



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

August 20, 2014

NOBLE ENERGY, INC.
333 TECHNOLOGY DRIVE, SUITE 116
CANONSBURG, PA 15317

Re: Permit Modification Approval for API Number 5101745 , Well #: MND 6 CHS

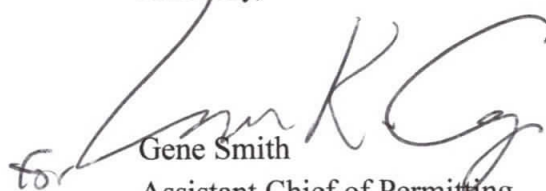
Added 16" casing

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,



Gene Smith
Assistant Chief of Permitting
Office of Oil and Gas



Office of Oil & Gas
601 57th street, SE
Charleston, WV 25304-2345

August 14, 2014

Re: Casing Program Modification MND 6 Wells

To Office of Oil and Gas:

Enclosed please find a request to modify the casing programs adding a second conductor string due to hitting an unexpected layer of River Pebble for the Following wells:

MND 6 AHS API# 47-051-01746
MND 6 BHS API# 47-051-01744
MND 6 CHS API# 47-051-01745
MND 6 DHS API # 47-051-01762
MND 6 EHS API # 47-051-01761
MND 6 FHS API # 47-051-01763
MND 6 MHS API # 47-051-01765

Office of Oil and Gas Inspector, Jim Nicholson has given verbal approval and signed the revised WW-6B.

Should you have any questions or desire additional information, please do not hesitate to contact me at dswiger@nobleenergyinc.com or 724-820-3061.

Sincerely,

A handwritten signature in black ink that reads 'Dee Swiger'.

Dee Swiger
Regulatory Analyst III

DS/
Enclosures:

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AUG 18 2014
WV Department of
Environmental Protection

4705101745

WW-6B
(9/13)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Noble Energy, Inc. 494501907 Marshall Franklin Powhatan Point
Operator ID County District Quadrangle

2) Operator's Well Number: MND 6 CHS Well Pad Name: MND 6

3) Farm Name/Surface Owner: Consolidation Coal Company Public Road Access: CR 7/4-Fish Creek Rd

4) Elevation, current ground: 722' Elevation, proposed post-construction: 721'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

Ju 4/29/14

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Marcellus at 5895' and 55' in thickness. Anticipated pressure at 3927#.

8) Proposed Total Vertical Depth: 6049' or 99' into the Onondaga then plug back to 5940' after logging.

9) Formation at Total Vertical Depth: Onondaga for pilot

10) Proposed Total Measured Depth: 17,929'

11) Proposed Horizontal Leg Length: 12,289'

12) Approximate Fresh Water Strata Depths: 128' and 265'

13) Method to Determine Fresh Water Depths: Offset well data

14) Approximate Saltwater Depths: None noted in offsets

15) Approximate Coal Seam Depths: 284' to 294'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated, drilling in pillar-mine maps attached

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes

No

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(a) If Yes, provide Mine Info: Name: 1082' to nearest active mining

Depth: Base at 294' at deepest point

Seam: Pittsburgh

Owner: Murray American Energy (Previously Consol)

WW-6B
(9/13)

18)

CASING AND TUBING PROGRAM

API 47-051-01745

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor 1	20"	New	LS	117#	40'	40'	CTS
Conductor 2	16"	New	LP	65.5#	120'	120'	CTS
Coal / F.W.	13 3/8"	New	LS	94#	694'	694'	CTS
Intermediate	9 5/8"	New	J-55	36#	2017'	2017'	CTS
Production	5 1/2"	New	P110	20#	17,929'	17,929'	TOC 200' above 9 625 casing shoe
Tubing							
Liners							

JIN 8/13/14

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor 1	20"	26"	.375		GTS	
Conductor 2	16"	18"	.375		GTS	
Coal / F.W.	13 3/8"	17 1/2"	.380	2730	Type 1/Class A	1.2
Intermediate	9 5/8"	12 3/8"	.352	3520	Type 1/Class A	1.19
Production	5 1/2"	8 3/4" & 8 1/2"	.361	12,640	Type 1/Class A	1.27
Tubing						
Liners						

