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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, October 2, 2023  
WELL WORK PERMIT  
Horizontal 6A / Plugging

EQT CHAP LLC  
625 LIBERTY AVE  
SUITE 1700  
PITTSBURGH, PA 15222

Re: Permit approval for BERGER 3H  
47-051-01725-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: BERGER, GARY & LINDA  
U.S. WELL NUMBER: 47-051-01725-00-00  
Horizontal 6A Plugging  
Date Issued: 10/2/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date September 5, 2023  
2) Operator's  
Well No. Berger A 3H  
3) API Well No. 47-051 - 01726

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_/ Gas X/ Liquid injection \_\_\_/ Waste disposal \_\_\_/  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_/ Shallow X

5) Location: Elevation 1,285' Watershed Grave Creek  
District Clay County Marshall Quadrangle Powhatan Point 7.5'

6) Well Operator EQT! CHAP LLC 7) Designated Agent Joseph C. Mallow  
Address 400 Woodcliff Drive Address 427 Midstate Drive  
Canonsburg PA 15317 Clarksburg, WV 26301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Strader Gower Name R&J  
Address 2525 West Alexander Rd Address 1087 Raccoon Road  
Valley Grove, WV 26060 Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment for details and procedures.**

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 09/05/2023

10/06/2023

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

Received

JUN 18 2015

Office of Oil and Gas  
WV Dept. of Environmental Protection

API 47 - 051 - 01725 County Marshall District Clay  
Quad Powhatan Pad Name Berger Pad A Field/Pool Name \_\_\_\_\_  
Farm name Berger Well Number Berger 3H  
Operator (as registered with the OOG) Chevron Appalachia, LLC  
Address 800 Mountain View Drive City Smithfield State PA Zip 15478

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Landing Point of Curve Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Bottom Hole Northing \_\_\_\_\_ Easting \_\_\_\_\_

Elevation (ft) 1292 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s) \_\_\_\_\_

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Date permit issued 5/27/2014 Date drilling commenced 6/26/2014 Date drilling ceased 5/8/2015  
Date completion activities began \_\_\_\_\_ Date completion activities ceased \_\_\_\_\_  
Verbal plugging (Y/N) Y Date permission granted 4/30/2015 Granted by Jim Nicholson

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 169' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft \_\_\_\_\_ Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 788'-769', 784'-785', 830'-837', 1411'-1413', 1415'-1418' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) No but not sealed

Reviewed by:

10/06/2023

API 47- 051 - 01725 Farm name Berger Well number 3H

PRODUCING FORMATION(S)	DEPTHS	TVD	MD

Received  
JUN 18 2015

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump  
 SHUT-IN PRESSURE Surface \_\_\_\_\_ psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST \_\_\_\_\_  
 OPEN FLOW Gas \_\_\_\_\_ mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water \_\_\_\_\_ bpd GAS MEASURED BY  
 Estimated  Orifice  Pilot

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WV Dept. of Environmental Protection

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	0		0		
Dunkard Group Sand	160	169	160	169	Fresh Water 169MD 1" stream
Pittsburgh Coal	830	837	830	837	Coal
Salt Sand	1538	1568	1540	1570	Gas Show @ 1550' 6101 units
Big Lime	1848	1928	1850	1930	Limestone: crm-wh, hd, crpxin
Bugoon (Big Injun)	1927	2117	1930	2120	SS: offwh, wh, cons, cr, trans, lccm, fg-ang
Berea Sand	2507	2530	2510	2533	SS: wh, cr, trans, fg-gr, ora, lmd, mg-fg, sbang-ang, ang, mesh, non calc, lr flcr, cal test out, flt calc, lcc pyr
Marcellus Shale	6404	6440	6405	6440	SH: med gry-brnsh gry, mdstn-pkstin, non calc, lcc calc, lcc pyr, mlt, lcc, fg, hd, med, mic, lcc, v, ang
Oriskany	6657	6761	6658	6762	SS: gry-brn, lmal, med-fn gr, sbang-ang, calc mlt, lr ls, lr sh
Selina	7262	8209	7263	8210	Dol: med gry-brnsh gry, mdstn-pkstin. SALT: lms-cr, xln, ehdt.
Lockport	8209	8582	8210	8582	DOL: d gry-blk, med gry lp, wkstn-pkstin, vf xln-microdn, mass-micsuc
Queenston	9109	9944	9110	9945	SH: rdsh gry, frm-ell hd, abblky-armor, rgh-sty bd
Utica	10938	11066	11310	11698	SH: dk gry-v dk gry, sft - frm, abblky-sbpty, sly-ell grty bd, mrvy, all calc, carb
Point Pleasant	11066		11698		SH: blk-brnsh blk, sl frm-frm, sll ls, abblky-sbpty, lr pp pyr, sl grty bd, out - ocs sl gry bar, sl calc, v carb

