

RECEIVED of  
Office of Oil and Gas

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

JAN 14 2016  
WV Department of  
Environmental Protection

API 47 - 051 - 01703 County Marshall District Clay  
Quad Powhatan, OH-WV Pad Name Berger Field/Pool Name \_\_\_\_\_  
Farm name Berger Well Number 2H  
Operator (as registered with the OOG) Chevron Appalachia, LLC  
Address 800 Mountain View Drive City Smithfield State PA Zip 15478

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4413875.60 Easting 520986.61  
Landing Point of Curve Northing 4414341.99 Easting 521011.57  
Bottom Hole Northing 4415703.16 Easting 520068.14

Elevation (ft) 1292 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Non aqueous fluid containing weighting agent, fluid loss additives, emulsifier, viscosity and rheological control agent, oil-wetting agent, fluid rheology conditioner

Date permit issued 2/26/2014 Date drilling commenced 6/16/2014 Date drilling ceased 2/3/2015  
Date completion activities began 8/4/2015 Date completion activities ceased 12/18/2015  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 169'MD Open mine(s) (Y/N) depths N  
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 768'MD, 820'MD, 830'MD, 850'MD Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) Y

Reviewed by:  
EB 2-22-16

02/26/2016

API 47-051 - 01703 Farm name Berger Well number 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	36	30	40	New	118.76#; X-42		
Surface	17 1/2	13 3/8	298	New	54.50#; J-55		
Coal							
Intermediate 1	12 1/4	9 5/8	2671	New	40#; N-80		
Intermediate 2							
Intermediate 3							
Production	8 1/2	5 1/2	12940	New	20#; P-110		
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Bulk	60					
Surface		382	15.60	1.21	462	Surface	8
Coal							
Intermediate 1	EasyBLOCK	914	15.60	1.24	1133	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A EasyBLOK	2517	15.20	1.29	3247	Surface	8
Tubing							

Drillers TD (ft) 12989'      Loggers TD (ft) 12989'  
 Deepest formation penetrated Marcellus      Plug back to (ft) n/a  
 Plug back procedure n/a

Kick off depth (ft) 5383'

Check all wireline logs run       caliper     density     deviated/directional     induction  
     neutron     resistivity     gamma ray                     temperature     sonic

Well cored     Yes     No     Conventional     Sidewall                    Were cuttings collected     Yes     No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING    There is a bow spring centralizer every two joints on the water and intermediate strings. The production string has two centralizers every joint in the lateral and curve, then one every two joints from KOP to surface.

WAS WELL COMPLETED AS SHOT HOLE     Yes     No    DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?     Yes     No    DETAILS \_\_\_\_\_

WERE TRACERS USED     Yes     No    TYPE OF TRACER(S) USED \_\_\_\_\_

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PERFORATION RECORD					
Stage No.	Perforation Date	Perforated From TMD Ft.	Perforated To TMD Ft.	Number of Perforations	Formation(s)
1	11/20/15	12900	12698	50	Marcellus
2	11/20/15	12581	1248	50	Marcellus
3	11/21/15	12400	12198	50	Marcellus
4	11/21/15	12148	11948	50	Marcellus
5	11/22/15	11902	11698	50	Marcellus
6	11/22/15	11650	11449	50	Marcellus
7	11/23/15	11395	11200	50	Marcellus
8	11/23/15	11148	10943	50	Marcellus
9	11/24/15	10900	10694	50	Marcellus
10	11/24/15	10648	10444	50	Marcellus
11	11/24/15	10400	10198	50	Marcellus
12	11/25/15	10148	9948	50	Marcellus
13	11/25/15	9900	9698	50	Marcellus
14	11/26/15	9650	9448	50	Marcellus
15	11/26/15	9400	9198	50	Marcellus
16	11/27/15	9150	8948	50	Marcellus
17	11/28/15	8898	8698	50	Marcellus
18	11/28/15	8650	8448	50	Marcellus
19	11/29/15	8400	8198	50	Marcellus
20	11/29/15	8150	7948	50	Marcellus
21	11/30/15	7903	7698	50	Marcellus
22	11/30/15	7655	7448	50	Marcellus
23					
24					
25					
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Please insert additional copies of this page if additional rows/stages are needed.

