	8655	8486	48	Marcellus
23	2/21/2015	8468	8315	48	Marcellus
24	2/22/2015	8272	8040	60	Marcellus
25	2/23/2015	7982	7831	48	Marcellus
26	2/23/2015	7769	7606	48	Marcellus
27	2/23/2015	7580	7445	48	Marcellus
28	2/24/2015	7384	7231	48	Marcellus

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JUL 30 2015

10/30/2015

51-01701

Fluid & Sand Volume Summary - Blake #6H

<u>Stage</u>	<u>Stimulation Date</u>	<u>Avg Pump Rate (BPM)</u>	<u>Avg Pressure (PSI)</u>	<u>Max Break Pres. (PSI)</u>	<u>ISIP (PSI)</u>	<u>Sand Total (lbs)</u>	<u>Total Water (bbls)</u>
1	2/14/2014	81	7,073	6,540	3,775	182,381	4884
2	2/15/2015	79	6,855	5,567	3,316	343,238	9562
3	2/15/2015	80	6,897	5,145	3,925	355,590	8320
4	2/15/2015	79	6,918	4,801	3,275	364,536	8339
5	2/16/2015	79	6,328	4,461	3,526	352,679	8309
6	2/16/2015	75	6,411	4,849	3,835	344,726	8201
7	2/16/2015	80	6,848	5,028	3,889	358,607	8108
8	2/16/2015	77	6,552	4,952	3,203	360,906	8172
9	2/17/2015	79	6,432	4,677	3,746	288,886	7358
10	2/17/2015	79	6,901	5,145	3,165	362,636	8347
11	2/17/2015	80	6,687	4,876	3,660	359,857	8057
12	2/18/2015	80	6,574	4,718	3,610	355,499	8084
13	2/18/2015	22	7,850	5,076	3,481	14,578	3991
14	2/18/2015	80	6,353	6,243	3,663	369,453	7878
15	2/18/2015	78	6,880	4,993	3,219	358,155	7961
16	2/19/2015	79	6,806	5,028	3,725	359,632	8036
17	2/19/2015	81	7,030	4,688	3,436	359,380	8103
18	2/19/2015	80	6,622	4,744	3,600	360,209	7961
19	2/20/2015	78	6,477	4,843	3,871	356,406	8153
20	2/20/2015	8	8,076	5,536	7,719	3,100	2511.3
21	2/21/2015	79	7,240	5,395	4,652	353,088	8534.4
22	2/21/2015	80	6,468	4,755	4,328	315,681	7340
23	2/21/2015	82	7,045	5,663	8,328	352,674	7911
24	2/23/2015	80	6,427	40	3,484	357,170	8250
25	2/23/2015	80	6,526	5,012	3,961	357,573	7973
26	2/23/2015	79	5,898	5,642	3,223	356,570	7575
27	2/23/2015	70	5,957	5,373	3,647	358672	8853
28	42059	77	6390	5899	3350	360342	7940

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JUL 30 2015

10/30/2015

51-01701

Formations	BLAKE TOP TVD	BLAKE BASE TVD	Top MD	Base MD
SHALE AND SANDSTONE	0	970	0	970
SEWICKLEY COAL	970	980	970	980
SHALE	980	1175	980	1175
PITTSBURGE COAL	1175	1205	1175	1205
SHALE AND SANDSTONE	1205	1418	1205	1418
3RD SALT SAND	1418	1473	1418	1473
SHALE	1473	1560	1473	1560
MAXTON	1560	1902	1560	1902
SHALE	1902	1982	1902	1982
BIG LIME	1982	2060	1982	2060
BIG INJUN	2060	2260	2060	2260
WEIR SILTSTONE	2260	2520	2260	2520
BEREA SILTSTONE	2520	2720	2520	2720
SAND AND SHALE	2720	2820	2720	2820
GORDON	2820	2850	2820	2850
SILTSTONE AND SANDSTONE	2850	3463	2850	3468
BRALLER	3463	5337	3468	5562
PIPE CREEK SHALE	5337	5537	5562	5787
SHALE	5537	5962	5787	6219
RHINESTREET	5962	6242	6219	6549
CASHAQUA	6242	6370	6549	6746
MIDDLESEX	6370	6395	6746	6789
WEST RIVER	6395	6448	6789	6887
GENESEO	6448	6474	6887	6939
TULLY LIMESTONE	6474	6500	6939	7006
HAMILTON	6500	6533	7006	7124
MARCELLUS	6533	na	7124	na
ONONDOGA	na	na	na	na

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JUL 30 2015

10/30/2015

Hydraulic Fracturing
DISCLOSURE



Submission to FracFocus using Excel Spreadsheets has been turned off.

