



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 15, 2015

WELL WORK PERMIT

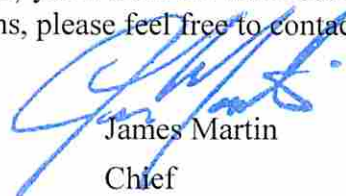
Horizontal 6A Well

This permit, API Well Number: 47-5101777, issued to SWN PRODUCTION COMPANY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: BETTY SHAFER MSH 210H
Farm Name: SHAFER, BETTY JANE - LIFE

API Well Number: 47-5101777

Permit Type: Horizontal 6A Well

Date Issued: 05/15/2015

Promoting a healthy environment.

05/15/2015

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.



4705101777

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

April 6, 2015

Chesapeake Appalachia, LLC
P.O. Box 1300
Jane Lew, WV 26378
AND
SWN Production Company, LLC
P.O. Box 12359
Spring, TX 77391

Re: Transfer – H6A Well Work Application
API# 47-051-01777
Operator Well No. Betty Schafer MSH 210H
Well Pad Name: Betty Schafer

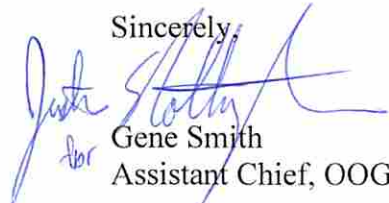
Dear Permittee:

This letter serves as notice of approval of transfer of H6A well work permit application number 47-051-01777 from Chesapeake Appalachia, LLC to SWN Production Company. The permit application being transferred, effective today, was received by our office on 9/22/2014 from Chesapeake Appalachia, LLC, and the above API number was assigned.

Please be advised that you are required to adhere to any and all conditions, criteria, and design standards outlined in the permit application as submitted by the previous owner. If deviation from the submitted permit application is needed, a request must be submitted and the permit application modified. Within 90 days of the receipt of approval by the secretary, the transferee shall give notice to all persons entitled per WV Code § 22-6A-10(b).

Should you have any questions or need further assistance, you may contact me at 304.926.0499 ext. 1652.

Sincerely,



Gene Smith
Assistant Chief, OOG

GS/jn

Cc: James Nicholson, OOG Inspector

Promoting a healthy environment.

05/15/2015

51-01777

4705101777



SWN Production Company, LLC
P O Box 12359
Spring, Texas 77391-2359
www.swn.com

March 24, 2015

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, West Virginia 26304

Re Transfer of Well Work Permit Applications

Ladies and Gentlemen:

On December 22, 2014 but effective as of July 1, 2014 Chesapeake Appalachia, L.L.C. ("CALLC") transferred to SWN Production Company, LLC ("SWN PC") all of CALLC's right, title and interest in and to the oil and gas wells (the "Subject Wells") described on Exhibit A enclosed herewith.

Accordingly, CALLC and SWN PC seek the transfer of the Well Work Permit Applications pending for the Subject Wells and do hereby confirm to the West Virginia Department of Environmental Protection that CALLC consents to such transfers and that SWN PC agrees to accept such transfers.

Please let us know whether the Department will require any additional information or materials in connection with these transfers.

Sincerely yours,

SWN Production Company, LLC

Chesapeake Appalachia, L.L.C.

By [Signature]
Derek Cutright, its General Manager

By [Signature]
Name: SHAWN FIELDS
Title: VICE-PRESIDENT, A&D

Received

MAR 27 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

R²
A → V⁺

4705101777

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on March 24, 2015, by Derek Cutright, General Manager of SWN Production Company, LLC, a Texas limited liability company, on behalf of said company.

Jennifer Richards
Notary Public
Printed Name: Jennifer Richards

(SEAL)



STATE OF OKLAHOMA

COUNTY OF Oklahoma

This instrument was acknowledged before me on March 25, 2015 by Shawn Fields, Vice President, A+D of Chesapeake Appalachia, L.L.C. an Oklahoma limited liability company, on behalf of said company.

Colby Anderson
Notary Public
Printed Name: COLBY ANDERSON
My Commission Expires: 6/15/2018



(SEAL)

Received

MAR 27 2015

Office of Oil and Gas
WV Dept. of Environmental Protection
RAV+

The Right People doing the Right Things.
Wise Investing the cash flow from our
underlying Assets, will create Value+®

05/15/2015

4705101777

EXHIBIT A

<u>Well Name</u>	<u>API #</u>
Betty Schafer MSH 201H	47-051-01776
Betty Schafer 210H	47-051-01777
Gladys Briggs MSH 6H	47-051-01788
Linda Greathouse BRK 3H	47-009-00097
Edward Zatta BRK 10H	47-009-00118
Ridgetop Land Ventures WTZ 5H	47-103-03053

Received

RLV+
The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value.

RLV+

The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value.

05/15/2015

WW-6B
(10/14)

4705101777
API NO. 47- - -
OPERATOR WELL NO. Betty Schafer MSH 210H
Well Pad Name: Betty Schafer Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 51-Marshall 9-Sand H 486-Moundsville
Operator ID County District Quadrangle

2) Operator's Well Number: Betty Schafer MSH 210H Well Pad Name: Betty Schafer Pad

3) Farm Name/Surface Owner: Betty Jane Schafer Public Road Access: Big Wheeling Creek

4) Elevation, current ground: 849' Elevation, proposed post-construction: 849'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No No

JW 5/6/15

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target Formation- Marcellus, Target Top TVD- 5970', Target Base TVD- 6024', Anticipated Thickness- 54', Associated Pressure- 4265

8) Proposed Total Vertical Depth: 5988'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 17,400'

11) Proposed Horizontal Leg Length: 8913'

12) Approximate Fresh Water Strata Depths: 106'

13) Method to Determine Fresh Water Depths: from log analysis and nearby water wells

14) Approximate Saltwater Depths: 2000'

15) Approximate Coal Seam Depths: 360'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: Shoemaker
Depth: 650
Seam: Pittsburgh
Owner: Shoemaker

WW-6B
(10/14)

4705101777
API NO. 47-69
OPERATOR WELL NO. Betty Schafer MSH 210H
Well Pad Name: Betty Schafer Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft./CTS)
Conductor	20"	New	J-55	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	J-55	54.5#	300'	300'	316 sx/CTS
Coal	9 5/8"	New	J-55	40#	1626'	1626'	644 sx/CTS
Intermediate	7"	New	P-110	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	17,400'	17,400'	Lead 9600x 2387 08 100' Inside Ingress
Tubing	2 3/8"	New	P-110	4.7#	Approx. 8391'	Approx. 8391'	
Liners							

JW 5/6/15

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	0.020	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	0.020	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	0.020	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	0.020	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	0.020	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