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<b>STIMULATION INFORMATION / STAGE</b>								
Complete a separate record for each stimulation stage. (Please insert additional lines for additional stages or additional pages as applicable).								
Stg No.	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	11/20/15	93	8709		4413	366880	10840	n/a
2	11/20/15	91	8339	5662	4519	500844	12610	n/a
3	11/21/15	97	8638	5755	4594	500960	12591	n/a
4	11/21/15	97	8312	5884	4558	446818	12316	n/a
5	11/22/15	97	7883	5622	4660	500100	12549	n/a
6	11/22/15	98	8022	5722	4392	499730	12529	n/a
7	11/23/15	98	7732	6098	4984	502680	12480	n/a
8	11/23/15	96	7534	5505	4851	502084	12439	n/a
9	11/24/15	98	7802	5755	4685	503360	12434	n/a
10	11/24/15	98	7964	5899	4986	497761	12424	n/a
11	11/24/15	98	8294	6178	4728	502600	12422	n/a
12	11/25/15	98	7987	6303	5358	504649	12403	n/a
13	11/25/15	99	7964	6771	4848	501410	12405	n/a
14	11/26/15	97	8002	6964	4817	498053	13350	n/a
15	11/26/15	98	7820	6011	5050	500664	12480	n/a
16	11/27/15	99	7326	6068	5386	499695	12349	n/a
17	11/28/15	99	7917	6460	5153	500704	12262	n/a
18	11/28/15	98	7505	6293	4884	500233	12595	n/a
19	11/29/15	98	7474	6762	4951	502286	13159	n/a
20	11/29/15	99	7539	5783	4646	501727	12330	n/a
21	11/30/15	99	6914	6784	5153	501138	12199	n/a
22	11/30/15	99	6889	7080	5050	505790	12295	n/a
23								
24								
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API 47- 051 - 01703 Farm name Berger Well number \_\_\_\_\_

PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface \_\_\_\_\_ psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_\_ hrs

OPEN FLOW Gas \_\_\_\_\_ mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water \_\_\_\_\_ bpd  
GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		
Pittsburgh Coal	830	837	830	837	Solid Coal Seam
Burkett	6296	6314	6,680	6,717	Grey shale
Tully	6,314	6,355	6,717	6,806	Limestone
S5	6,355	6,404	6,806	6,992	Black Shale
S3	6,404	6,428	6,992	7,156	Black Shale
Stafford	6,428	6,430	7,156	7,178	Limestone
S2B	6,430	6,439	7,178	7,268	Black Shale
Purcell	N/A				
S1B	N/A				
Onondaga	N/A				
Huntersville	N/A				

Please insert additional pages as applicable.

Drilling Contractor SEE ATTACHED  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Logging Company ALS Group USA Corp  
Address 3352 128th Avenue City Holland State MI Zip 49424

Cementing Company SEE ATTACHED  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Stimulating Company Schlumberger Technology Corp  
Address 4600 J Barry Court, Suite 200 City Cannonsburg State PA Zip 15307

Please insert additional pages as applicable.

Completed by Jackie M. Scholar Telephone 724-564-3721  
Signature *Jackie M. Scholar* Title Regulatory Compliance Team Lead Date 1/12/2016

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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CEMENTING CONTRACTORS		
Name Schlumberger Technology Corp	Name Baker Hughes	Name
Address Two Robinson Plaza, Suite 200	Address 5373 West Alabama, Suite 300	Address
City - State - Zip Pittsburgh, PA 15205	City - State - Zip Houston, TX 77056	City - State - Zip

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<b>DRILLING CONTRACTORS</b>		
<b>Driller</b>	<b>Driller</b>	<b>Driller</b>
Name Rocky Mountain Drilling	Name Highlands Drilling LLC	Name Nabors Drilling USA
Address 185 North Vernal Avenue, Suite 2	Address 900 Virginia Street East	Address 10100 NW 10th Street
City - State - Zip Vernal, UT 84078	City - State - Zip Charlestown, WV 25301	City - State - Zip Oklahoma City, OK 73127

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Well is located on topo map 113' feet south of Latitude: 39° 52' 30"

# AS DRILLED PLAT

**NOTES:**

- There are no water wells or developed springs within 250' of proposed well.
- There are no existing buildings within 625' of proposed well.
- Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
- There are no native trout streams within 300' of proposed well.
- Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
- It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

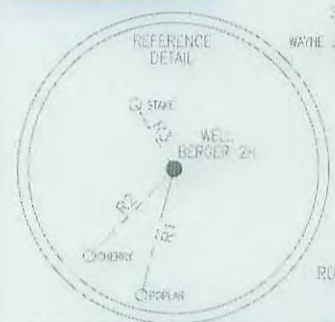
PARCEL	LESSOR
A	GARY & LINDA BERGER
B	TERRY L. PATTERSON
C	MARY E. PERSINGER, ET AL.
D	W.B. MINOR HEIRS
E	W.B. MINOR HEIRS
F	W.B. MINOR HEIRS
G	W.B. MINOR HEIRS
H	W.B. MINOR HEIRS
I	W.B. MINOR HEIRS
J	W.B. MINOR HEIRS
K	HOWARD BLAKE
L	CHAD R. & BETSY JO WILLIAMS
M	RANDALL K. WEEKLEY