Please insert additional pages as applicable.

Drilling Contractor SEE ATTACHED  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Logging Company \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Cementing Company \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Stimulating Company \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

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Completed by Jackie M. Scholar / Nicholas Staffieri Telephone 724.564.3721 / 724.564.3715  
 Signature [Signature] Title Regulatory Compliance Team Lead Date 6/10/2015

Berger 3H							
	CASING SIZE	DEPTH (OL)		WELLHEAD DESIGN FMC IM-2 13.64"	MOLE SIZE (IN)	MOLE DEPTH (FT)	Reference Depth RKB 37
		MD (FT)	TVD (FT)				
	13-3/8" Casing	2,570					
	CAST IRON BP 2	6,300					
	Cast Iron Plug 2	6,300					
	CAST IRON BP 1	6,300					
	Materials	6,300					
	TOC PLUG 2	7,000					
	6-5/8" Casing	8,333					
							NOT TO SCALE

Cast Iron Plug 1	6,300
STM PLUG 2	3,000
TOC PLUG 1	10,352
Current	11,320-11,670
Point Product	11,680-10
STM PLUG 1	12,026
Current Depth	12,026

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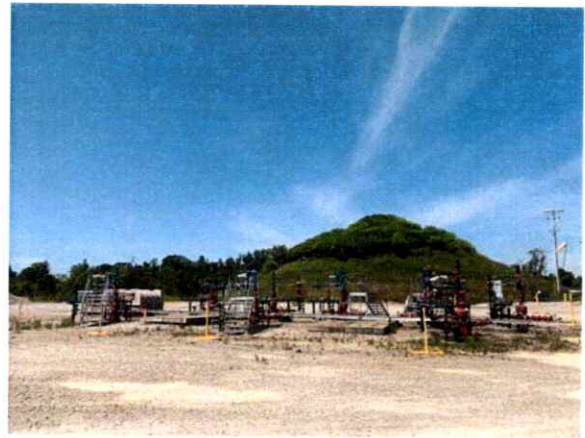


**Site Pictures**  
**Berger A 3H**  
**47-051-01725**

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**Berger A 3H Well Pad Site**



**Berger A 3H Well Pad Site**



**Berger A 3H Well Pad Site**



**Berger A 3H Well Pad Site**

**BIRCH RIVER OFFICE**

237 Birch River Road  
Birch River, WV 26610

phone: 304-649-8606 fax: 304-649-8608

**BRIDGEPORT OFFICE**

172 Thompson Drive  
Bridgeport, WV 26330

phone: 304-848-5035 fax: 304-848-5037

**CHARLESTON OFFICE**

301 RHL Boulevard - Suite 5  
Charleston, WV 25309

phone: 304-756-2949 fax: 304-756-2948



**Berger A 3H Well Pad Site**



**Berger A 3H Well Pad Site**

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Berger A 3H  
Marshall Co., WV  
HZ Utica well  
API # 47-051-01725

DATE: 3/28/2023

**CURRENT STATUS: (All Depths Based off GL)**

30" conductor @ 48' Cemented to Surface  
20" surface @ 301' Cemented to Surface  
13 3/8" intermediate casing 1 @ 2,638.0' Cemented to Surface  
9 5/8" intermediate casing 2 @ 8,501' Cemented to Surface

**PLUG:**

Bridge 1 (permanent) 5,257' - 5,258'  
Balanced 5,268 - 5,565'  
Bridge 2 (permanent) 5,567' - 5,568'  
Balanced 7,557 - 8,545'  
Balanced 8,584 - 9,365'  
Cement 10,320 - 11,355.5'  
Cement 11,358-11,993'