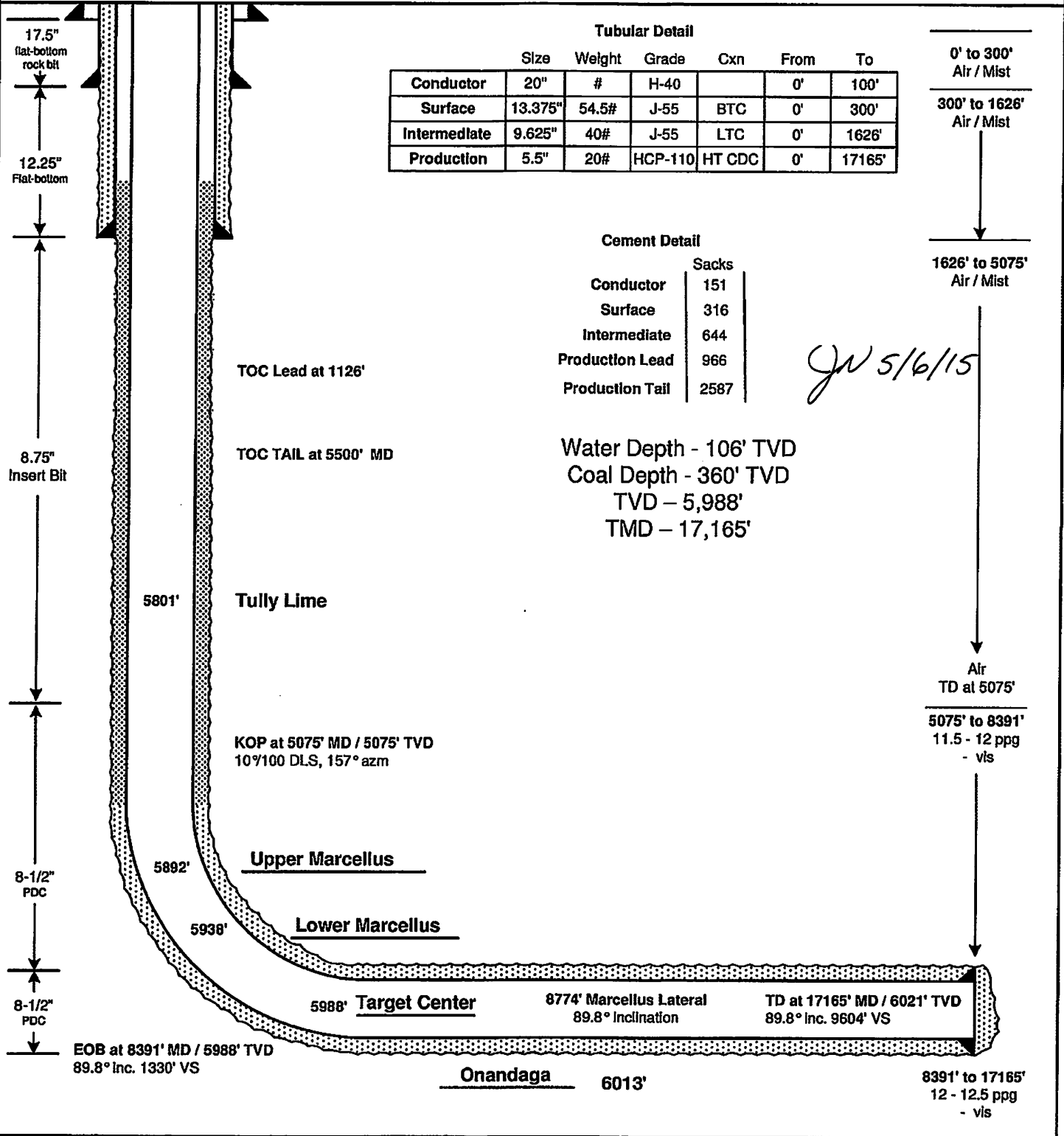
PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

Southwestern Energy Company

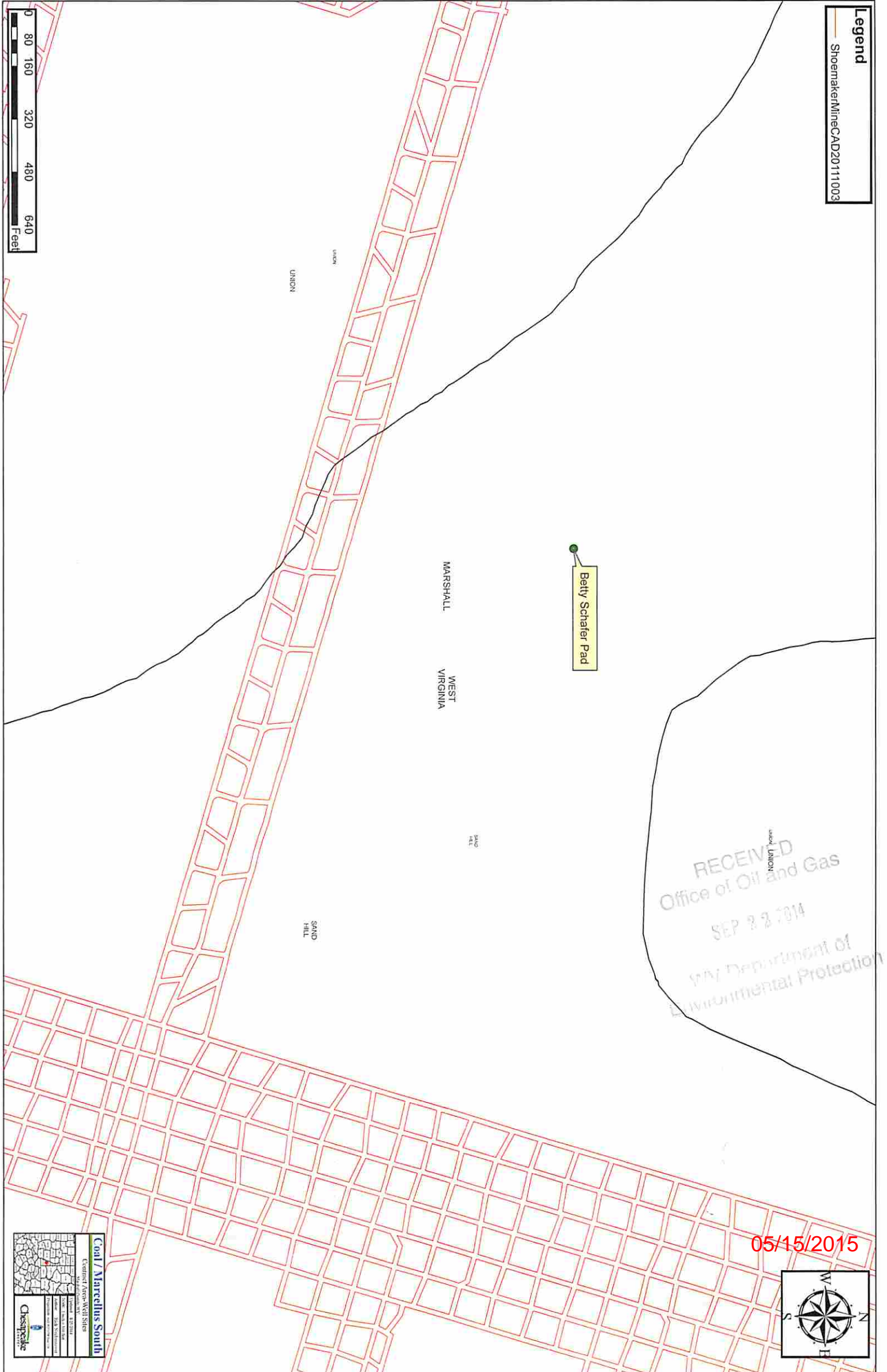
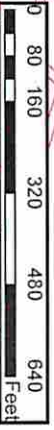
Proposed Drilling Program

Well : BETTY SCHAFER MSH 210 Re-entry Rig : TBD
 Field : PANHANDLE FIELD Prospect : PANHANDLE
 County : MARSHALL State : WV
 SHL : 39.990889 Latitude -80.626029 Longitude
 BHL : 39.969195 Latitude -80.614439 Longitude
 KB Elev : 875 ft MSL KB : 26 ft AGL GL Elev : 849 ft MSL



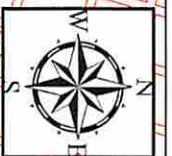
Legend

ShoemakerMineCAD20111003



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Office of Oil and Gas
SEP 22 2014
WV Department of
Environmental Protection

05/15/2015



Coal / Marcellus South
 Contract Area-Well Sites

DATE	05/15/2015
BY	JSA
APPROVED	JSA
SCALE	AS SHOWN
PROJECT	Coal / Marcellus South
SHEET	4705101777

Chesapeake

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to the Marcellus. **If we should encounter a void, place basket above and below void area - balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production units, vertical separation units, water and oil storage tanks. Max press and anticipated max rate-9000 lbs @ 80 barrells a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 7.8

22) Area to be disturbed for well pad only, less access road (acres): 4.9

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment**

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottom up and continuing until operator is satisfied with borehole conditions.