**LEGEND**

- TOPO MAP POINT
- WELL
- ALL ACRE POINTS UNLESS OTHERWISE NOTED.
- LEASE LETTER
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- AS DRILLED

**EXISTING WELLS**

- EXISTING WELLS
- PLUGGED WELLS



LINE	BEARING	DISTANCE
R1	S 14°29'05" W	270.29'
R2	S 43°48'21" W	250.65'
R3	N 31°24'47" W	153.35'
R4	S 75°59'15" W	1288.71'
R5	S 65°09'14" W	1232.85'
R6	S 36°20'43" E	1000.90'

**AS DRILLED BOTTOM HOLE LOCATION (BHL)**

UTM 17-NAD83  
N:4415703.16  
E:520068.14

NAD83, WV NORTH  
N:509205.35  
E:1613484.51

**PERMITTED APPROX. LANDING POINT**

UTM 17-NAD83  
N:4414074.18  
E:521202.93

NAD83, WV NORTH  
N:503797.83  
E:1617119.54

**PERMITTED APPROX. LANDING POINT**

UTM 17-NAD83  
N:4414341.99  
E:521011.57

NAD83, WV NORTH  
N:504686.92  
E:1616505.76

**PERMITTED BOTTOM HOLE LOCATION (BHL)**

UTM 17-NAD83  
N:4415698.46  
E:520081.32

NAD83, WV NORTH  
N:509204.89  
E:1613483.46

**PERMITTED SURFACE HOLE LOCATION (SHL)**

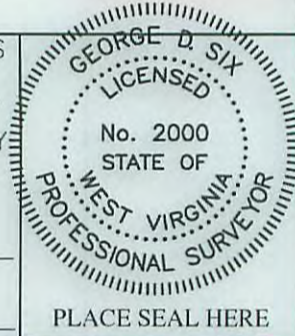
UTM 17-NAD83  
N:4413875.60  
E:520986.61

NAD83, WV NORTH  
N:503157.85  
E:1616398.83

**AS DRILLED SURFACE HOLE LOCATION (SHL)**

UTM 17-NAD83  
N:4413875.60  
E:520986.61

NAD83, WV NORTH  
N:503157.85  
E:1616398.83



FILE #: BERGER 2H-AS DRILLED  
DRAWING #: BERGER 2H-AS DRILLED  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1/2500  
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:   
R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304

DATE: SEPTEMBER 28, 2015  
OPERATOR'S WELL #: BERGER 2H-AS DRILLED  
API WELL #: 47 51 01703  
STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: MIDDLE GRAVE CREEK - GRAVE CREEK ELEVATION: 1287.56'  
COUNTY/DISTRICT: MARSHALL / CLAY QUADRANGLE: POWHATAN, OH-WV 7.5'  
SURFACE OWNER: GARY & LINDA BERGER ACREAGE: 51.753±  
OIL & GAS ROYALTY OWNER: GARY & LINDA BERGER ACREAGE: 285.356±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,538'± TMD: 13,851'±  
WELL OPERATOR: CHEVRON APPALACHIA, LLC DESIGNATED AGENT: KENNETH E. TAWNEY  
Address: 800 MOUNTAIN VIEW DRIVE Address: 500 LEE STREET, EAST SUITE 1600  
City: SMITHFIELD State: PA Zip Code: 15478 City: CHARLESTON State: WV Zip Code: 25301-3202

Well is located on topo map 1279' feet west of Longitude: 80° 45' 00"