PACKERS

Kind:				
Sizes:				RECEIVED Office of Oil and Gas
Depths Set:				AUG 18 2014

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WW-6B
(9/13)

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth 99' into the Onondaga at an estimated total vertical depth of approximately 6,049'. Log well then plug back to 5940' with solid cement plug. Drill Horizontal leg - stimulate and produce the Marcellus Formation. If we should encounter an unanticipated void we will install casing at a minimum of 20' below the void but not more than 100' below the void, set a basket and grout to surface.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list. Maximum pressure not to exceed 10,000 lb.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 9.6

22) Area to be disturbed for well pad only, less access road (acres): 7.3

23) Describe centralizer placement for each casing string:

No centralizers will be used with conductor casing. Surface casing will have bow spring centralizers on first 2 joints then every third joint to 100' from surface. Intermediate casing will have bow spring centralizers on first 2 joints then every third joint to 100' from surface. Production string will have a rigid bow spring every joint to KOP, rigid bow spring every third joint from KOP to top of cement.

24) Describe all cement additives associated with each cement type:

Conductor-1.15% CaCl *Surface and Coal (Intermediate)- Class A Portland Cement CaCl 2%, 2% Accelerator, 0.2% Antifoam and 0.125#/sk Flake. Excess Yield=1.18 Production- 14.8 ppg class A 25:75:0 System +2.6% Cement extender, 0.7% Fluid Loss additive, 0.45% high temp retarder, 0.2% friction reducer 15% Excess Yield=1.27 TOC greater or equal to 200' above 9.625" shoe.

*Surface and Coal string WVDEP approved variance attached.

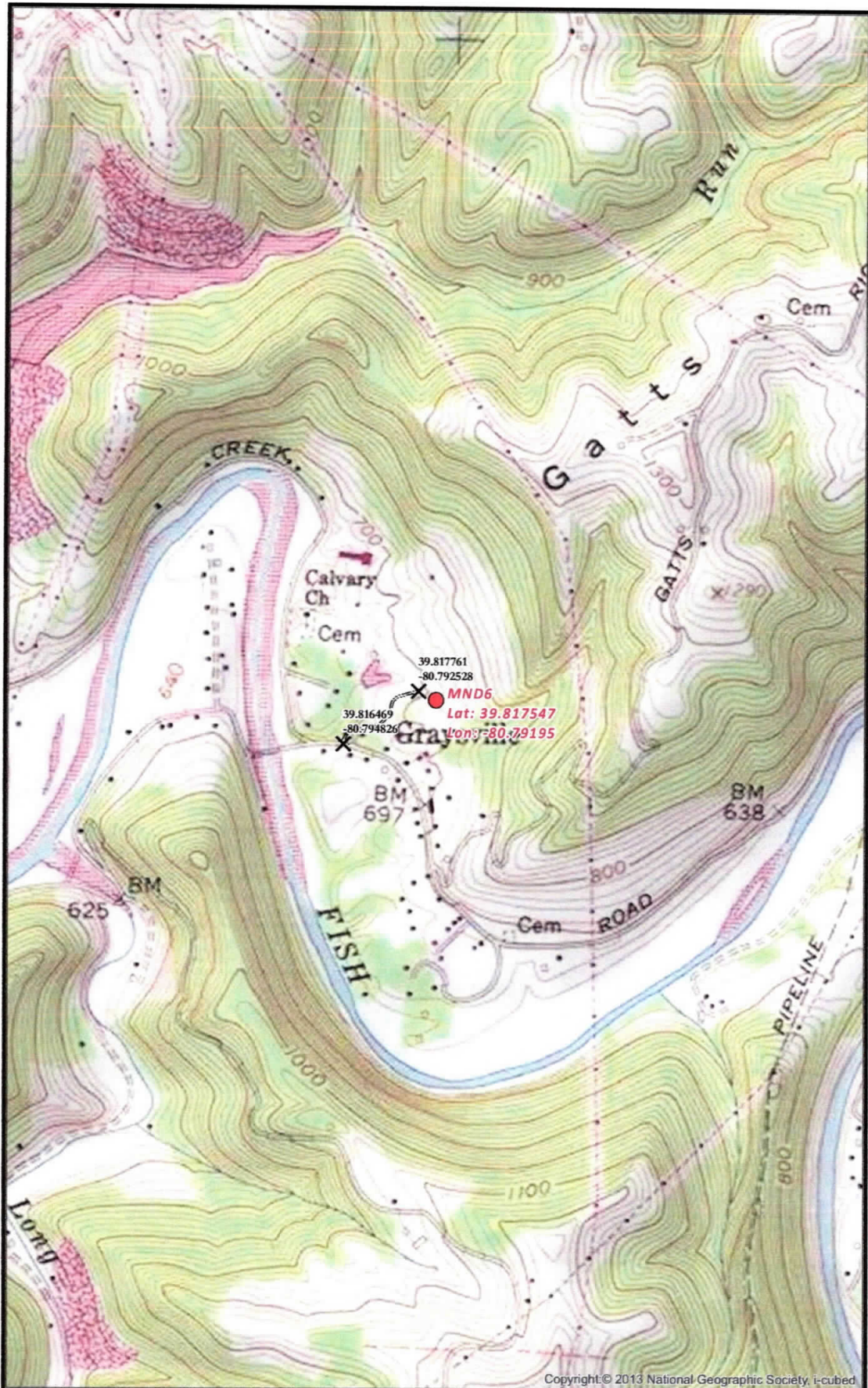
25) Proposed borehole conditioning procedures:

Conductor-The hole is drilled w/air and casing is run on air. Apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedures. Surface-The hole is drilled w/air and casing is run on air. Fill with KCl water once drilled to TD. Once casing is at setting depth, circulate a minimum of one hole volume prior to pumping cement. The hole is drilled and cased w/air or on Freshwater based mud. Once casing is at setting depth, the hole is filled with KCl water and a minimum of one hole volume is circulated prior to pumping cement. Intermediate-Once surface casing is set and cemented, intermediate hole is drilled either on air or SOBM and filled with KCl water once drilled to TD. Production-The hole is drilled with SOBM and once to TD, circulated at maximum allowable pump rate for at least 6x bottoms up. Once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

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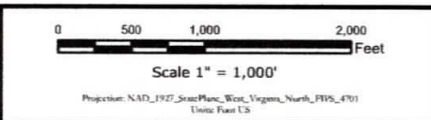
MAY 08 2014
WV Department of Environmental Protection



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MND6 SITE SAFETY PLAN
 - SITE WELL LOCATION -

X Access Road Intersection ● Well Pad Center
 - - - - - Proposed Access Road



noble energy

Date: 12/10/2013
 Author: Christopher Glover

Disclaimer: All data is licensed for use by Noble Energy Inc. use only.

1/6

Document Path: G:\Denver\GIS-Denver\Projects\District_30\Appalachia\MXDs\EHSR\Permitting\Moundsville\MND6\030_PA_WV_MND6_Well_Location.mxd

