



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 10, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-5101757, issued to GASTAR EXPLORATION INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: GREER 1H
Farm Name: PPG INDUSTRIES, INC.
API Well Number: 47-5101757
Permit Type: Horizontal 6A Well
Date Issued: 03/10/2015

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Gastar shall not conduct any fracturing operations in such a manner as to adversely impact Eagle Natrium, LLC's brine field operation.
2. Gastar shall coordinate with Eagle Natrium, LLC to ensure that they are sharing information with regard to monitoring of both Eagle Natrium, LLC's brine field wells and Gastar's natural gas well during the fracturing process of the natural gas well that is the subject of the instant permit.
3. Gastar shall immediately terminate fracturing operations and initiate emergency flowback procedures to immediately relieve any pressure, fluid, or gas influences on the brine field, should Gastar or Eagle Natrium, LLC observe any communications with Eagle Natrium, LLC's brine field, including the brine field wells. Gastar shall notify the Office of Oil and Gas immediately of any potential or actual communications between Gastar's natural gas well and Eagle Natrium, LLC's brine field, including the brine field wells.
4. As a means of identification of a possible geologic feature such as a fault or fracture that could create a communications conduit, prior to initiating any fracturing operations, Gastar shall establish a minimum pressure threshold. Gastar shall shut down operations immediately should the pressure go below the set threshold (i.e. if Gastar experiences a "soft frac"). In that event, Gastar shall immediately notify the Office of Oil and Gas and initiate emergency flow-back procedures.
5. Gastar shall provide to OOG a report detailing the fracturing treatment within 90 days of such operations.
6. Gastar shall notify the OOG inspector and Eagle Natrium, LLC of the date on which fracturing operations will be initiated. Such notice shall be at least 24 hours in advance of initiation of fracturing operations.
7. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
8. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
9. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
10. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

PERMIT CONDITIONS

11. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
12. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
13. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
14. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
15. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

51 3 558

1) Well Operator: Gastar Exploration Inc. 494487685 Marshall Franklin Powhatan Point 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Greer 1H Well Pad Name: Greer

3) Farm Name/Surface Owner: PPG Industries Inc. Public Road Access: Waynes Ridge County Route 78

4) Elevation, current ground: 1271' Elevation, proposed post-construction: 1251'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

JW 4/2/14

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
The Marcellus is the target formation at a depth of 6376', thickness of 46' and an anticipated pressure of approx. 3200 psi.

8) Proposed Total Vertical Depth: 6522'

9) Formation at Total Vertical Depth: Onondaga

10) Proposed Total Measured Depth: 12,802'

11) Proposed Horizontal Leg Length: 5,700'

12) Approximate Fresh Water Strata Depths: Shallowest at 70' and deepest at 1190'

13) Method to Determine Fresh Water Depths: Noticeable flow at the flowline or when needed to start soaping

14) Approximate Saltwater Depths: 1740'

15) Approximate Coal Seam Depths: Sewickley Coal - 815' & Pittsburg Coal - 1160'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling</u>	<u>INTERVALS: Left in Well</u>	<u>CEMENT: Fill-up (Cu. Ft.)</u>
Conductor	20"	New	PE	54.5 #/ft		120'	61 ft ³ (CTS)
Fresh Water	13 3/8"	New	H-40	48 #/ft		1250'	870 ft ³ (CTS)
Coal	13 3/8"	New	H-40	48 #/ft		1250'	870 ft ³ (CTS)
Intermediate	9 5/8"	New	J-55	36 #/ft		2700'	845 ft ³ (CTS)
Production	5 1/2"	New	P-110	20 #/ft		12,802'	3242 ft ³ (CTS)
Tubing	2 3/8"	New	N-80	4.7 #/ft		6910'	
Liners							

Handwritten signature and date: 4/13/14

<u>TYPE</u>	<u>Size</u>	<u>Wellbore Diameter</u>	<u>Wall Thickness</u>	<u>Burst Pressure</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	26"	.25"	880 psi	Class A	1.2 cuft/sack
Fresh Water	13 3/8"	17"	.33"	1730 psi	See # 22	1.2 cuft/sack
Coal	13 3/8"	17"	.33"	1730 psi	See # 22	1.2 cuft/sack
Intermediate	9 5/8"	12 1/4"	.352	3520	See # 22	1.2 cuft/sack
Production	5 1/2"	8 7/8" & 8 3/4"	.361	12,640 psi	See # 22	1.18 cuft/sack
Tubing	2 3/8"		.19	11,200 psi		
Liners						