02/26/2016



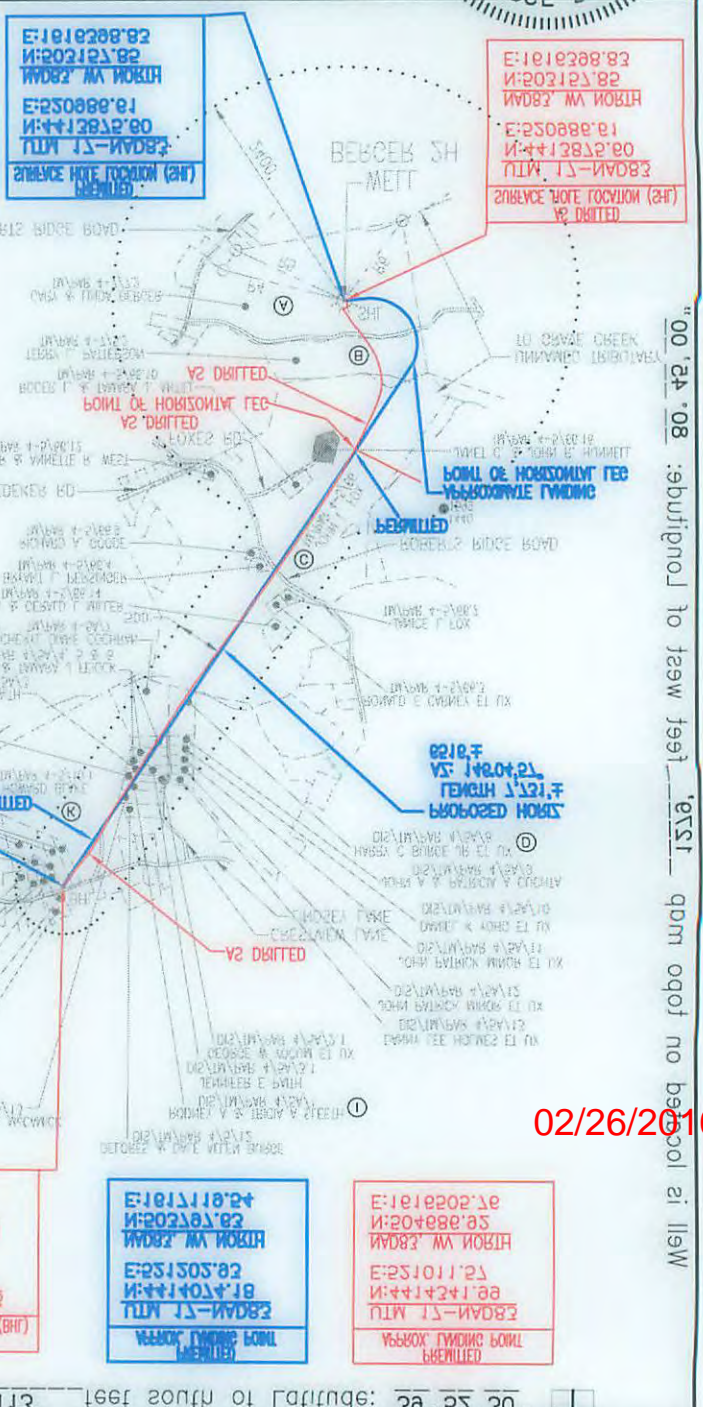
CITY: SMITHFIELD STATE: VA ZIP CODE: 24158 CITY: CHARLESTON STATE: WV ZIP CODE: 25301-3505  
 ADDRESS: 800 MOUNTAIN VIEW DRIVE ADDRESS: 200 GEE STREET, EAST SUITE 1000  
 WELL OWNER: WEGT OBEVAYLOV CHELSON VBYAVASHIV, LLC DESIGNATED AGENT: KEINETH E. YAMMEY  
 TAPCEL FORMATION: MARGELLUS ESTIMATED DEPTH: LWD: 8'238.7 LMD: 43'821.7  
 STEAM OUT & BEGINS [ ] OTHER CHANGE [ ] (SPECIFY):  
 BEGINS OFF OLD FORMATION [ ] BEYONKATE NEW FORMATION [ ] BEGINS & UNWINDS [ ]  
 DRIFT [X] CONVECT [ ] DRIFT DEEPEK [ ] BEDDRIFT [ ] EVASCTURE OF SHIMMVALE [X]  
 OIL & GAS ROYALTY OWNERS: CARL & PINDA BEBCEV ASSESSOR: 382'328.7  
 SURVEY OWNERS: CARL & PINDA BEBCEV ASSESSOR: 21'323.7  
 COMPLEYDISTRIBCT: MARGHANT \ CARL QUADRYANGGE: BOMHAYAN' ON-WA 12,  
 WATERSHED: MIDDLE CRVA CREEK - CRVA CREEK ELEVATION: 1382.28,  
 Well Type: [X] Gas [ ] Fluid Injection [ ] Geologic [X] Shallow  
 [ ] Oil [ ] Water Disposal [X] Production [ ] Deep  
 STATE COUNTY PERMIT  
 WY WELL #: 43 21 01303  
 OBEVAYLOV,2 WELL #: BEBCEV 3H-V2 DRIFTED  
 DATE: SEPTEMBER 28, 2012