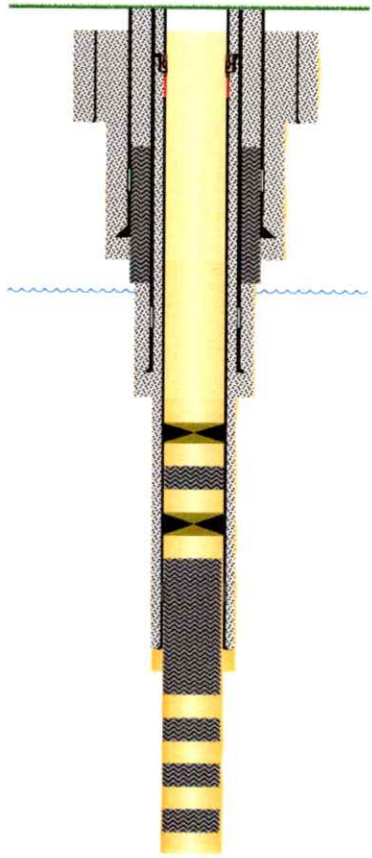
Total Depth: 11,994'  
TVD: 11,145.1'  
Well is DUC currently Shut-in  
Production Casing: 0 psi  
Production Annulus: 0 psi  
Intermediate Annulus: 0 psi  
  
Marcellus - 6357'-6456'  
Utica - 11, 320'-11,679'

Elevation: 1,292'  
Water: 160-169'MD  
Coal: 768-769', 784-785', 830-837', 1411-1413', 1415-1418'.  
Brine Water: NA  
Oil: NA  
Gas: 1540-1570'

1. Notify Inspectors Strader Gower (304) 993 6188 prior to beginning operations.
2. Check and record pressure on all casing, notify engineer of recorded pressure.
3. Blow well down and/or kill if necessary.
4. Load well with Fresh Water.
5. Pressure test CIBP (hydrostatics 2538' w/whole full add 500 psig surface psi) and ensure leak-off is not more than 10% in 15 minutes per regulation.
6. RIH with segmented bond log and pull log CIBP to surface.
7. RIH to CIBP and pump Class A or CL cement plug from 5257'- 4757'. Let cement cure.(CIBP plug)
8. TIH with tubing to CIBP and pump 6% gel to 2738'
9. TIH w/tubing to 2738' set Class A or CL cement plug from 2738' to 2530' (100' below/above 13 3/8" casing set depth).
10. TIH with tubing to cement plug and pump 6% gel to 1670'
11. TIH w/tubing to 1670' set Class A or CL cement plug from 1670' to 1190' (covers Elevation depth and all gas shows, part of the coal shows).
12. TIH with tubing to cement plug and pump 6% gel to 890'
13. TIH w/tubing to 890' set Class A or CL cement plug from 890' to 700' (part of the coal shows).
14. TIH with tubing to cement plug and pump 6% gel to 350'
15. PU and set 350' cement plug from 350' to surface (covers surface plug and fresh water show, 200' surface casing set depth).
16. Remove any surface wellhead equipment.
17. Cut, weld and cap well. Install 6" monument or greater per DEP regulation.

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### Berger 3H

CASING SIZE	DEPTH (DL)		WELLHEAD DESIGN FVC UN 2 1/2 58"	HOLE SIZE (IN)	HOLE DEPTH (FT)	Reference Depth HMD 12
	WD (FT)	TVD (FT)				
19.38" Casing	2.670					
CHST BRN BP 2	8.388					
Cement Plug 2	8.629-8.688					
CHST BRN BP 1	8.800					
Interval	8.827-8.856					
TSC PLUS 2	7.889					
9.58" Casing	4.533					
Clinton Hardline	851.7-891.17					
BTM PLUS 2	9.888					
TSC PLUS 1	10.284					
Utho	11.820-11.870					
Point Pleasant	11.880-12.0					
BTM PLUS 1	15.001					
Current Depth	12.026					

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1) Date: September 5, 2023  
2) Operator's Well Number  
Berger A 3H  
3) API Well No.: 47 - 051 - 01725