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Department of Oil and Gas
SEP 28 2014
Department of
Environmental Protection

*Note: Attach additional sheets as needed.

***Ref: 2013-78

SLB Cement Additives

Product Name	Product Use	Chemical Name	CAS Number
D046	antifoam	Fuller's earth (attapulgitite)	8031-18-3
D130	polyester flake - lcm	Polypropylene glycol	25322-69-4
S001	calcium chloride	polyethylene terephthalate	25038-59-9
		calcium chloride	10043-52-4
SPACER			
D130	polyester flake - lcm	polyethylene terephthalate	25038-59-9
D020	bentonite extender	bentonite	1302-78-9
D046	antifoam	Fuller's earth (attapulgitite)	8031-18-3
D130	polyester flake - lcm	Polypropylene glycol	25322-69-4
D044	granulated salt	polyethylene terephthalate	25038-59-9
D153	Anti-Settling Agent	sodium chloride	7647-14-5
		chrySTALLINE silica	14808-60-7
SPACER			
D020	bentonite extender	bentonite	1302-78-9
D130	polyester flake - lcm	polyethylene terephthalate	25038-59-9
D080	cement liquid dispersant	product classified as non-hazardous.	
D801	mid-temp retarder	product classified as non-hazardous	
D047	antifoam agent	polypropylene glycol	25322-69-4
SPACER			
B389	MUDPUSH* Express	Carbohydrate	proprietary
D206	Antifoaming Agent	Silica Organic Polymer	proprietary
D031	barite	barium sulfate	7727-43-7
		fatty acid amine	proprietary
		ethoxylated alcohol	proprietary
		glycerol	56-81-5
B220	surfactant	2,2'-Iminodiethanol	111-42-2
D167	UNIFLAC* S	aliphatic amide polymer	proprietary

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Environmental Protection

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D154	low-temperature extender	non-crystalline silica	7631-86-9
D400	EasyBLOK	boric acid	10043-35-3
D046	antifoam	Fuller's earth (attapulgite)	8031-18-3
D201	basic cements enabler	Polypropylene glycol	25322-69-4
D202	low-temperature solid dispersant	crystalline silica	14808-60-7
D046	antifoam	metal oxide	proprietary
D167	UNIFLAC* S	sulphonated synthetic polymer	proprietary
D065	TIC* Dispersant	formaldehyde (impurity)	50-00-0
D201	basic cements enabler	Fuller's earth (attapulgite)	8031-18-3
D153	Anti-Settling Agent	Polypropylene glycol	25322-69-4
SPACER		aliphatic amide polymer	proprietary
B389	MUDPUSH* Express	Sodium Polynaphthalene Sulfonate	9008-63-3
D208	Antifoaming Agent	Sodium Sulfate	7757-82-6
D031	barite	crystalline silica	14808-60-7
B220	surfactant	metal oxide	proprietary
		crystalline silica	14808-60-7
		Carbohydrate	proprietary
		Silica Organic Polymer	proprietary
		barium sulfate	7727-43-7
		fatty acid amine	proprietary
		ethoxylated alcohol	proprietary
		glycerol	56-81-5
		2,2'-iminodiethanol	111-42-2

Production - Lead

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New York Department of
Environmental Protection

05/15/2015

4705101777

% Concentration Used
0.2% BWOC
0.125 lb/sk
2% BWOC
1 lb/bbl
20 lb/bbl
0.2% BWOC
0.125 lb/sk
10% BWOW
0.15% BWOC
20 lb/bbl
1 lb/bbl
0.05 gal/sk
0.01 gal/sk
0.02 gal/sk
1 lb/bbl
0.1 gal/bbl
310 lb/bbl
1 gal/bbl
0.35% BWOC

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Office of Oil and Gas

SEP 22 2014

WV Department of
Environmental Protection

05/15/2015

4705101777

6% BWOC
0.8% BWOC
0.2% BWOC
0.2% BWOC
0.3% BWOC
0.2% BWOC
0.35% BWOC
0.25% BWOC
0.2% BWOC
0.2% BWOC
proprietary
proprietary
7727-43-7
proprietary
proprietary
56-81-5
111-42-2

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Office of Oil and Gas

SEP 3 2 2014

VA Department of
Environmental Protection

05/15/2015

4705101777

WW-9
(9/13)

API Number 47 - _____ - _____
Operator's Well No. Betty Schafer MSH 201H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 49447757

Watershed (HUC 10) Middle Ohio North Quadrangle 486- Moundsville

Elevation 849' County 51-Marshall District 6- Sand Hill

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 2D0072539/ 2D0413175/ 2D0610306/ 2D0610317)
- Reuse (at API Number at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum.)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility.

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, Fluid drill with SOB from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? see attached sheets

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Mountain SWF- 1032, SS Grading SWF- 4922, Northwestern SWF- 1025, Short Creek 1034/WV109517/CID28728, Carbon Limestone 28726/CID28728

Arden Landfill 10072, American 02-12954, Country Wide 38390/CID38390, Pine Grove 13688

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Supervisor

Subscribed and sworn before me this 4th day of May, 2011

Brittany R Woody

Notary



My commission expires 11/27/22

05/15/2015

Form WW-9

Operator's Well No. Betty Schafer MSH 201H

SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 7.8 Prevegetation pH _____

Lime as determined by pH test min. 2 _____ Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
White Grove	15	White Grove	15
Red Top	15	Red Top	15
Orchard Grass	20	Orchard Grass	20

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jim Nicholson
Comments: _____

Title: Oil and Gas Inspector Date: 5/6/15

Field Reviewed? Yes No

4705101777

**Marcellus Well Drilling Procedures
And Site Safety Plan**

SWN Production Co., LLC

47 - 051 -

Well name: Betty Schafer MSH 210H
Moundsville, Quad
Sand Hill, District
Marshall County, West Virginia

Submitted by:


Danielle Southall

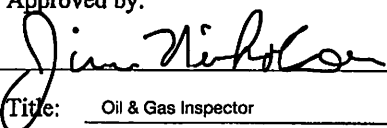
5/6/2015

Date: _____

Title Regulatory Supervisor

SWN Production Co., LLC

Approved by:


Title: Oil & Gas Inspector

Date: _____

5/6/15

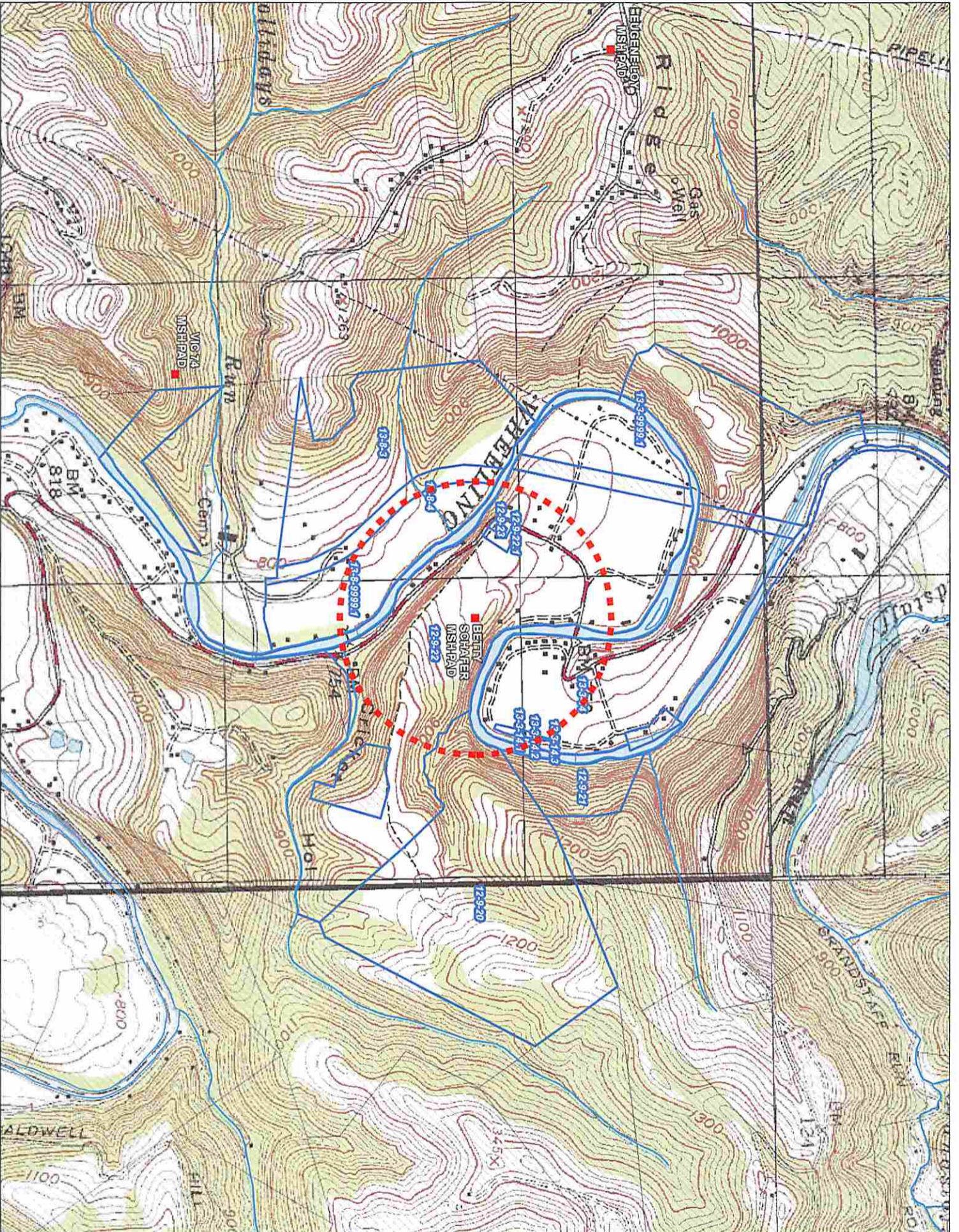
Approved by:

_____ Date: _____

Title: _____

SWN Production Co., LLC – Confidential

05/15/2015



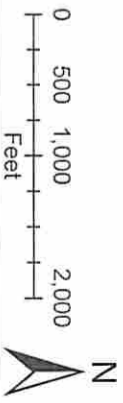
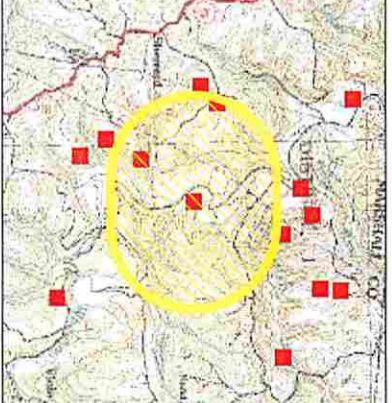
05/15/2015

Chesapeake ENERGY

Office of Environmental Protection

9/14/14

- CHK Site of Interest
- ~ Streams
- Parcels With Water Sources (1500' of Source)
- Other Parcels
- 1,500' Buffer Around Wells