PACKERS

Kind:	n/a			
Sizes:	n/a			
Depths Set:	n/a			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus tagging less than one hundred (100') feet from the top of the Onondaga to get depths and log data. Then plug the well back to proposed kick off point (TBD). Drill the horizontal section to planned and proposed TD. Run casing and cement back to surface. Run a bond log from approximately 60 degrees back to surface, pressure test casing and set a master valve. Make a clean out run on the casing and perforate then stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Gastar Exploration plans to fracture the well using a typical slickwater fracture design. Gastar will pump roughly 8000 bbls of water and 325,000 lbs of sand per stage. There will be approximately 29 stages.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 24.42 acres

22) Area to be disturbed for well pad only, less access road (acres): 5.38 acres

23) Describe centralizer placement for each casing string:

Gastar will run 3 centralizers on the surface casing at an equal distance. The intermediate casing will have 7 centralizers at 300' spacing. The production casing will have one centralizer every other joint in the lateral, one centralizer per joint through the curve and one centralizer every other joint in the vertical section.

24) Describe all cement additives associated with each cement type:

Class A + 2% CaCl₂ + 1/4# Flake - Surface Cement mixed at 15.6 ppg. CaCl₂ (calcium chloride), Flake (cellophane flake)
Class A + 1% CaCl₂ + 1/4# Flake - Intermediate Cement mixed at 15.6 ppg. 50:50 Class H .2%CD32 1.2%FL62 .1% ASA301 .4%SMS - Long String Lead mixed 14.5 ppg. CD32 (cement dispersant), FL 62 (fluid loss), SMS (sodium metasilicate), ASA (minimizes free fluid). 50:50 TYPE 1 .4% R3 1%FL62 .15%ASA301 .3%CD32-Long String Tail-14.5ppg

25) Proposed borehole conditioning procedures:

Gastar will circulate the hole a minimum of 3 hours upon TD. We will then pull out to the bottom of the curve and circulate for another 2 hours. Then come out of the hole.

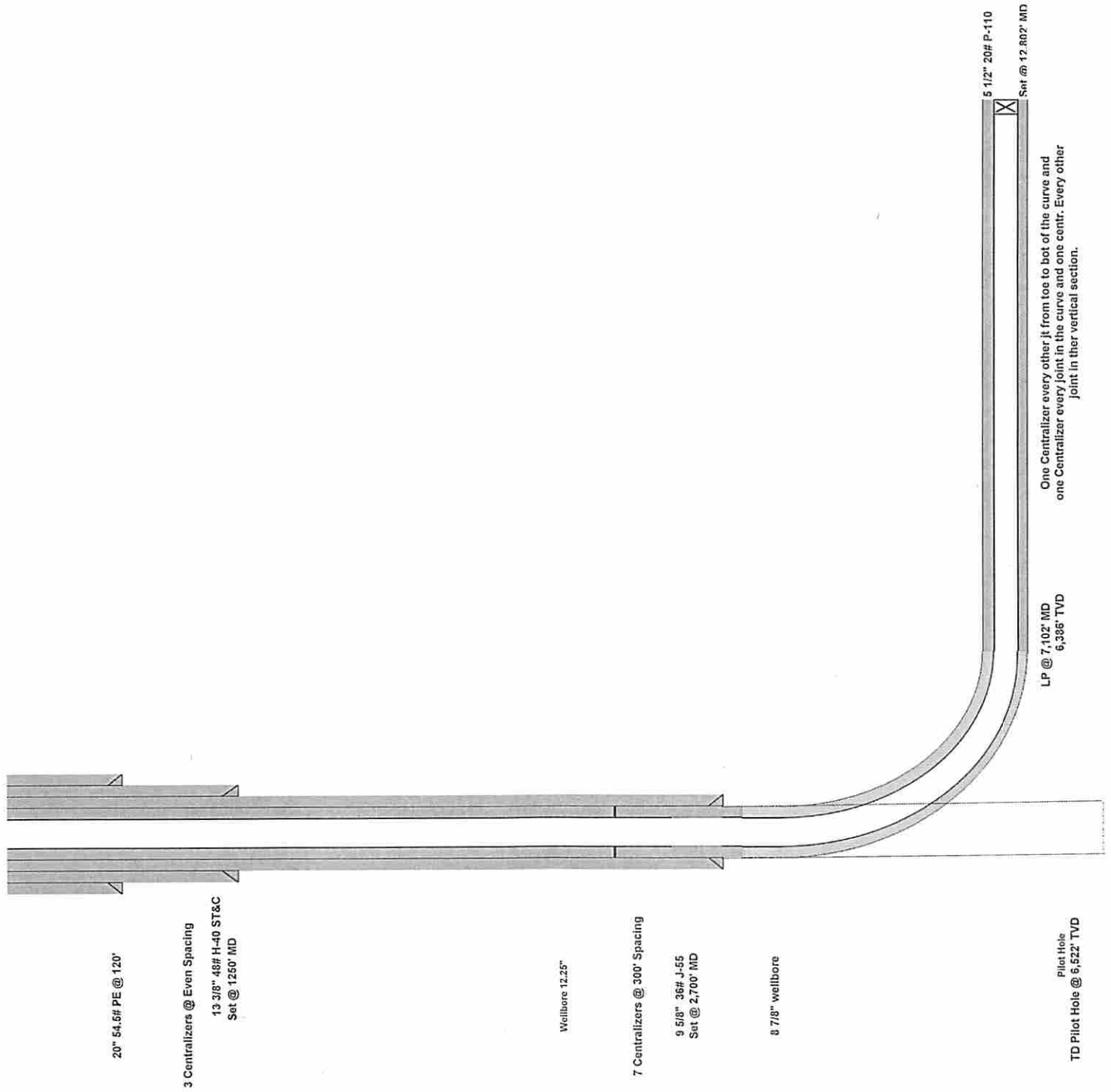
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*Note: Attach additional sheets as needed.