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

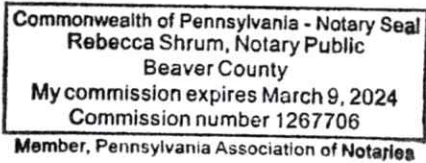
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attachment</u>	Name <u>See Attachment</u>
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attachment</u>
(c) Name _____	Address _____
Address _____	Name _____
6) Inspector <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>2525 West Alexander Rd</u>	Name _____
<u>Valley Grove, WV 26060</u>	Address _____
Telephone <u>304-993-6188</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>EQT Production Company</u>	
By:	<u>Erin Spine</u>	
Its:	<u>Manager - Subsurface Permitting</u>	RECEIVED
Address	<u>400 Woodcliff Drive</u>	Office of Oil and Gas
	<u>Canonsburg PA 15317</u>	<u>SEP 07 2023</u>
Telephone	<u>(724) 271-7380</u>	WV Department of Environmental Protection

Subscribed and sworn before me this 5<sup>th</sup> day of September 2023  
Rebecca Shrum Notary Public  
My Commission Expires March 9, 2024

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

10/06/2023



EQT PRODUCTION COMPANY  
400 Woodcliff Drive | Canonsburg, PA 15317

August 29, 2023

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Class L Cement Variance Request  
Berger A 3H Well  
Permit Number 47-051-01725  
Clay District, Marshall County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan  
Project Specialist - Permitting

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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WV Department of  
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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

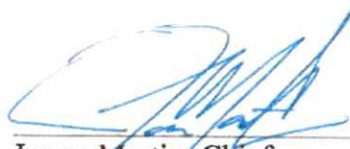
### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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**Berger A 3H & 7H  
WW-4A Attachment**

**Surface Owner(s):**

The Berger Family LLC  
157 Richmond Lane  
Glen Easton, WV 26039

**Coal Owner(s):**

Consol Mining Company LLC  
275 Technology Drive, Suite 101  
Canonsburg, PA 15317-9565

**Coal Operator(s):**

Marshall County Coal Company  
46226 National Rd  
Saint Clairsville, OH 43950-8742

Consolidation Coal Company  
275 Technology Drive, Suite 101  
Canonsburg, PA 15317

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7021 2720 0000 9233 0927

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**OFFICIAL USE**

Certified Mail Fee	\$ 4.35
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.55
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 3.51
Total Postage and F	\$ 11.41

Sent To: **THE BERGER FAMILY LLC**  
 157 RICHMOND LANE  
 GLEN EASTON, WV 26039

296 17 BERGER 3H & 7H - 4A & 4B NOTIFICATIONS

PS Form 3800, A

7021 2720 0000 9233 0910

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**OFFICIAL USE**

Certified Mail Fee	\$ 4.35
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.55
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 3.51
Total Postage and F	\$ 11.41

Sent To: **CONSOL MINING COMPANY LLC**  
 275 TECHNOLOGY DRIVE, SUITE 101  
 CANONSBURG, PA 15317-9565

296 17 BERGER 3H & 7H - 4A & 4B NOTIFICATIONS

PS Form 3800, A

7021 2720 0000 9233 1108

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 3.51
Total Postage and F	\$ 11.41

Sent To: **MARSHALL COUNTY COAL COMPANY**  
 46226 NATIONAL RD  
 SAINT CLAIRSVILLE, OH 43950-8742

296 17 BERGER 3H & 7H - 4A & 4B NOTIFICATIONS

PS Form 3800, A

7021 2720 0000 9233 0996

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Total Postage and F	\$ 11.41

Sent To: **CONSOLIDATION COAL COMPANY**  
 275 TECHNOLOGY DRIVE, SUITE 101  
 CANONSBURG, PA 15317

296 17 BERGER 3H & 7H - 4A & 4B NOTIFICATIONS

PS Form 3800, A

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WW-9  
(5/16)

API Number 47 - 051 - 01725  
Operator's Well No. Berger A 3H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Grave Creek Quadrangle Powhatan Point 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

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-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