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Hydraulic Fracturing Data

[Edit](#)

Job Start Date 2/14/2015	Job End Date 2/24/2015	API Number 47-051-01701-00-00	State & County West Virginia --- Marshall
Well Name BLAKE 6H			
Longitude -80.82372	Latitude 39.77054	Datum NAD27	Federal/Tribal Well? <input type="checkbox"/>
True Vertical Depth (ft) 6571	Total Water Vol (gal) 9134916	Total Non Water Vol 0	Total Mass (lbs) 85421528.343



MSDS Chemical Ingredients

[New Additive](#) [Select Additive](#) [Add Additive](#)

Trade Name	Supplier	Purpose	Ingredients	CAS #	% High Additive	% HF Job	Comments	Ingredient Mass
Edit Water	Operator	Carrier	Water	7732-18-5	100%	89.0704545%		76165102.6248
Edit Sand, White, 40/70	Baker Hughes	Proppant	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	7.20324%		6153120
Edit Sand, White, 30/50	Baker Hughes	Proppant	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	2.56232%		2188780
Edit HCl, 10.1 - 15%	Baker Hughes	Acidizing	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.489515%	SmartCare Product	418152
Edit Sand, White, 100 mesh	Baker Hughes	Proppant	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.352174%		300833
Edit FRW-18	Baker Hughes	Friction Reducer	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0928793%	SmartCare Product	79339

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79339
JUL 30 2015

51.01701

<input type="button" value="Edit"/>	GW-3LDF	Baker Hughes	Gelling Agent	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0823215%	SmartCare Product	70320.36
<input type="button" value="Edit"/>	Alpha 1427	Baker Hughes	Biocide	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0212856%	SmartCare Product	18182.5
<input type="button" value="Edit"/>	Enzyme G-NE	Baker Hughes	Breaker	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0175889%	SmartCare Product	15024.7156
<input type="button" value="Edit"/>	ScaleSorb 4, (50# bag)	Baker Hughes	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0054436%	SmartCare Product	4650
<input type="button" value="Edit"/>	Calcium Chloride	Baker Hughes	Salts	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0036876%		3150
<input type="button" value="Edit"/>	Ferrotrol 300L	Baker Hughes	Iron Control	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0033698%	SmartCare Product	2878.54262
<input type="button" value="Edit"/>	CI-39	Baker Hughes	Corrosion Inhibitor	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0019709%		1683.6
<input type="button" value="Edit"/>	GW-3	Baker Hughes	Gelling Agent	MSDS and Non-MSDS Ingredients Listed Below	N/A	0%	.0003652%		312

Non-MSDS Chemical Ingredients

New Ingredients

	Trade Name	Supplier	Purpose	Ingredients	CAS #	% High Additive	% HF Job	Comments	Ingredient Mass
<input type="button" value="Edit"/>	Ingredients in Additive(s) (MSDS and non-MSDS)	Baker Hughes	See Trade Name(s) List						
				Crystalline Silica (Quartz)	14808-60-7	100%	10.1072049%		8642779.5
				Water	7732-18-5	95%	.4840563%		413921.73913
				Hydrochloric Acid	7647-01-0	15%	.0733505%		62722.8
				Mineral Oil	8042-47-5	70%	.0575648%		49224.252
				Guar Gum	9000-30-0	100%	.0497061%		42504.216
				Poly (acrylamide-co-acrylic acid) partial sodium salt	62649-23-4	30%	.0278346%		23801.7
				Hydrotreated Light Distillate	64742-47-8	30%	.0278346%		23801.7
				Paraffinic Petroleum Distillate	64742-55-8	30%	.0246706%		21096.108
				Petroleum Distillates	64742-47-8	30%	.0246706%		21096.108
				Glutaraldehyde	111-30-8	30%	.006379%		
				Diatomaceous Earth, Calcined	91053-39-3	100%	.0054379%		
				Sodium Chloride	7647-14-5	5%	.0048233%		