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Greer 1H
 Marshall County, WV



20" 54.5# PE @ 120'

3 Centralizers @ Even Spacing
 13 3/8" 48# H-40 ST&C
 Set @ 1250' MD

Wellbore 12.25"

7 Centralizers @ 300' Spacing
 9 5/8" 36# J-55
 Set @ 2,700' MD

8 7/8" wellbore

LP @ 7,102' MD
 6,388' TVD

One Centralizer every other ft from toe to bot of the curve and
 one Centralizer every joint in the curve and one centr. Every other
 joint in their vertical section.

5 1/2" 20# P-110
 Set @ 12,802' MD

TD Pilot Hole @ 6,522' TVD

03/13/2015



GASTAR EXPLORATION USA, INC.

Location: Marshall County, WV
Field: Marshall
Facility: Greer Unit Pad

Slot: Slot #1
Well: Greer Unit 1H
Wellbore: Greer Unit 1H (PW6)



Location Information			
Facility Name	Grid East (US ft)	Grid North (US ft)	Longitude
Greer Unit Pad	1686396.960	14438281.590	80°50'11.015"W
Local N (ft)	Grid East (US ft)	Grid North (US ft)	Longitude
0.00	1686396.960	14438281.590	80°50'11.015"W
Northhorn 777 (RT) to Mud line (At Slot: Slot #1)			
Mean Sea Level to Mud line (At Slot: Slot #1)			
Northhorn 777 (RT) to Mean Sea Level			
-125.1ft			
1261ft			