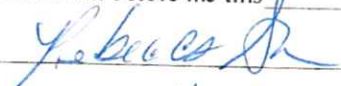
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Erin Spine

Company Official Title Manager - Subsurface Permitting

Subscribed and sworn before me this 5th day of September, 20 23



Notary Public

My commission expires March 9, 2024

Commonwealth of Pennsylvania - Notary Se  
Rebecca Shrum, Notary Public  
Beaver County  
My commission expires March 9, 2024  
Commission number 1267706  
Member, Pennsylvania Association of Notaries

10/06/2023

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Trader Gower*

Comments: \_\_\_\_\_

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Title: Oil & Gas Inspector

Date: 09/05/2023

Field Reviewed?  Yes  No

# **EQT Production Water plan**

## **Offsite disposals**

### **Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive  
Bridgeport, WV 26330  
304-326-6027  
Permit #SWF-1032-98  
Approval #100785WV

### **Waste Management - Northwestern Landfill**

512 E. Dry Road  
Parkersburg, WV 26104  
304-428-0602  
Permit #SWF-1025 WV-0109400  
Approval #100833WV

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ENVIRONMENTAL PROTECTION

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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-051-01725 WELL NO.: Berger A 3H

FARM NAME: Berger

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Marshall DISTRICT: Clay

QUADRANGLE: Powhatan Point 7.5'

SURFACE OWNER: Gary & Linda Berger

ROYALTY OWNER: Gary & Linda Berger

UTM GPS NORTHING: 4413868

UTM GPS EASTING: 520991 GPS ELEVATION: 392 m (1285 ft)

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:  
Survey grade GPS  X : Post Processed Differential  X   
Real-Time Differential \_\_\_\_\_  
Mapping Grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

P.S. 2092  
Title

7-26-23  
Date

10/06/2023

Topo Quad: Powhatan Point 7.5'

Scale: 1" = 2000'