WV Water Purveyor Map
BETTY SCHAFER MSH PAD
 923954
 MARSHALL COUNTY

Lat: 39.991149/Long: -80.635474

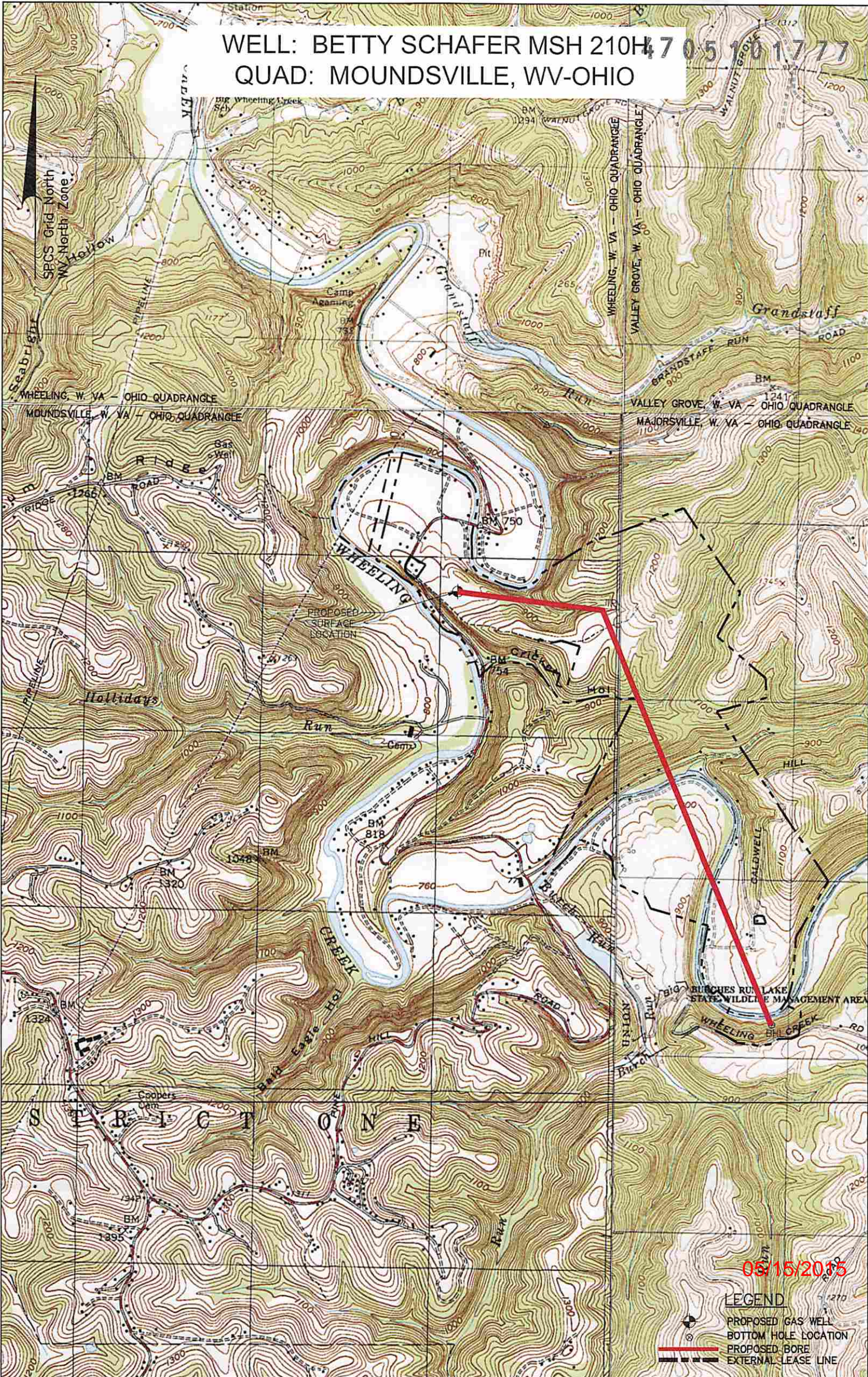
Date: 8/26/2014

Projection: WGS 1984 UTM Zone 17N

Scale: 1 inch = 1,000 feet

Author: Frank Frieri, Sr. GIS Analyst

WELL: BETTY SCHAFER MSH 210H4705161777
 QUAD: MOUNDSVILLE, WV-OHIO



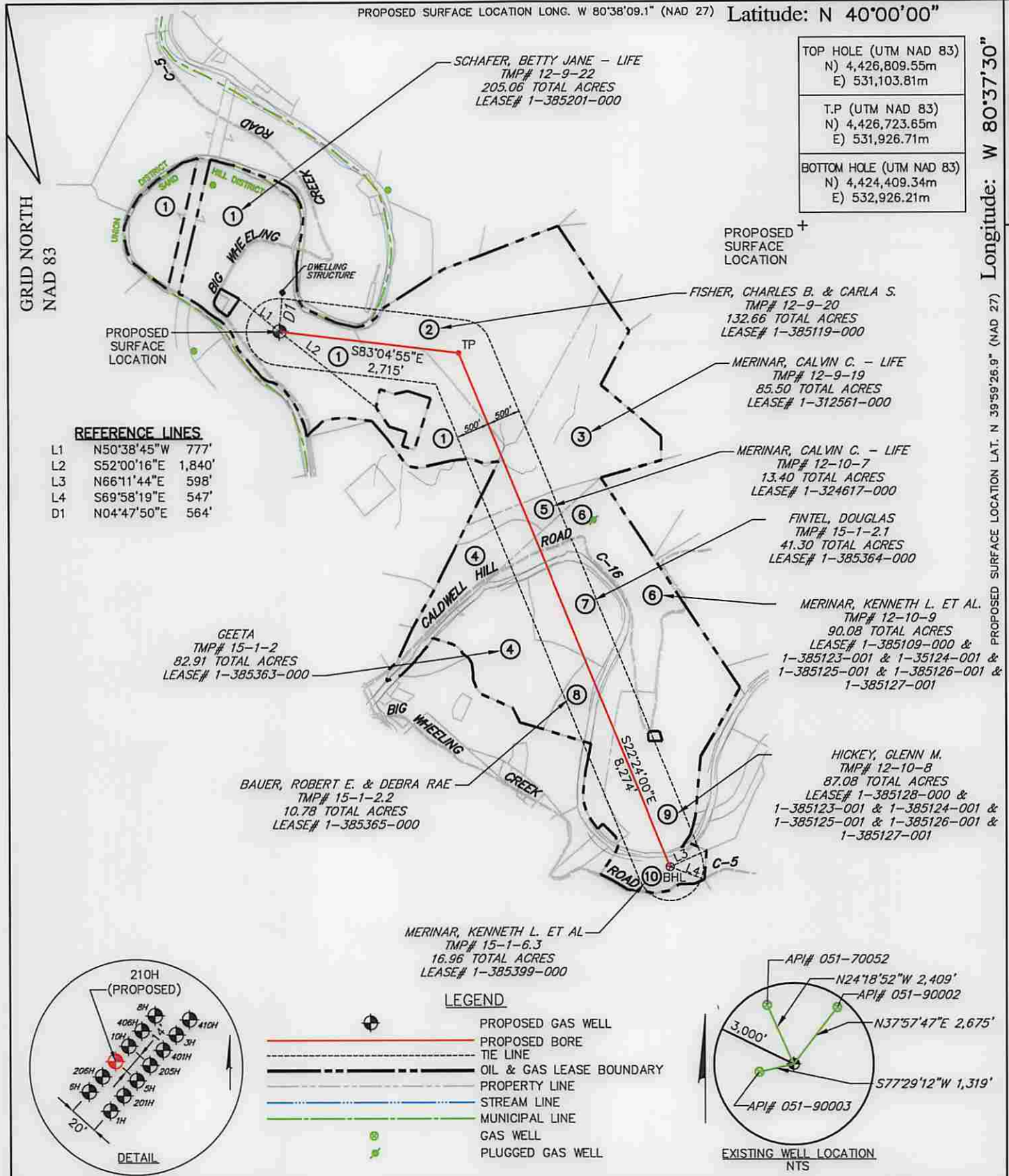
05/15/2015

LEGEND

- PROPOSED GAS WELL
- BOTTOM HOLE LOCATION
- PROPOSED BORE
- EXTERNAL LEASE LINE

Applicant / Well Operator Name CHESAPEAKE OPERATING, LLC	Well(Farm) Name BETTY SCHAFER MSH	Well # 210H	Serial #
Address PO BOX 18496 OKLAHOMA CITY, OK 73154-0496	County - Code MARSHALL - 051	District SAND HILL	
Surface Landowner / Lessor SCHAFER, BETTY JANE - LIFE	USGS 71/2 Quadrangle Map Name MOUNDSVILLE, WV-OHIO		

TOP HOLE (UTM NAD 83)
N) 4,426,809.55m
E) 531,103.81m
T.P (UTM NAD 83)
N) 4,426,723.65m
E) 531,926.71m
BOTTOM HOLE (UTM NAD 83)
N) 4,424,409.34m
E) 532,926.21m



REFERENCE LINES

- L1 N50°38'45"W 777'
- L2 S52°00'16"E 1,840'
- L3 N66°11'44"E 598'
- L4 S69°58'19"E 547'
- D1 N04°47'50"E 564'

GEETA
TMP# 15-1-2
82.91 TOTAL ACRES
LEASE# 1-385363-000

BAUER, ROBERT E. & DEBRA RAE
TMP# 15-1-2.2
10.78 TOTAL ACRES
LEASE# 1-385365-000

MERINAR, KENNETH L. ET AL
TMP# 15-1-6.3
16.96 TOTAL ACRES
LEASE# 1-385399-000

FISHER, CHARLES B. & CARLA S.
TMP# 12-9-20
132.66 TOTAL ACRES
LEASE# 1-385119-000

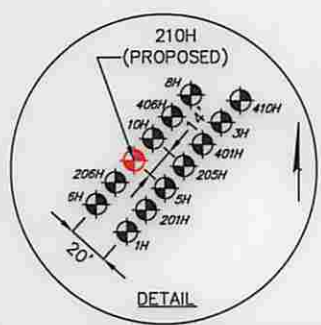
MERINAR, CALVIN C. - LIFE
TMP# 12-9-19
85.50 TOTAL ACRES
LEASE# 1-312561-000

MERINAR, CALVIN C. - LIFE
TMP# 12-10-7
13.40 TOTAL ACRES
LEASE# 1-324617-000

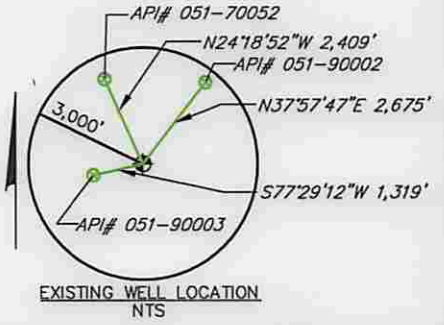
FINTEL, DOUGLAS
TMP# 15-1-2.1
41.30 TOTAL ACRES
LEASE# 1-385364-000

MERINAR, KENNETH L. ET AL.
TMP# 12-10-9
90.08 TOTAL ACRES
LEASE# 1-385109-000 &
1-385123-001 & 1-35124-001 &
1-385125-001 & 1-385126-001 &
1-385127-001

HICKEY, GLENN M.
TMP# 12-10-8
87.08 TOTAL ACRES
LEASE# 1-385128-000 &
1-385123-001 & 1-385124-001 &
1-385125-001 & 1-385126-001 &
1-385127-001



- LEGEND
- PROPOSED GAS WELL
 - PROPOSED BORE TIE LINE
 - OIL & GAS LEASE BOUNDARY
 - PROPERTY LINE
 - STREAM LINE
 - MUNICIPAL LINE
 - GAS WELL
 - PLUGGED GAS WELL



FILE #: **085416643**

DRAWING #: **085416643_Well Plat**

SCALE: **1" = 2,000'**

MINIMUM DEGREE OF ACCURACY: **1/200**

PROVEN SOURCE OF ELEVATION: **SUBMETER MAPPING SURVEY GPS**

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED: *Craig Robert West*

R.P.E.: _____ L.L.S.: **2241**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