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JUL 30 2015

10/30/2015

SI-01701

1-butoxy-2-propanol	5131-66-8	5%	.0041118%	3516.018
Isotridecanol, ethoxylated	9043-30-5	5%	.0041118%	3516.018
Crystalline Silica: Quartz	14808-60-7	5%	.0041118%	3516.018
Calcium Chloride	10043-52-4	100%	.0036837%	3150
Ammonium Chloride	12125-02-9	3%	.0027835%	2380.17
Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	.0021263%	1818.25
Citric Acid	77-92-9	60%	.0020198%	1727.125572
Alcohols, C12-16, ethoxylated	68551-12-2	2%	.0018556%	1586.78
Oleamide DEA	93-83-4	2%	.0018556%	1586.78
Quaternary Ammonium Compound	68424-85-1	5%	.0011616%	993.305
Ethanol	64-17-5	5%	.0010632%	909.125
Hemicellulase Enzyme Concentrate	9025-56-3	5%	.0008785%	751.23578
Sodium Carboxymethyl Inulin	430439-54-6	15%	.0008157%	697.5
Sodium chloride	7647-14-5	15%	.0008157%	697.5
Oxyalkylated Fatty Acid	61791-002	40%	.0007875%	673.44
Tar Bases, Quinoline Derivs., Benzyl Chloride-Quaternized	72480-70-7	30%	.0005907%	505.08
Formic Acid	64-18-6	30%	.0005907%	505.08
Aldehyde	104-55-2	30%	.0005907%	505.08
Polyoxyethylene Sorbitan Monooleate	9005-65-6	.5%	.0004639%	396.695
Sorbitan Monooleate	1338-43-8	.5%	.0004639%	396.695
Sodium glycolate	2836-32-0	5%	.0002719%	232.5
Sodium diglycolate	35249-69-5	5%	.0002719%	232.5
Potassium Chloride	7447-40-7	5%	.0001842%	157.5
Sulfurized polyolefin	68037-13-8	5%	.0000984%	84.18
Isopropanol	67-63-0	5%	.0000984%	84.18
2-butoxy-1-propanol	15821-83-7	.1%	.0000822%	70.32036
Crystalline Silica (Cristobalite)	14464-46-1	1%	.0000544%	46.5
Potassium Iodide	7681-11-0	2%	.0000394%	33.672
Polyaklylene	7756-94-7	1%	.0000197%	16.836
Potassium Acetate	127-08-2	.5%	.0000098%	8.418

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JUL 30 2015

10/30/2015

51-01701

Blake 6H Cement and additives

Surface: Class A + 3% CaCl + 1/4 # per sack Flake

Coal: Class A + 3% CaCl + ¼ # per sack flake

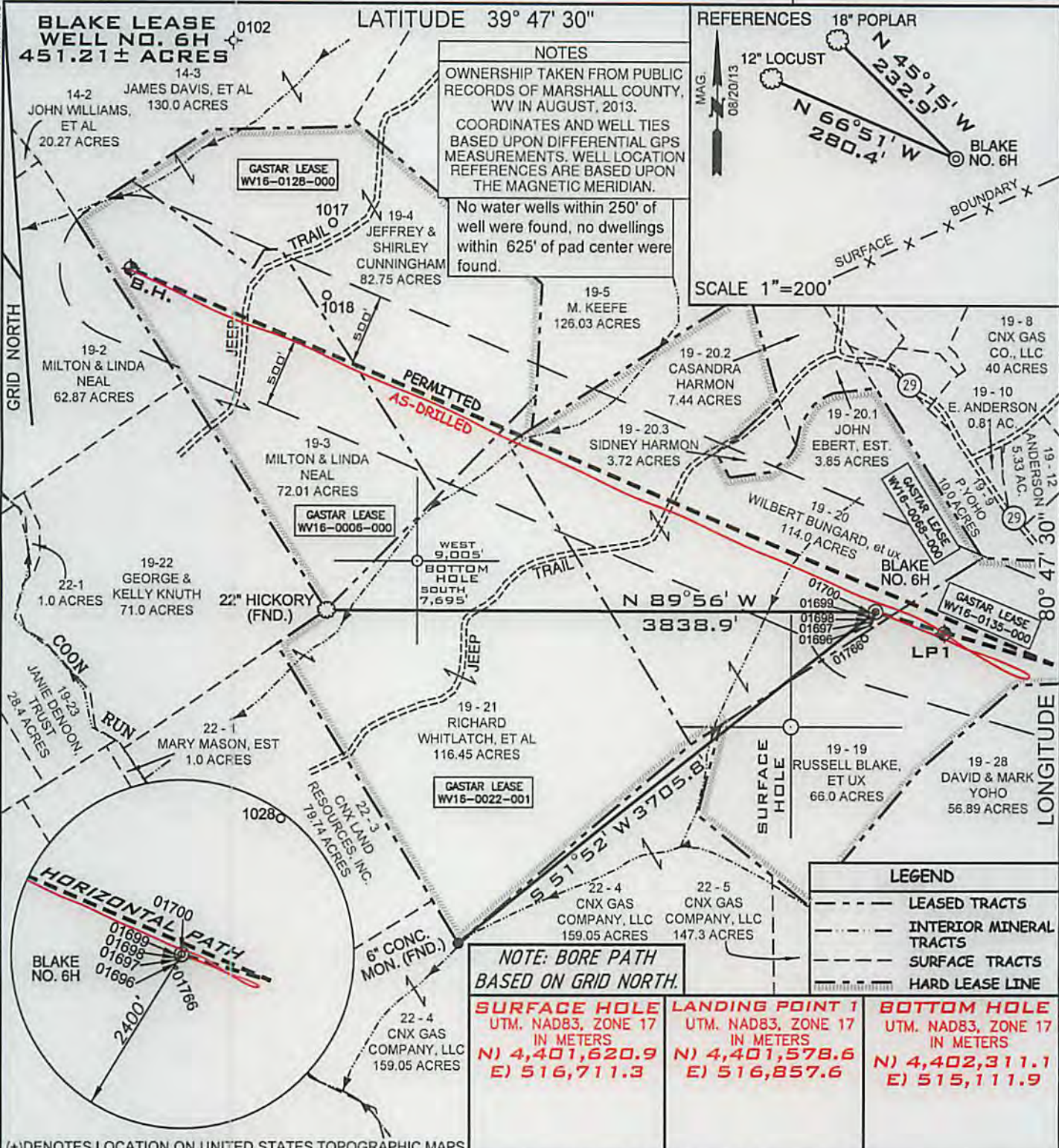
Intermediate: Class A + 1% EC-1 + .5% SMS + .55% BA-10A