County: Marshall

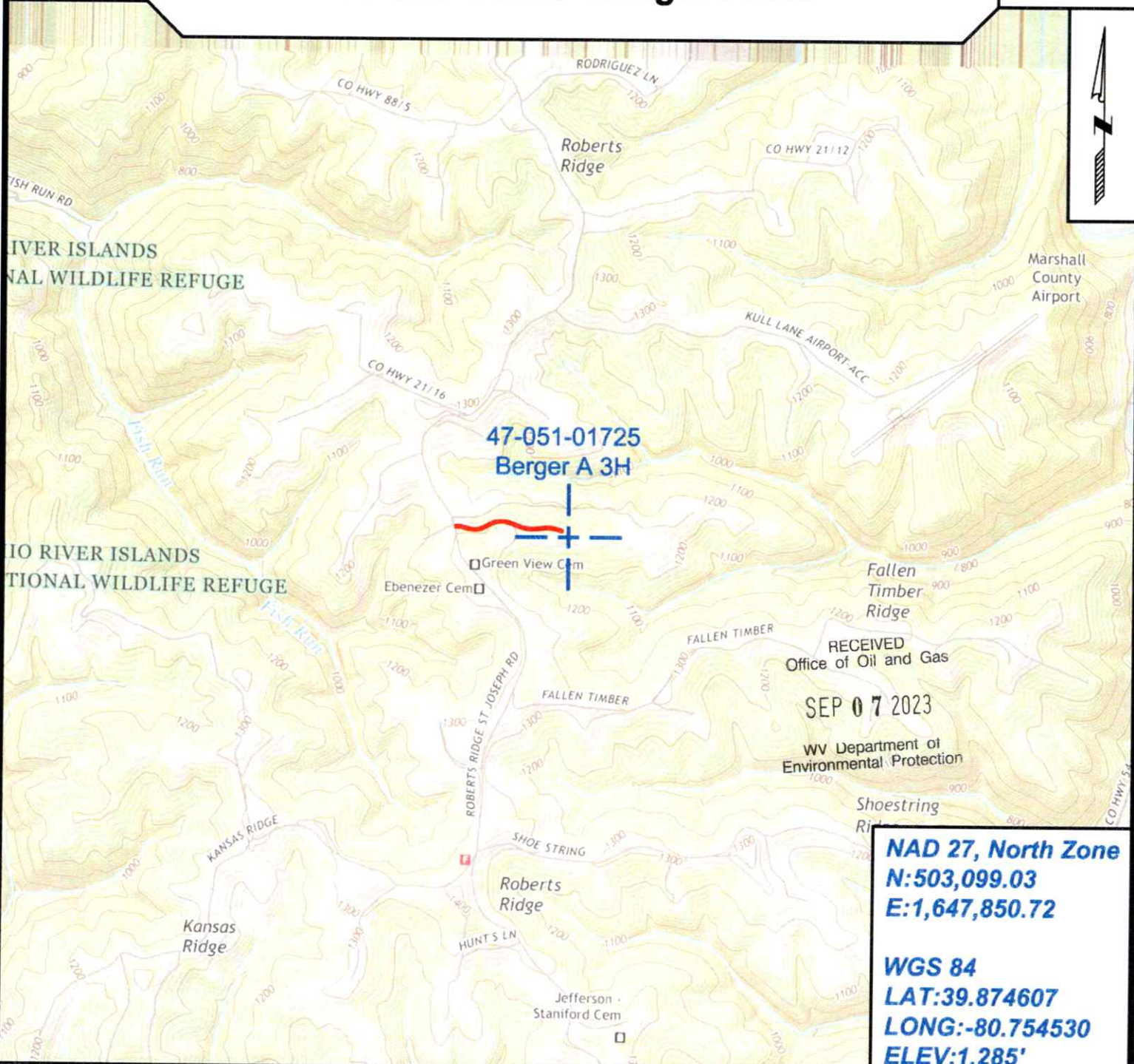
Date: May 31, 2023

District: Clay

Project No: 296-44-00-17

# 47-051-01725 Berger A 3H

Topo



**NAD 27, North Zone**  
**N:503,099.03**  
**E:1,647,850.72**

**WGS 84**  
**LAT:39.874607**  
**LONG:-80.754530**  
**ELEV:1,285'**



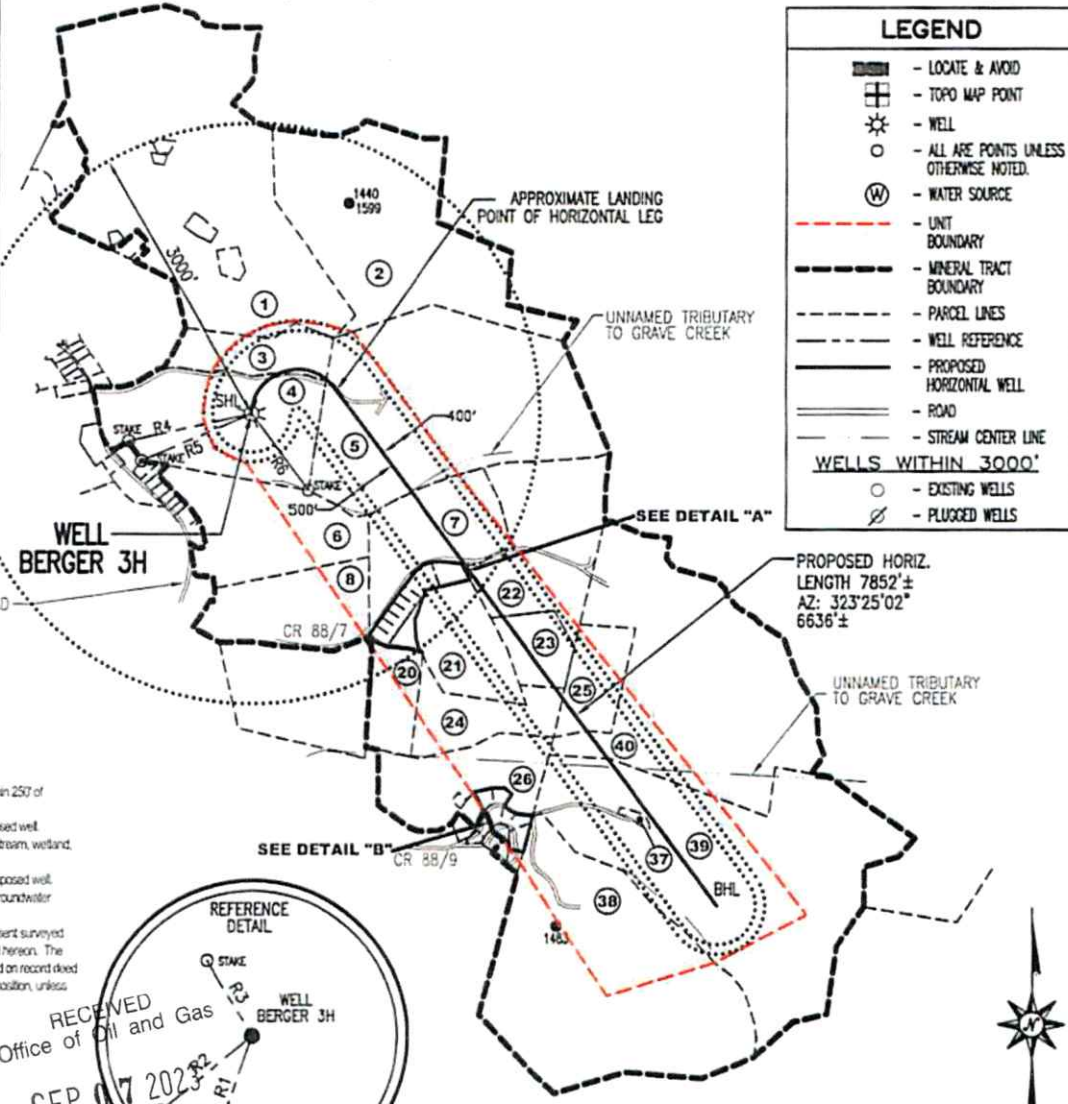
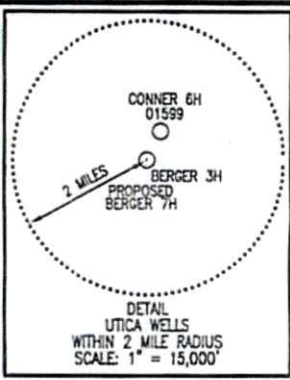
**SURVEYING AND MAPPING SERVICES PERFORMED BY:**  
**ALLEGHENY SURVEYS, INC.**  
 1-800-482-8606  
 237 Birch River Road  
 Birch River, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

**PREPARED FOR:**  
**EQT Production Company**

400 Woodcliff Drive  
 Canonsburg, PA 15317  
 10/06/2023

Well is located on topo map 139' feet south of Latitude: 39° 52' 30"

Well is located on topo map 1264' feet west of Longitude: 80° 45' 00"



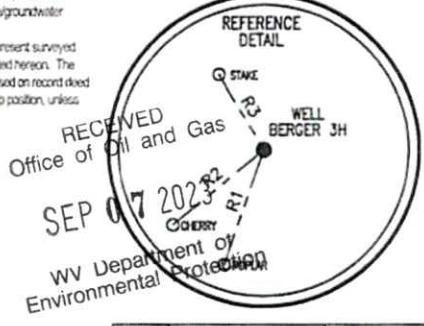
**LEGEND**

- LOCATE & AVOID
- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- WATER SOURCE
- UNIT BOUNDARY
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE

**WELLS WITHIN 3000'**

- EXISTING WELLS
- PLUGGED WELLS

- NOTES:
1. There are no water wells or developed springs within 250' of proposed well.
  2. There are no existing buildings within 525' of proposed well.
  3. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
  4. There are no native trout streams within 300' of proposed well.
  5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
  6. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.