DATE: **May 06, 2015**

OPERATOR'S WELL #: **BETTY SCHAFER MSH 210H**

API WELL #: **47** **051** **01977H6A**

STATE COUNTY PERMIT

WELL TYPE: OIL GAS WASTE DISPOSAL LIQUID INJECTION PRODUCTION STORAGE DEEP SHALLOW

WATERSHED: **MIDDLE OHIO NORTH**

COUNTY/DISTRICT: **MARSHALL / SAND HILL**

SURFACE OWNER: **SCHAFFER, BETTY JANE - LIFE**

OIL & GAS ROYALTY OWNER: **SCHAFFER, BETTY JANE - LIFE**

ELEVATION: **849'**

QUADRANGLE: **MOUNDVILLE, WV-OHIO**

ACREAGE: **205±**

ACREAGE: **205±**

CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PERFORATE NEW FORMATION PLUG & ABANDON

DRILL PLUG OFF OLD FORMATION CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: **MARCELLUS**

ESTIMATED DEPTH: **16,671' TMD / 6,003' TVD**

WELL OPERATOR: **SWN PRODUCTION CO., LLC**

DESIGNATED AGENT: **DEE SOUTHALL**

ADDRESS: **P.O. BOX 1300**

ADDRESS: **P.O. BOX 1300**

CITY: **JANE LEW** STATE: **WV** ZIP CODE: **26378**

CITY: **JANE LEW** STATE: **WV** ZIP CODE: **26378**

05/15/2015

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
UNDER WV CODE § 22-6A-7(m)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath, I depose and say that I am the person who signed the Application for Transfer of Well Work Permit and that the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
1-385127-001	Chesapeake Appalachia, LLC	SWN Production Company, LLC	17%	See assignment attached
1-385119-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC	12.50%	See assignment attached
1-385363-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC	18.75%	See assignment attached
1-385364-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC	18.75%	See assignment attached
1-385365-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC	18.75%	See assignment attached
1-385127-001	Chesapeake Appalachia, LLC	SWN Production Company, LLC	17%	See assignment attached
1-312561-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC	18%	See assignment attached
1-324617-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC	14%	See assignment attached
1-385201-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC		See assignment attached

Transferee Company: SWN Production Company, LLC

Printed Name: Dee Southall

Title: Regulatory Supervisor

Signature: 

Date: 3/16/2015

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Office of Oil and Gas
WV Dept. of Environmental Protection

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Scholar 2104

#	Type	Issue #	Grantor, Interest, etc.	Grantee, Interest, etc.	County	BL/P#
1)	13-3-23	1-383201-000	Berry Jane Scholer (the estate), Berry Anne Scholer and Tiffany Scholer, (trusts)	TriEnergy Holdings, Inc. HVA, LLC	18,008	732/05 26/149 256/333
2)	13-3-20	1-383130-000	Charles E. Fisher and Emily S. Fisher, his wife	TriEnergy Holdings, Inc. Chevron USA, Inc. Chevron USA, Inc.	11,096	206/632 656/639 60/23
3)	13-3-2	1-383839-000	Chief Exploration and Development LLC and HVA, LLC	HVA, LLC Chief Exploration and Development LLC and HVA, LLC	11,791	646/95
4)	13-3-23	1-383203-000	Charles C. Meador	Chesapeake Appalachia, LLC Great Lakes Energy Partners, LLC Range Resources - Appalachia, LLC Chesapeake Appalachia, LLC	18,096	712/209 62/232 30/743 230/95
5)	13-3-2	1-383839-000	Chief Exploration and Development LLC and HVA, LLC	HVA, LLC Chief Exploration and Development LLC and HVA, LLC	11,791	646/95
6)	13-3-23	1-383209-000	Kenneth Lee Minton, James Marion Minton, Jeffrey Thomas Minton and Stanley J. Meiner	TriEnergy Holdings, Inc. HVA, LLC	18,091	282/205 283/210 282/212 30/632
7)	13-3-2	1-383123-001	Billy L. Hicks, a widow	Chesapeake Appalachia, LLC TriEnergy Holdings, Inc.	17,008	745/235 208/848 209/832 208/832
8)	13-3-2	1-383123-001	Charles W. Lemmon, a married man dealing in his sole and separate property	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	17,008	745/232 208/848 209/832 208/832
9)	13-3-23	1-383526-001	Stanley L. Meador, a married man dealing in his sole and separate property	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	17,001	733/633 232/248 209/832
10)	13-3-23	1-383526-001	Bought from a married man dealing in his sole and separate property	HVA, LLC Chief Exploration and Development LLC and HVA, LLC	11,755	647/233
11)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc.	24/292	25/1 758/732 309/832
12)	13-3-23	1-383208-000	Robert E. Bauer and Diana Rae Bauer, his wife	TriEnergy Holdings, Inc. HVA, LLC Chesapeake Appalachia, LLC	25/1	758/732 309/832
13)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832
14)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832
15)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832
16)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832
17)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832
18)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832
19)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832
20)	13-3-23	1-383208-000	Chief Exploration and Development LLC and HVA, LLC	TriEnergy Holdings, Inc. Chevron USA, Inc. Chesapeake Appalachia, LLC	24/293	25/1 758/732 309/832

Received

Office of Oil and Gas
WV Dept. of Environmental Protection

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF WEST VIRGINIA
COUNTY OF MARSHALL

§
§
§

Jan Pest
MARSHALL County 12:21:05 PM
Instrument No 1370960
Date Recorded 12/23/2014
Document Type ASH
Pages Recorded 83
Book-Page 33-110
Recording Fee \$83.00
Additional \$14.00

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "Assignment"), dated effective as of July 1, 2014 at 7:00 a.m. Central Time (the "Effective Time"), is made by CHESAPEAKE APPALACHIA, L.L.C., an Oklahoma limited liability company ("Assignor") to SWN PRODUCTION COMPANY, LLC, a Texas limited liability company, formerly known as Southwestern Energy Production Company, a Texas corporation ("Assignee"). This Assignment is executed and delivered in connection with and pursuant to the terms of that certain Purchase and Sale Agreement between Assignor and Assignee dated October 14, 2014 (the "Purchase Agreement"). Capitalized terms used and not otherwise defined herein shall have the meanings assigned to such terms in the Purchase Agreement.

1. Assignment. For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, AND DELIVER unto Assignee, all of Assignor's right, title, and interest in and to the following, subject to the terms and reservations hereof and specifically LESS AND EXCEPT the Excluded Assets (as hereinafter defined) (the "Properties"):

1.1 the oil, gas and mineral leases shown on Exhibit "A" attached hereto, and the operating rights, working interests, net revenue interests, and other rights to crude oil, natural gas, casinghead gas, condensate, natural gas liquids, and other liquid or gaseous hydrocarbons ("Hydrocarbons") therein, whether producing or non-producing ("Real Property Interests");

1.2 the oil and gas wells shown on Exhibit "B" attached hereto ("Wells"), and all tangible personal property, equipment, fixtures and improvements related to the operation of a Well or Wells which was charged to the joint account of the working interest owners in such Well or Wells but excluding items considered part of overhead and any Excluded Assets (each of the foregoing being referred to herein as, "Lease Owned"), including all injection wells, salt water disposal facilities, well heads, casing, tubing, pumps, motors, gauges, valves, heaters, treaters, water lines, vessels, tanks, boilers, separators, treating equipment, compressors, other equipment, automation systems including meters and related telemetry on wells, power lines, telephone and communication lines and other appurtenances owned in connection with production, treating, storing, transportation or marketing of Hydrocarbons from the Wells, to the extent each of the foregoing is Lease Owned;

1.3 all presently existing unitization, pooling and/or communitization agreements, declarations or designations and statutorily, judicially or administratively created drilling, spacing and/or production units, whether recorded or unrecorded, insofar as the same are attributable or allocated to the lands covered by the Real Property Interests and all lands pooled or unitized therewith (the "Lands"), and Assignor's interest in and to the properties covered or units created thereby which are attributable to the Real Property Interests;

1.4 all presently existing and valid Hydrocarbon sales agreements, operating agreements, gathering agreements, transportation agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, purchase agreements, exploration