Well Profile Data

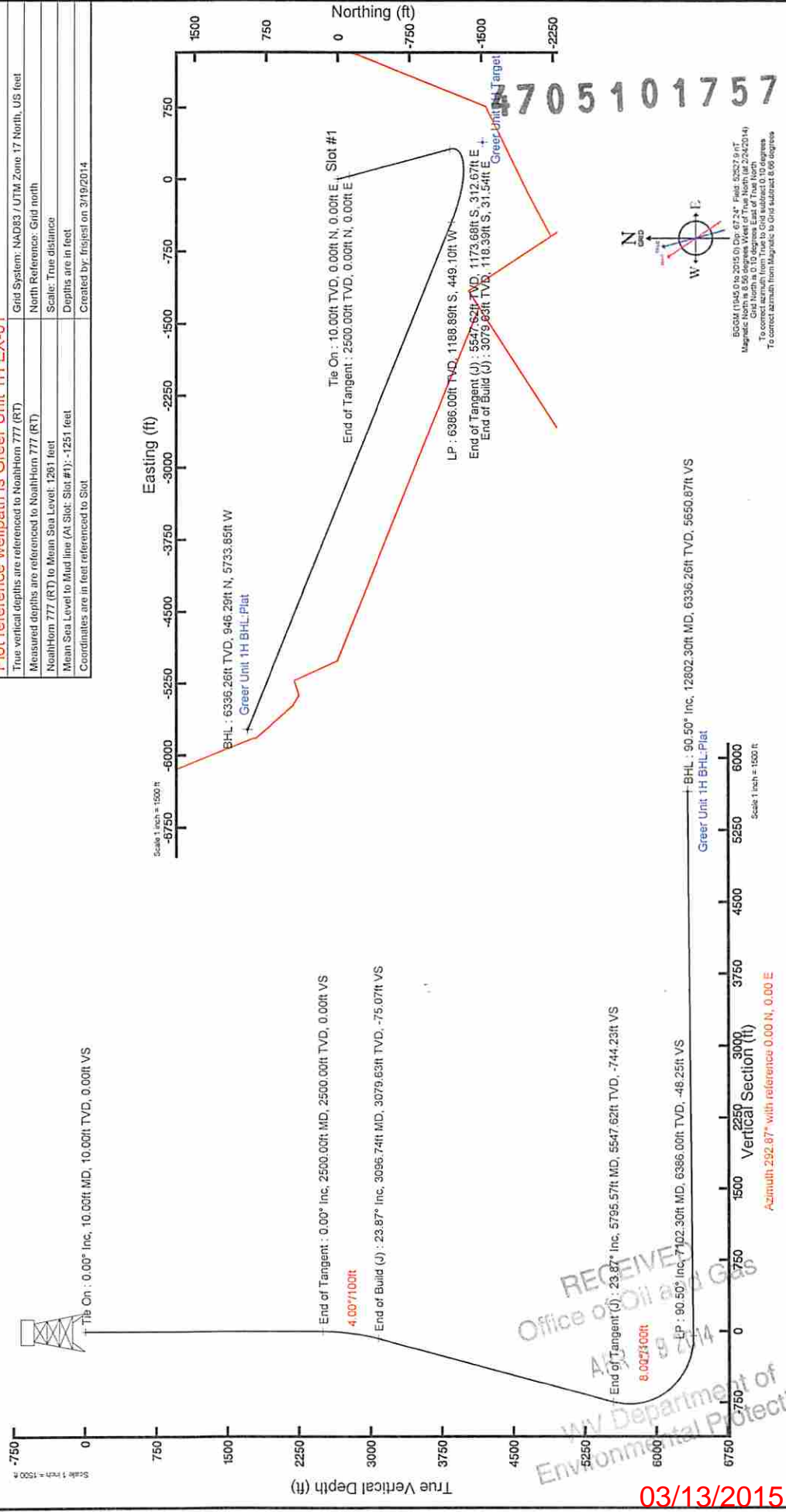
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (*100ft)	VS (ft)
Tie On	10.00	0.000	165.083	10.00	0.00	0.00	0.00	0.00
End of Tangent	2500.00	0.000	165.083	2500.00	0.00	0.00	0.00	0.00
End of Build (J)	3095.74	23.870	165.083	3079.63	-118.39	31.54	4.00	-75.07
End of Tangent (J)	5795.57	23.870	165.083	5547.62	-1173.68	312.67	0.00	-744.23
LP	7102.30	90.500	292.000	6386.00	-1188.89	-449.10	8.00	-45.25
BHL	12802.30	90.500	292.000	6336.26	946.29	-5733.85	0.00	5650.87

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Greer Unit 1H BHL-Plat	12802.30	6336.26	946.29	-5733.85	1686396.96	14438281.59	39°45'25.105"N	80°50'11.015"W
Greer Unit 1H Target	6386.00	6386.00	-1513.29	381.05	1686777.90	14430708.00	39°45'10.143"N	80°50'06.171"W

Plot reference wellpath is Greer Unit 1H EX-01

True vertical depths are referenced to Northhorn 777 (RT)
Measured depths are referenced to Northhorn 777 (RT)
Northhorn 777 (RT) to Mean Sea Level: 1261 feet
Mean Sea Level to Mud line (At Slot: Slot #1): -125.1 feet
Coordinates are in feet referenced to Slot
Created by: frjcsj on 3/19/2014