Production: 50:50 Class A + 3 lbs/sk BA-90 + .35% R-3 + .3% MPA-170

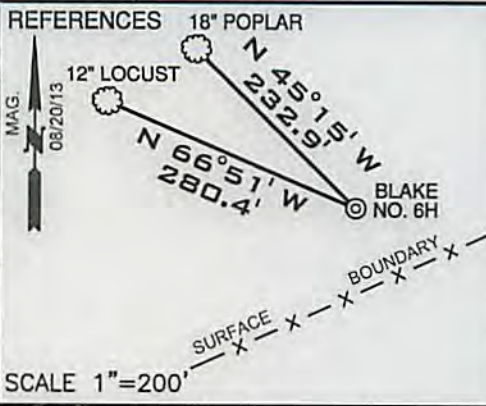
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JUL 30 2015

10/30/2015

form wv6



NOTES
 OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN AUGUST, 2013.
 COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS. WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
 No water wells within 250' of well were found, no dwellings within 625' of pad center were found.



LEGEND

---	LEASED TRACTS
---	INTERIOR MINERAL TRACTS
---	SURFACE TRACTS
---	HARD LEASE LINE

NOTE: BORE PATH BASED ON GRID NORTH.

SURFACE HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,401,620.9 E) 516,711.3	LANDING POINT 1 UTM. NAD83, ZONE 17 IN METERS N) 4,401,578.6 E) 516,857.6	BOTTOM HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,402,311.1 E) 515,111.9
-------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------

FILE NUMBER W0120321 (WB1-70)
 DRAWING NUMBER BLAKE_WP_6H-WR35
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 2122 *Jonathan N. White*



WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

DATE: JULY 23, 2015

OPERATORS WELL NO. BLAKE NO. 6H AS-DRILLED
 API WELL NO. 47-051-01701

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 STATE WV COUNTY MARSHALL PERMIT 16/30/2015

LOCATION ELEVATION 1326' WATERSHED (HUC 10) FRENCH CREEK - OHIO RIVER (UNDEFINED)
 DISTRICT FRANKLIN COUNTY MARSHALL

QUADRANGLE POWHATAN POINT 7.5' LEASE NUMBER WV16-0022-001, WV16-0128-000, WV16-0135-000, WV16-0068-000, WV16-0006-000

SURFACE OWNER WIBERT H. BUNGARD, ET UX ACREAGE 114.0
 OIL & GAS ROYALTY OWNER RUSSELL BLAKE, ET AL LEASE ACREAGE 451.21
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION MARCELLUS ESTIMATED DEPTH TVD: 6572' TMD: 13,355'

WELL OPERATOR GASTAR EXPLORATION USA, INC. DESIGNATED AGENT MICHAEL McCOWN
 ADDRESS 229 W MAIN STREET, SUITE 301 CLARKSBURG WV, 26301 ADDRESS 229 W MAIN STREET, SUITE 301 CLARKSBURG WV, 26301