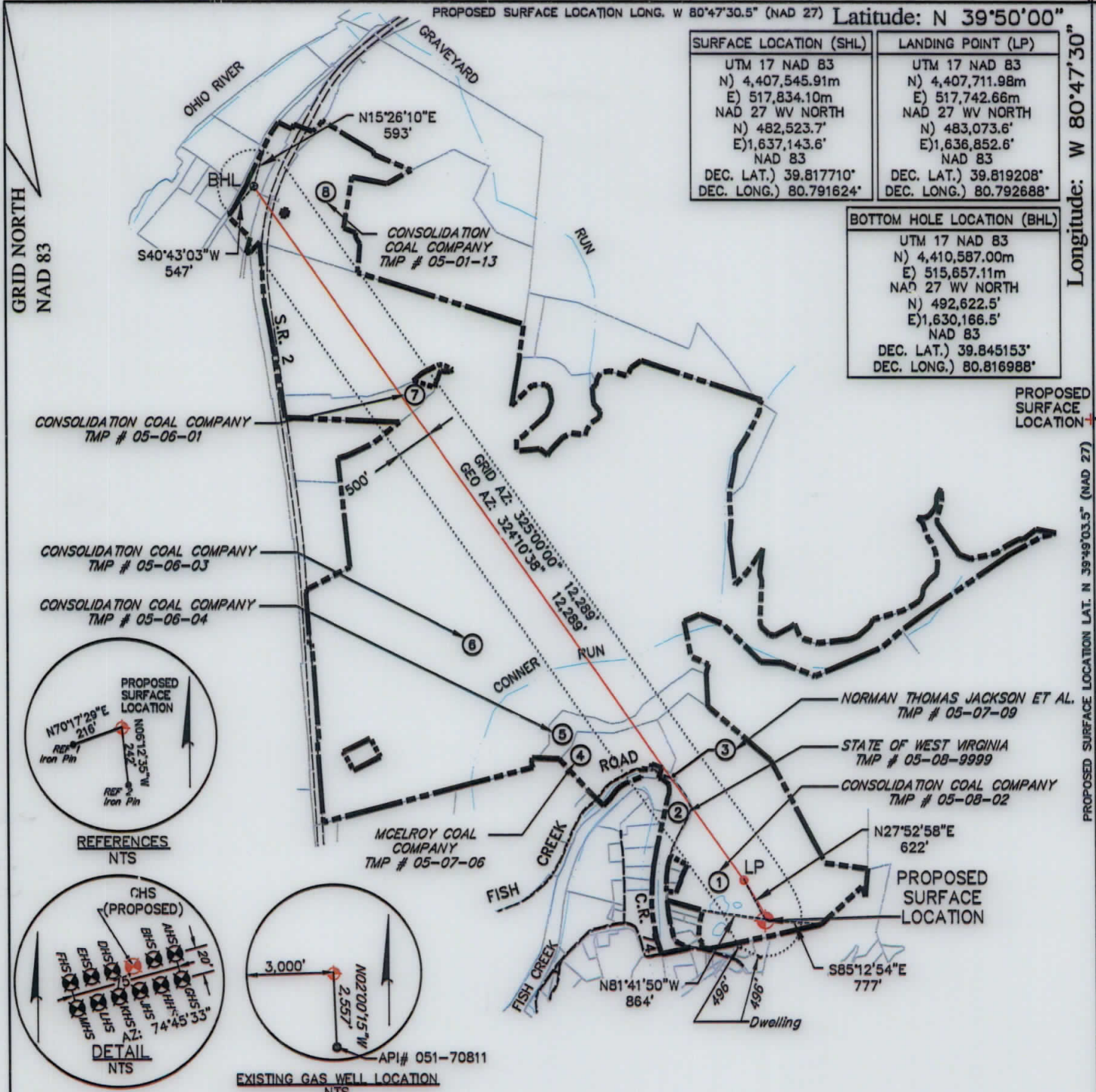
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 MAR 20 2014
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40
5735
Longitude: W 80°47'30"

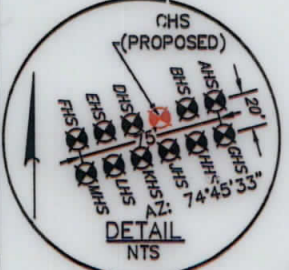
PROPOSED SURFACE LOCATION LONG. W 80°47'30.5" (NAD 27) Latitude: N 39°50'00"

SURFACE LOCATION (SHL)	LANDING POINT (LP)
UTM 17 NAD 83 N) 4,407,545.91m E) 517,834.10m NAD 27 WV NORTH N) 482,523.7' E) 1,637,143.6' NAD 83 DEC. LAT.) 39.817710° DEC. LONG.) 80.791624°	UTM 17 NAD 83 N) 4,407,711.98m E) 517,742.66m NAD 27 WV NORTH N) 483,073.6' E) 1,636,852.6' NAD 83 DEC. LAT.) 39.819208° DEC. LONG.) 80.792688°

BOTTOM HOLE LOCATION (BHL)
UTM 17 NAD 83 N) 4,410,587.00m E) 515,657.11m NAD 27 WV NORTH N) 492,622.5' E) 1,630,166.5' NAD 83 DEC. LAT.) 39.845153° DEC. LONG.) 80.816988°