03/13/2015

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EGM (1145.0 to 2015.0) Doc: 6724* Field: 620278 NT
Magnetic North is 8.95 degrees West of True North (at 2/24/2014)
Grid North is 0.10 degrees East of True North
To correct azimuth from Magnetic to Grid subtract 8.95 degrees

WW-9
(9/13)

API Number 47 - 051 - _____
Operator's Well No. 1H _____

4705101757

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Gastar Exploration Inc. OP Code 494487685

Watershed (HUC 10) French Creek - Ohio River (undefined) Quadrangle Powhatan Point 7.5'

Elevation 1251' County Marshall District Franklin

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water for frac and flow back water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC 359; UIC 2D0732540; UIC 2D0732523)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes - For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic oil Base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings will be disposed of in Wetzel County Sanitary Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfill (SWF - 1021 / WV0109185)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Michael McCown

Company Official (Typed Name) Michael McCown

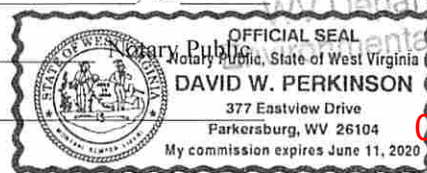
Company Official Title Senior VP & COO

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APR 09 2014

Subscribed and sworn before me this 21st day of March, 2014

My commission expires 06/11/2020



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03/13/2015

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Form WW-9

Operator's Well No. 1H

Gastar Exploration Inc.

Proposed Revegetation Treatment: Acres Disturbed 24.42 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 1/3 ton lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40

Seed Type	lbs/acre
Fox Tail / Grassy	40
Perennial Rye	30
Crown Vetch	20

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *James Anderson*

Comments: _____

Title: Oil & Gas Inspector Date: 4/3/14

Field Reviewed? () Yes () No

03/13/2015

4705101757

DRAWING NOT TO SCALE

TM 20 - PAR. 27
PPG INDUSTRIES, INC.
119.83 ACRES

TM 21 - PAR. 24
PPG INDUSTRIES, INC.
132.5 ACRES

TM 21 - PAR. 24
PPG INDUSTRIES, INC.
132.5 ACRES

TM 21 - PAR. 24
PPG INDUSTRIES, INC.
132.5 ACRES

TM 21 - PAR. 24
PPG INDUSTRIES, INC.
132.5 ACRES

Handwritten signature and date: 4/13/14

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

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PR 09 0914
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Note:
© — Denotes install 18" PVC culvert and apply appropriate sediment outlet control (Rip Rap splash pad).

***** Silt Fence and/or Sediment and Erosion Control Measure.

PROPOSED GREER WELL NO. 1H

4705101757

DRAWING NOT TO SCALE

TM 20 - PAR. 29
PPG INDUSTRIES, INC.
30.08 ACRES

TM 20 - PAR. 27
PPG INDUSTRIES, INC.
119.83 ACRES

TM 20 - PAR. 31
PPG INDUSTRIES, INC.
36.70 ACRES

TM 20 - PAR. 27
PPG INDUSTRIES, INC.
119.83 ACRES

TM 20 - PAR. 28
PPG INDUSTRIES, INC.
15.34 ACRES

TM 20 - PAR. 33
PPG INDUSTRIES, INC.
42.18 ACRES

TM 20 - PAR. 32
PPG INDUSTRIES, INC.
28.8 ACRES

TM 21 - PAR. 24
PPG INDUSTRIES, INC.
132.5 ACRES

TOPSOIL STOCKPILE

DOM. TL-377
CLEARING

LIMITS

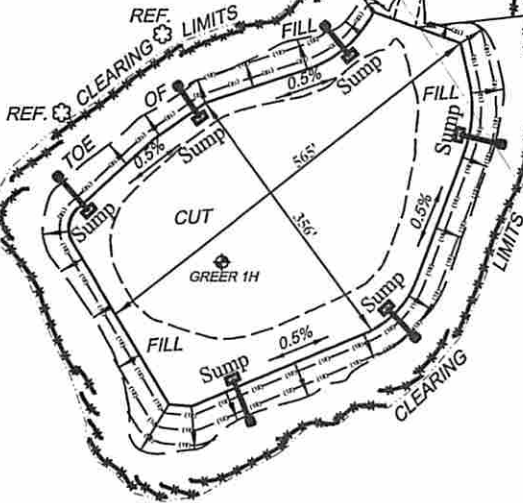
ACCESS

ROAD

MATCH LINE "A"

DOM. TL-377

JN
4/3/14



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APR 09 2014

WV Department of Environmental Protection

Note:
Ⓢ — Denotes install 18" PVC culvert and apply appropriate sediment outlet control (Rip Rap splash pad).