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agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements and any other contracts, agreements and instruments (other than that certain Development Agreement dated November 24, 2008 entered into by Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc. (the "Development Agreement") (except as and to the extent described in Section 5.14 of the Purchase Agreement), to the extent the above agreements cover, are attributable to or relate to the Lands or the Wells, or any interest pooled, communitized or unitized therewith, including, without limitation, those contracts and agreements described on Exhibit "C" attached to the Purchase Agreement ("Contracts");

1.5 all Hydrocarbons in, on, under or produced from or attributable to the Lands from and after the Effective Time and the proceeds thereof;

1.6 all rights and privileges with respect to the use of the surface, including rights of ingress and egress, and subsurface depths under the lands covered by or subject to any of the Real Property Interests, or otherwise arising under or derived from the Properties, in each case, to the extent related to the ownership and operation of, or which may be necessary for the use, development or operation of, the Properties, including, but not limited to, all easements, subsurface easements, surface leases, servitudes and rights of way used or held for use in connection with the production of Hydrocarbons from the Lands ("Easements");

1.7 all rights, benefits and obligations arising from or in connection with any gas production, pipeline, storage, processing, transportation or other imbalance or unsatisfied through-put obligations attributable to Hydrocarbons produced from the Lands ("Gas Imbalances") as of the Effective Time;

1.8 all licenses, orders, franchises, registrations, permits, consents, approvals, variances, exemptions, waivers, rights, water rights (including water withdrawal, storage, discharge, treatment, injection and disposal rights related to the Properties) and other authorizations of all Governmental Authorities that are required to permit its operation of the Properties as presently operated by Assignor (the "Permits"), but only to the extent such Permits are transferrable; and

1.9 the Records.

It is the intent of Assignor to convey and this Assignment hereby conveys to Assignee, subject to the reservations and conditions herein contained, from and after the Effective Time, Assignor's interest in the Properties, regardless of errors in description, any incorrect or misspelled names, or any mistranscribed or incorrect recording references.

TO HAVE AND TO HOLD all and singular of Assignor's interest in such Properties together with all rights, titles, interests, estates, remedies, powers, and privileges thereunto appertaining unto Assignee and Assignee's successors and assigns forever; subject to the following matters:

a. royalties, overriding royalties and similar burdens on production to the extent the foregoing are Permitted Encumbrances;

b. liens for Taxes for which payment is not due or which are being contested in good faith by appropriate proceedings;

c. liens of mechanics, materialmen, warehousemen, landlords, vendors, and carriers and any similar Liens arising by operation of law which, in each instance, arise in the ordinary

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course of business, for sums not yet due or which are being contested in good faith by appropriate proceedings;

d. operating agreements, unit agreements, unitization and pooling designations and declarations, and all other Contracts to the extent the foregoing are Permitted Encumbrances;

e. easements, surface leases, and other rights and plat restrictions, zoning laws, restrictive covenants and conditions, regulatory authority of governmental authorities, and building and other land use laws and similar encumbrances;

f. all rights to consent by, required notices to, filings with or other actions by governmental authorities in connection with the sale, disposition, transfer or conveyance of federal, state, tribal, or other governmental oil and gas leases or interests therein or related thereto, or the transfer of operations of any of the Wells, where the same are customarily obtained subsequent to the assignment, disposition or transfer of such oil and gas leases or interests therein, or such operations;

g. conventional rights of reassignment obligating the lessee to reassign or offer to reassign its interests in any lease prior to a release or abandonment of such lease;

h. required non-governmental third party consents to assignments which have been obtained or waived by the appropriate parties or which cannot be unreasonably withheld, and preferential rights to purchase which have been waived by the appropriate parties or for which the time period for asserting such rights has expired without the exercise of such rights;

i. rights of tenants-in-common in and to the Properties;

j. all defects or irregularities of title, if any, affecting the Properties which do not, individually or in the aggregate, adversely interfere in any material way with the present or future operation or use of the Properties subject thereto or affected thereby and which would be accepted by a reasonably prudent and sophisticated buyer engaged in the business of owning, developing and operating oil and gas properties in the same geographical location with knowledge of all the facts and appreciation of their legal significance;

k. all defects or irregularities (i) arising out of lack of corporate authorization or a variation in corporate name, (ii) that have been cured or remedied by applicable statutes of limitation or statutes for prescription, (iii) consisting of the failure to recite marital status in documents or omissions of heirship proceedings, (iv) that have been cured by possession under applicable statutes of limitation, (v) resulting from lack of survey or failure to record releases of liens, production payments or mortgages that have expired by their own terms or the enforcement of which are barred by applicable statutes of limitation, or (vi) to the extent affecting any depths other than the Marcellus Formation, and if within the Utica Area, the Utica Formation, or if relative to a Well, the Producing Formation for such Well;

l. rights vested in or reserved to any governmental authority to regulate the Properties, to terminate any right, power, franchise, license or permit afforded by such governmental authority, or to purchase, condemn or expropriate any of the Properties;

m. requirements to coordinate activities and operations with those having coal, gas storage, utility, timber or other similar rights and operations on, above or below the Properties and any drilling and operating limitations to which the Properties may be subject by reason of rights in favor of any such surface or subsurface owners or operators arising as a matter of law or

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regulation or pursuant to the terms or provisions of any Real Property Interests or of any Contracts listed on Schedule 3.8 to the Purchase Agreement;

n. "free gas" arrangements for household or agricultural or domestic or similar use under the terms of any oil and gas lease that is part of the Properties; and

o. the Purchase Agreement.

2. Excluded Assets. Assignor specifically excepts from this Assignment and reserves unto itself the following (the "Excluded Assets"):

2.1 Assignor's minute books, financial and income tax records and legal records (other than title records);

2.2 any existing or future refund of costs, taxes or expenses borne by any of Assignor, its Affiliates or its or their respective predecessors in title attributable to the period prior to the Effective Time;

2.3 any and all proceeds from production and from the settlements of contract disputes with purchasers of Hydrocarbons or byproducts from the Lands, including settlement of take-or-pay disputes, insofar as said proceeds are attributable to periods of time prior to the Effective Time;

2.4 all rights and interests of Assignor or any of its Affiliates (i) under any policy or agreement of insurance or indemnity (including any rights, claims or causes of action of Assignor and its Affiliates against third parties under any indemnities or hold harmless agreements and any indemnities received in connection with Assignor's or any of its Affiliates' prior acquisition of any of the Properties) to the extent and only to the extent such rights and interests relate to the ownership of the Properties prior to the Effective Time and (ii) under any bond;

2.5 all Hydrocarbons produced from the Properties with respect to all periods prior to the Effective Time and all proceeds from the disposition thereof other than inventory for which an adjustment is made under the Purchase Agreement;

2.6 all of Assignor's and its Affiliates' proprietary computer software, patents, trade secrets, copyrights, names, trademarks, logos and other intellectual property;

2.7 all accounts receivable and audit rights arising under any of the applicable contracts or otherwise with respect to the Properties with respect to any period prior to the Effective Time or to any of the Excluded Assets, except for any Gas Imbalances;

2.8 (i) all Geological and Geophysical Information, and (ii) all other information which the Assignor is prohibited from sharing by agreement with a third party;

2.9 all claims of Assignor or any of its Affiliates for refunds of or loss carry forwards with respect to (1) production, ad valorem or any other taxes attributable to any period prior to the Effective Time, (2) income or franchise taxes, or (3) any taxes attributable to Assignor's Excluded Assets;

2.10 all "virtual courthouses" of Assignor or any of its Affiliates, all of their respective exclusive use arrangements with title abstract facilities and all documents and instruments of Assignor or any of its Affiliates that may be protected by an attorney-client privilege and all data

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that cannot be disclosed to Assignee as a result of confidentiality arrangements under agreements with third parties (other than title opinions and other title records relating to the Properties);

2.11 all surface fee interests, surface leasehold and other surface property interests and all buildings, offices, field offices and yards (but excluding the Easements);

2.12 all non-Lease Owned equipment;