REFERENCES
NTS



DETAIL
NTS

EXISTING GAS WELL LOCATION
NTS
API# 051-70811

GENERAL NOTES:

1. THE LOCATION OF BOUNDARY LINES SHOWN HEREON ARE BASED ON RECORD DEED, PLATS, AND TAX MAPS BEST FIT TO FOUND FIELD EVIDENCE AND AERIAL PHOTOS, UNLESS OTHERWISE NOTED.
2. THIS PLAT DOES NOT REPRESENT AN ACTUAL BOUNDARY SURVEY OF THE INDIVIDUAL PARCELS.
3. THERE ARE NO EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250' OF PROPOSED WELL.
4. PROPOSED WELL IS GREATER THAN 100' FROM PERENNIAL STREAM, WETLAND, POND, RESERVOIR OR LAKE.
5. THERE ARE NO NATIVE TROUT STREAMS WITHIN 300' OF PROPOSED WELL.
6. THERE ARE TWO DWELLINGS LOCATED WITHIN 650' OF PROPOSED WELLBORE.
7. THE SURROUNDING LANDS ARE BEING SERVED BY PUBLIC WATER BY THE GRAND VIEW DOOLIN WATER SYSTEM PROVIDED BY MARSHALL COUNTY PUBLIC HEALTH AND SANITATION DIVISION.

LEGEND

- PROPOSED GAS WELL
- PROPOSED BORE
- TIE LINE
- OIL & GAS LEASE BOUNDARY
- PROPERTY LINE
- STREAM LINE

FILE #: 093842010
 DRAWING #: 093842010_SV-Plat
 SCALE: PLAT & TICK: 1" = 2,000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: NGS (CORS)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED: Craig Robert West
 R.P.E.: _____ L.L.S.: 2241



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: FEBRUARY 7, 2014
 OPERATOR'S WELL #: MND 6 CHS
 API WELL #: 47 051 01745
 STATE COUNTY PERMIT
 MARSHALL HGA

WELL TYPE: OIL GAS WASTE DISPOSAL LIQUID INJECTION PRODUCTION STORAGE DEEP SHALLOW
 WATERSHED: FISH CREEK
 COUNTY/DISTRICT: MARSHALL / FRANKLIN
 SURFACE OWNER: CONSOLIDATION COAL COMPANY
 OIL & GAS ROYALTY OWNER: CNX GAS COMPANY LLC and NOBLE ENERGY, INC.
 ELEVATION: 722'
 QUADRANGLE: POWHATAN POINT, OHIO-W.VA
 ACREAGE: 136.587±
 CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PERFORATE NEW FORMATION PLUG & ABANDON
 DRILL PLUG OFF OLD FORMATION CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____
 TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 5,940 ft. TMD: 17,929 ft.
 WELL OPERATOR: NOBLE ENERGY, INC. DESIGNATED AGENT: STEVE M. GREEN
 ADDRESS: 333 TECHNOLOGY DRIVE, SUITE 116 ADDRESS: 500 VIRGINIA STREET EAST, UNITED CENTER SUITE 590
 CITY: CANONSBURG STATE: PA ZIP CODE: 15317 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

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 WELL TYPE: OIL GAS WASTE DISPOSAL LIQUID INJECTION PRODUCTION STORAGE DEEP SHALLOW

CHARLESTON, WV 25304 OFFICE OF OIL & GAS WADP UNITED STATES TOPOGRAPHIC MAPS (+) DENOTES LOCATION OF WELL ON
 DATE: FEBRUARY 7, 2014 OPERATOR'S WELL #: MND 8 GHS API WELL #: 021 PERMIT # 01742
 COUNTY STATE COUNTY PERMIT # HGA

PROVEN SOURCE OF ELEVATION: MGS (CG25) R.P.E.: L.L.S.: 5541 SIGNED: [Signature] THE DEPARTMENT OF ENVIRONMENTAL PROTECTION. LAW AND THE RULES ISSUED AND PRESCRIBED BY BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS
 FILE #: 023842010 DRAWING #: 023842010_2V-Plat SCALE: PLAT & TICK: 1" = 2,000'. MINIMUM DEGREE OF ACCURACY: 1/200

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