***** Silt Fence and Sediment and Erosion Control Measure.

DATE: 03/14/14

PROJECT NO: W0120319

DRAWN BY: J.N.W.

03/18/2015

4705101757



global environmental solutions

SLR 2/13/14

Well Site Safety Plan

Gastar Exploration USA, Inc.

Well Name: Greer 1H

Pad Location: Greer Pad

Marshall County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing – 4,400,797.0

Easting – 514,014.8

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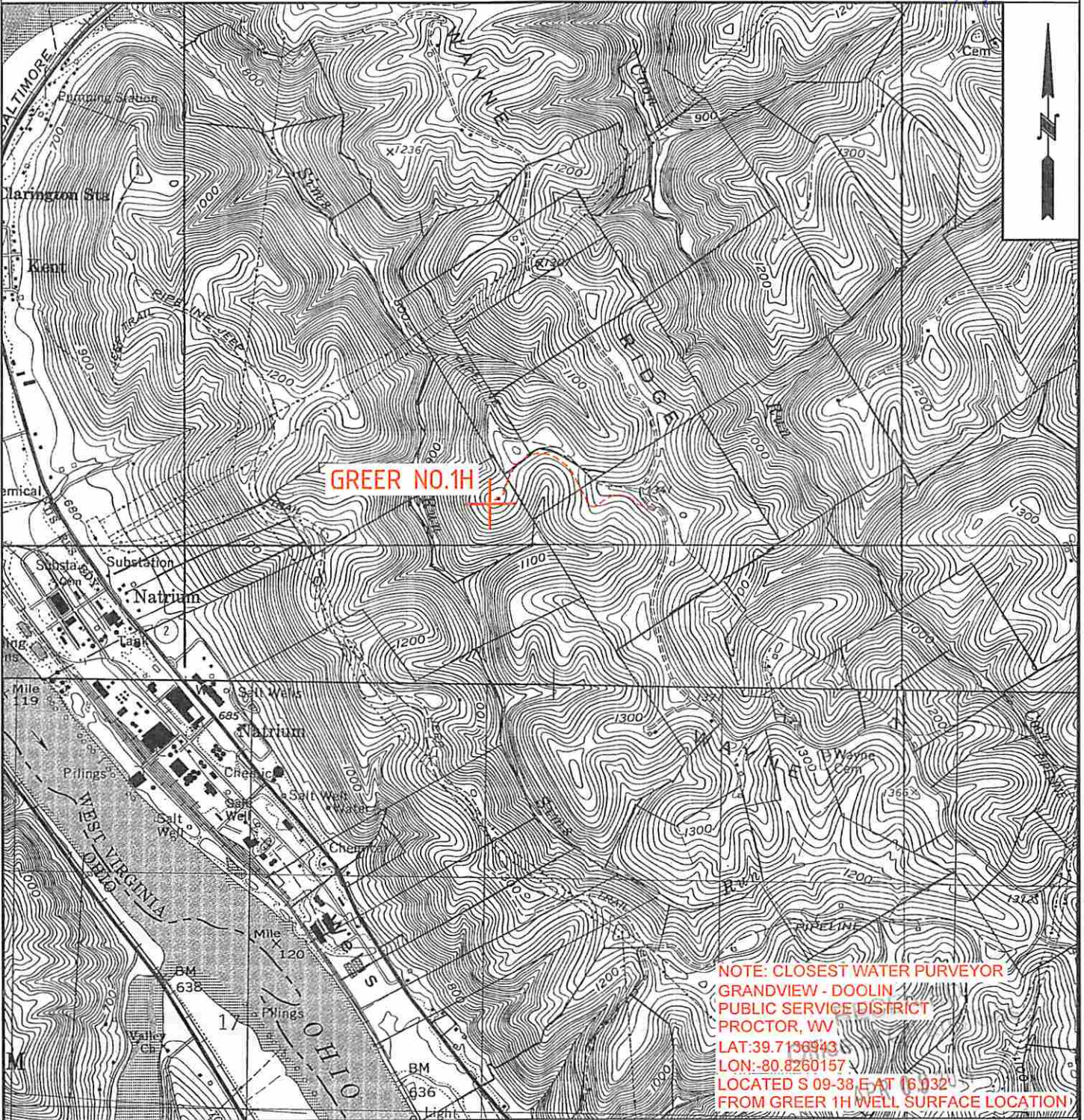
SLR Ref: 116.01034.00011