CHARGE: 2000  
 OFFICE OF OIL & GAS MADEP  
 UNILED STATES TOROSVARNIC MAYS  
 (+) DEIOLES GOCATION OF WELL ON

OF ELEVATION: THOMAS 1488'81, BOLEIN ZONKCE  
 OF ACCURACY: 1 \ 5200  
 MINIMUM DEGREE  
 SCALE: 1" = 3000,  
 DRAWING #: BEBCEV 3H-V2 DRIFTED  
 FIGE #: BEBCEV 3H-V2 DRIFTED



HP	2	28.50, 43. E	1030'30.
HP	2	08.08, 15. M	1335'82.
HP	2	32.28, 12. M	1389'31.
HP	2	21.34, 43. M	123'32.
HP	2	7.48, 34. M	520'82.
HP	2	14.38, 08. M	530'38.
PIE		BEVAVIC	DISTANCE



**LEGEND**

- - EXISTING WELLS
- - EXISTING WELLS
- - EXISTING WELLS
- - V2 DRIFTED
- - SURVEY CENTER LINE
- - BOUND
- - HORIZONAL WELL
- - PROPOSED
- - WELL BELONGENCE
- - WELLS LINE
- - BOUNDARY
- - FENCE LINE
- ⊙ - FENCE PILE
- ⊙ - SURVEY POINT
- ⊙ - V2 WELLS
- ⊙ - WELLS
- ⊕ - TOWN MAP POINT

W	WINDY K WEEKLE
G	CHAD B & BELLA TO MITCHELL
K	HOMER BAKE
T	M'B' MIKOV HEISZ
I	M'B' MIKOV HEISZ
H	M'B' MIKOV HEISZ
C	M'B' MIKOV HEISZ
E	M'B' MIKOV HEISZ
E	M'B' MIKOV HEISZ
D	M'B' MIKOV HEISZ
C	M'VA E BEBCEV E1 V1
B	JERRY G PATTERSON
A	CARL & PINDA BEBCEV
BYVCEG	GE2208

NOTES:  
 1. This well is located on the...  
 2. This well is located on the...  
 3. This well is located on the...  
 4. This well is located on the...  
 5. This well is located on the...  
 6. This well is located on the...

**V2 DRIFTED**

02/26/2016

Well is located on topo map 113, feet south of latitude: 38. 25, 30



# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/20/2015
Job End Date:	11/30/2015
State:	West Virginia
County:	Marshall
API Number:	47-051-01703-00-00
Operator Name:	Chevron USA Inc.
Well Name and Number:	Berger 2H
Longitude:	-80.75458700
Latitude:	39.87466800
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	6,311
Total Base Water Volume (gal):	11,330,795
Total Base Non Water Volume:	



## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Fluid	Chevron	Carrier/Base Fluid					
			Water (Including Mix Water Supplied by Client)	7732-18-5	100.00000	89.61426	
Proppant	Schlumberger	Proppant					
			Crystalline Silica	14808-60-7	100.00000	10.27700	
7.5% Acid	Schlumberger	Perf Cleanup					
			Hydrochloric Acid	7647-01-0	8.00000	0.00694	
M300	BASF Corporation	Biocide					
			Water	7732-18-5	75.00000	0.00165	
			Glutaral	111-30-8	25.00000	0.00055	
U042	Schlumberger	Iron Chelating Agent					
			Tetrasodium ethylenediaminetetraacetate	64-02-8	60.00000	0.00162	
			Trisodium nitrilotriacetate (impurity)	5064-31-3	10.00000	0.00027	
			Sodium hydroxide	1310-73-2	5.00000	0.00013	
J580	Schlumberger	Gelling Agent					
			Carbohydrate Polymer	Proprietary	100.00000	0.00032	
L058	Schlumberger	Iron Stabilizer					
			Sodium erythorbate	6381-77-7	100.00000	0.00031	
B317	Schlumberger	Scale Inhibitor					

			Ethane-1,2-diol	107-21-1	5.00000	0.00010
			Trisodium ortho phosphate	7601-54-9	5.00000	0.00010
A264	Schlumberger	Corrosion Inhibitor				
			Methanol	67-56-1	40.00000	0.00004
			Aliphatic acids	Proprietary	30.00000	0.00003
			Aliphatic alcohols, ethoxylated #1	Proprietary	30.00000	0.00003
			Prop-2-yn-1-ol	107-19-7	10.00000	0.00001
J134	Schlumberger	Gel Breaker				
			Hemicellulase enzyme	9012-54-8	100.00000	0.00001
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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