**Blue Mountain Inc.**  
 11023 MASON DIXON HIGHWAY  
 BURTON, WV 26562  
 PHONE: (304) 662-6486

LINE	BEARING	DISTANCE
R1	S 19°10'06" W	249.13'
R2	S 50°32'18" W	243.12'
R3	N 30°54'03" W	183.27'
R4	S 77°16'15" W	1296.41'
R5	S 66°32'30" W	1234.81'
R6	S 36°35'18" E	990.65'

SURFACE HOLE LOCATION (SHL)	APPROX. LANDING POINT	BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83 N:4413867.64 E:520991.07	UTM 17-NAD83 N:4413946.64 E:521258.49	UTM 17-NAD83 N:4412343.40 E:522490.51
NAD83, WV NORTH N:503131.47 E:1616413.02	NAD83, WV NORTH N:503376.03 E:1617294.86	NAD83, WV NORTH N:498047.45 E:1621249.89

SEE PAGE 2 & 3 FOR SURFACE/OIL & GAS OWNERS

FILE #: BERGER 3H  
 DRAWING #: BERGER 3H  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/2500  
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *George D. Six*  
 R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304

DATE: FEBRUARY 12, 2014  
 OPERATOR'S WELL #: BERGER 3H  
 API WELL #: 47 51  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: MIDDLE GRAVE CREEK - GRAVE CREEK ELEVATION: 1287.58'  
 COUNTY/DISTRICT: MARSHALL / CLAY QUADRANGLE: POWHATAN, OH-WV 7.5'  
 SURFACE OWNER: GARY & LINDA BERGER ACREAGE: 53.01±  
 OIL & GAS ROYALTY OWNER: GARY & LINDA BERGER ACREAGE: 999.829±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: UTICA ESTIMATED DEPTH: TVD: 10,967± TMD: 18,271±  
 WELL OPERATOR CHEVRON APPALACHIA, LLC DESIGNATED AGENT KENNETH E. TAWNEY  
 Address 800 MOUNTAIN VIEW DRIVE Address 500 LEE STREET, EAST SUITE 1600  
 City SMITHFIELD State PA Zip Code 15478 City CHARLESTON State WV Zip Code 25301-3202

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API 47-051 - 01725 Farm name Berger Well number Berger 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 12026 PTB MD Loggers TD (ft) \_\_\_\_\_  
 Deepest formation penetrated Point Pleasant Plug back to (ft) \_\_\_\_\_  
 Plug back procedure \_\_\_\_\_

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Kick off depth (ft) \_\_\_\_\_

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No  Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_





API: 47-051-01726	Well Name: Berger	Well Number: Berger 7H
-------------------	-------------------	------------------------

DRILLING CONTRACTORS			
Driller	Driller	Driller	Driller
Name Rocky Mountain Drilling	Name Highlands Drilling LLC	Name Nabors Drilling USA	Name
Address 185 North Vernal Avenue, Suite 2	Address 900 Virginia Street East	Address 10100 NW 10th Street	Address
City - State - Zip Vernal, UT 84078	City - State - Zip Charleston, WV 25301	City - State - Zip Oklahoma City, OK 73127	City - State - Zip
Phone 435-789-3320	Phone 304-380-0114	Phone 405-324-8081	Phone

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Environmental Protection

10/06/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

Berger A 3H

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____
		Date _____
		Signature _____
		Date <b>10/06/2023</b>

API No.	<u>47-051-01725</u>
Farm Name	<u>Berger</u>
Well No.	<u>Berger A 3H</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_ / owner \_\_\_\_ / lessee \_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_ RECEIVED  
Office of Oil and Gas

Its \_\_\_\_\_ SEP 07 2023

WV Department of  
Environmental Protection



400 Woodcliff Dr | Canonsburg, PA 15317  
[www.eqt.com](http://www.eqt.com)

**Via Email**

September 5, 2023

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
Attn: Jeff McLaughlin  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

**RE:       Application for a Permit to Plug & Abandon  
          Berger A 3H  
          API 47-051-01725  
          Clay District, Marshall County, WV**

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum  
Project Specialist – Permitting  
[bshrum@eqt.com](mailto:bshrum@eqt.com)  
412-660-0654

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Kennedy, James P <james.p.kennedy@wv.gov>

---

## plugging permit issued 4705101726 05101725

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Oct 2, 2023 at 10:00 AM

To: "Shrum, Becky" <BShrum@eqt.com>, "Zavatchan, John" <jzavatchan@eqt.com>, OPishioneri@eqt.com, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org


To whom it may concern, plugging permits have been issued for 4705101726 05101725.


James Kennedy

WVDEP OOG

---

### 2 attachments

 **4705101725.pdf**  
3262K

 **4705101726.pdf**  
3047K

10/06/2023