March 2014

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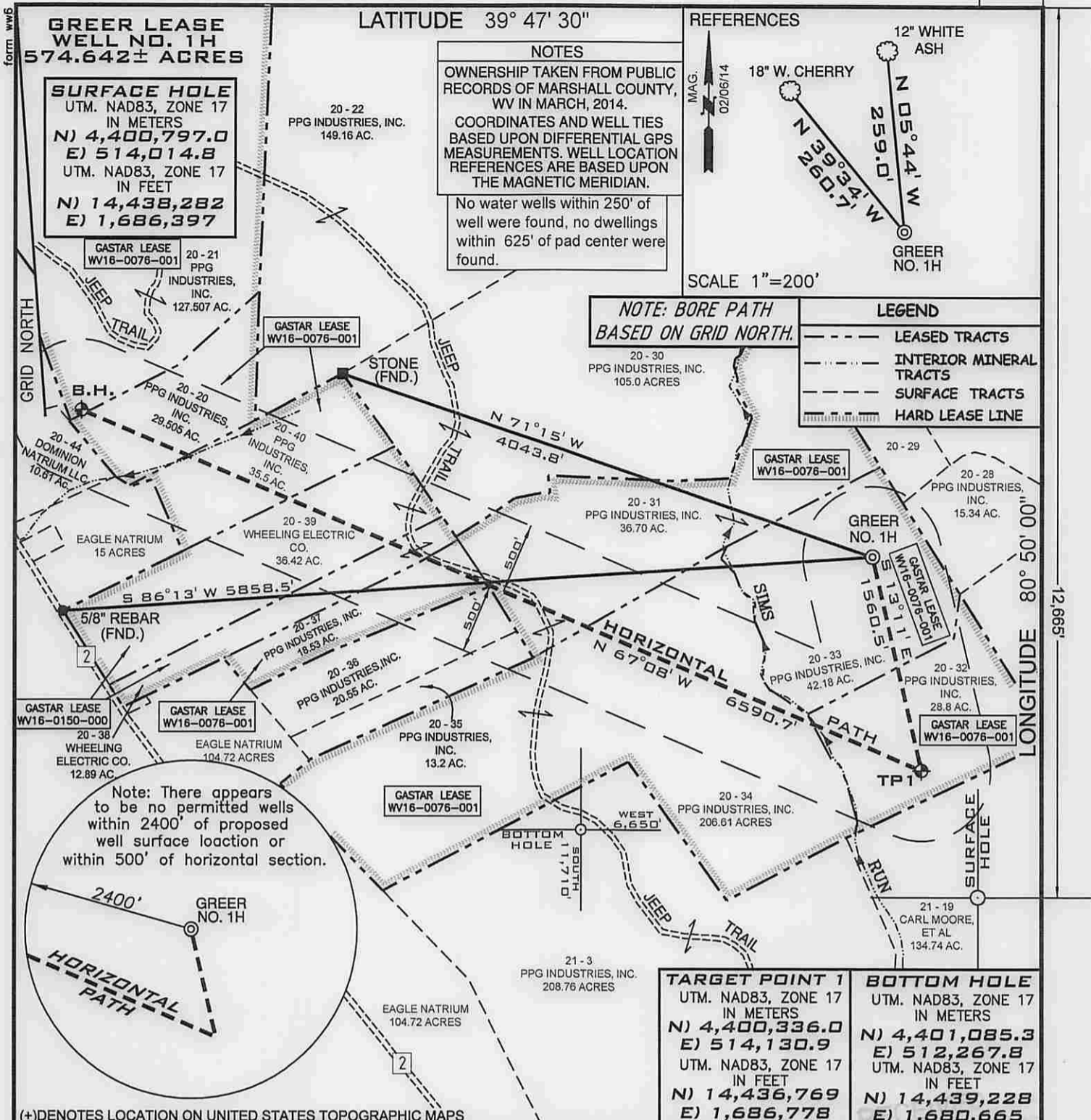
PROPOSED GREER WELL No. 1H

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4/13/14

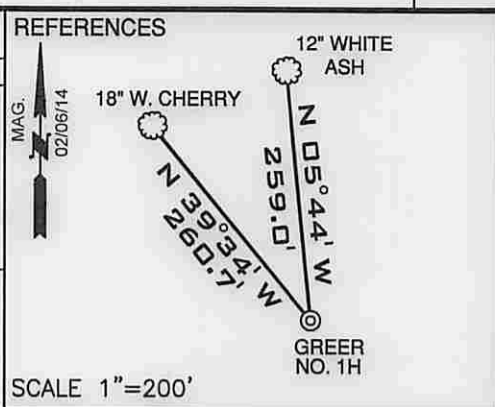


**NOTE: CLOSEST WATER PURVEYOR
GRANDVIEW - DOOLIN
PUBLIC SERVICE DISTRICT
PROCTOR, WV
LAT:39.7136943
LON:-80.8260157
LOCATED S 09-38 E AT 16.032'
FROM GREER 1H WELL SURFACE LOCATION**

	OPERATOR	TOPO SECTION	LEASE NAME
	GASTAR EXPLORATION INC. 229 W Main Street, Suite 301 Clarksburg, WV 26301	POWHATAN POINT 7.5'	GREER
W0120319	SCALE:	DATE:	
	1"=2000'	DATE: 03/14/14	



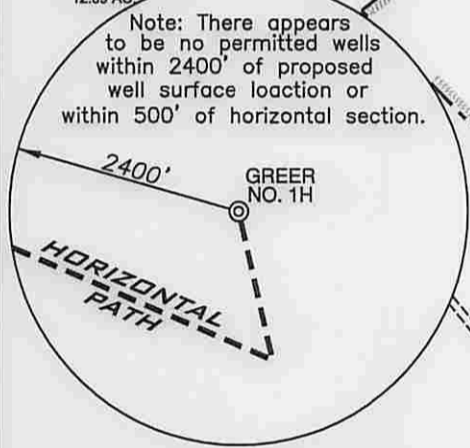
NOTES
 OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2014.
 COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS. WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
 No water wells within 250' of well were found, no dwellings within 625' of pad center were found.



LEGEND

- LEASED TRACTS
- INTERIOR MINERAL TRACTS
- SURFACE TRACTS
- HARD LEASE LINE

NOTE: BORE PATH BASED ON GRID NORTH.



TARGET POINT 1 UTM. NAD83, ZONE 17 IN METERS N) 4,400,336.0 E) 514,130.9 UTM. NAD83, ZONE 17 IN FEET N) 14,436,769 E) 1,686,778	BOTTOM HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,401,085.3 E) 512,267.8 UTM. NAD83, ZONE 17 IN FEET N) 14,439,228 E) 1,680,665
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FILE NUMBER W0120319 (WB1-76)

DRAWING NUMBER GREER_WP_1H

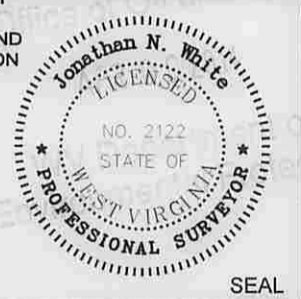
SCALE 1" = 1000'

MINIMUM DEGREE OF ACCURACY 1/200

PROVEN SOURCE OF ELEVATION SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 2122 *Jonathan N. White*



WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: MARCH 14, 2014

OPERATORS WELL NO. GREER NO. 1H

API WELL NO. 47-051-0175746A

STATE WV COUNTY MARSHALL PERMIT 0175746A

LOCATION ELEVATION 1251' WATERSHED (HUC 10) FRENCH CREEK - OHIO RIVER (UNDEFINED)

DISTRICT FRANKLIN COUNTY MARSHALL

QUADRANGLE POWHATAN POINT 7.5' LEASE NUMBER WV16-0076-001, WV16-0150-000

SURFACE OWNER PPG INDUSTRIES, INC. ACREAGE 42.18

OIL & GAS ROYALTY OWNER PPG INDUSTRIES, INC., ET AL LEASE ACREAGE 574.642

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6376' + Horizontal Leg

WELL OPERATOR GASTAR EXPLORATION INC. DESIGNATED AGENT MICHAEL McCOWN

ADDRESS 229 W MAIN STREET, SUITE 301 CLARKSBURG WV, 26301 ADDRESS 229 W MAIN STREET, SUITE 301 CLARKSBURG WV, 26301

03/13/2015

COUNTY NAME
PERMIT