2.13 automation systems including meters and related telemetry, licensed radio frequencies and associated communications infrastructure including towers, antennas, data links and network circuits, except any such items which are Lease Owned equipment;

2.14 all drilling rigs and related equipment, work over rigs and related equipment, tools and other equipment brought onto a well site temporarily for purposes of drilling, reworking or maintaining a well, all vehicles, and any other non-Lease Owned equipment, inventory, machinery, tools and other personal property;

2.15 all non-Lease Owned salt water disposal wells, systems and related equipment and clean water wells, systems and equipment;

2.16 all Gathering Assets;

2.17 (1) all mineral interests and lessor royalties owned by Assignor and its Affiliates including, without limitation, any and all mineral interests burdened by or relating to any of the Real Property Interests or burdened by other oil, gas and mineral leases, and (2) all overriding royalty interests owned by Assignor or its Affiliates, to the extent they do not, individually or in the aggregate, reduce Assignor's interest in any Property below the Net Revenue Interest for such Property;

2.18 all non-Lease Owned gathering lines, flow lines, gas lines, gas processing and gathering line compression facilities, tubing, pumps, motors, gauges, valves and other systems, machinery and equipment constituting part of or comprising gas gathering systems or assets, and all rights of way, easements and other contracts relating to the ownership, operation or maintenance of any of the foregoing;

2.19 all rights, title and interest of Assignor under the Development Agreement (except as and to the extent described in Section 5.14 of the Purchase Agreement);

2.20 (i) the Midstream Consent Contracts; (ii) the ATEX Agreement; and (iii) the FERC Jurisdictional Contracts.

3. Special Warranty of Title. Assignor does hereby bind itself and its successors and assigns to warrant and defend all and singular title to the Properties unto Assignee and Assignee's successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof with respect to actions by, through, or under Assignor during the period from the Effective Time to December 22, 2014, but not otherwise. This special warranty of title will continue after the delivery of this Assignment for a period of five (5) years and shall thereafter be of no further force or effect except that any claim under such special warranty of title which has been asserted prior to the end of such five (5) year period shall survive until such claim with respect thereto is resolved. The intended effect of such termination is to bar, from and after the date of termination, any claim or cause of action with respect to such special warranty of title. Further, Assignee is specifically assigned, and subrogated to, warranties of title which Assignor may have from its predecessors in interest (other than Affiliates of Assignor) to the extent

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applicable with respect to Assignor's interest in the Properties and to the extent Assignor may legally assign such rights and grant such subrogation.

4. Limitations on Representations and Warranties.

4.1 EXCEPT FOR THE EXPRESS AND SPECIFIC REPRESENTATIONS AND WARRANTIES OF ASSIGNOR IN THE PURCHASE AGREEMENT OR THIS ASSIGNMENT, ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT MADE, AND ASSIGNOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, INCLUDING THOSE RELATING TO (a) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, GAS BALANCING INFORMATION, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE PROPERTIES OR ASSIGNOR'S INTEREST THEREIN, (b) THE ACCURACY, COMPLETENESS OR MATERIALITY OF ANY RECORDS, INFORMATION, DATA OR OTHER MATERIALS (WRITTEN OR ORAL) NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR, AND (c) THE ENVIRONMENTAL OR OTHER CONDITION OF THE PROPERTIES.

4.2 EXCEPT FOR THE EXPRESS REPRESENTATIONS AND WARRANTIES OF ASSIGNOR IN THE PURCHASE AGREEMENT OR THIS ASSIGNMENT, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES CONSTITUTING A PART OF THE PROPERTIES (a) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (b) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (c) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (d) ANY RIGHTS OF PURCHASERS UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (e) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (f) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAW, AND (g) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, THE RELEASE OF SUBSTANCES, WASTES OR MATERIALS INTO THE ENVIRONMENT, OR PROTECTION OF THE ENVIRONMENT OR HEALTH, IT BEING THE EXPRESS INTENTION OF ASSIGNEE AND ASSIGNOR THAT THE PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES IN WHICH ASSIGNOR HAS ANY INTEREST ARE BEING ACCEPTED BY ASSIGNEE, "AS IS, WHERE IS, WITH ALL FAULTS" AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.

4.3 ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE, THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS SECTION 4 ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW, RULE OR ORDER.

Received

MAR 27 2015

05/15/2015

5. Miscellaneous.

5.1. Cooperation. In addition to this Assignment, Assignor shall execute, acknowledge, and deliver to Assignee, in a timely manner and without further consideration, any documents or instruments that Assignee may reasonably require, including, without limitation, further assignments or conveyances required by any state or federal authority, deeds, and consents to further evidence the assignment and conveyance of the Properties by Assignor of its interest in the Properties to Assignee.

5.2. Choice of Law. This Assignment shall be governed by and construed in accordance with the law of the State of Texas, other than matters that are mandatorily governed by the law of the jurisdiction in which the Properties are located.

5.3. Successors and Assigns. This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns. Assignee acknowledges that certain of the Real Property Interests may contain a provision requiring that Assignee obtain, and for the benefit of the respective lessors under any such Real Property Interests Assignee hereby agrees to obtain, as and to the extent so required, the written consent of the respective lessors prior to any further assignment or subletting of rights by Assignee under such Real Property Interests.

5.4. Counterparts. This Assignment may be executed in multiple counterparts, each of which will be an original instrument, but all of which will constitute one assignment.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK
SIGNATURE PAGES FOLLOW]

Received


MAR 2 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

IN WITNESS WHEREOF, the undersigned Assignor has executed this instrument on the date of the acknowledgment annexed hereto, but effective for all purposes as of the Effective Time.

ASSIGNOR:

CHESAPEAKE APPALACHIA, L.L.C., an
Oklahoma limited liability company

By: 
Douglas J. Jacobson
Executive Vice President

Received

May 15 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

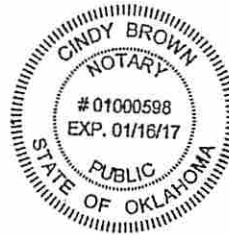
05/15/2015

ASSIGNOR ACKNOWLEDGMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 22 day of December, 2014, by Douglas J. Jacobson, as Executive Vice President of Chesapeake Appalachia, L.L.C., an Oklahoma limited liability company, as the act and deed and on behalf of such limited liability company.

Cindy Brown
Notary Public



My Commission Expires: 1-16-2017
Commission Number: 01000598

Received

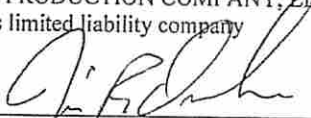
MAR 2

Office of Oil and Gas
WV Dept. of Environmental Protection
05/15/2015

IN WITNESS WHEREOF, Assignee has executed this instrument on the date of the acknowledgment annexed hereto, but effective for all purposes as of the Effective Time.

ASSIGNEE:

SWN PRODUCTION COMPANY, LLC, a
Texas limited liability company

By: 
Jim R. Dewbre
Sr. Vice President - Land

ASSIGNEE ACKNOWLEDGMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 22 day of December, 2014, by Jim R. Dewbre, as Sr. Vice President - Land of SWN Production Company, LLC, a Texas limited liability company, as the act and deed and on behalf of such limited liability company.


Notary Public



My Commission Expires: 1-13-18
Commission Number: 14000266

Document prepared by Chesapeake Appalachia, L.L.C., P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496.

Received
Office of Oil and Gas
WV Dept. of Environmental Protection



Chris Branch
Landman II

September 3, 2014

Ms. Laura Cooper
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

Re: Chesapeake's Proposed Betty Schafer MSH 210H and Betty Schafer MSH 206H in Marshall County, West Virginia Drilling Under Big Wheeling Creek Road and Caldwell Hill Road

Dear Ms. Cooper:

Chesapeake Appalachia, L.L.C. ("CHK") is applying for drilling permits for the above referenced wells. The State of West Virginia has raised some concern as to CHK's right to drill under Big Wheeling Creek Road and Caldwell Hill Road. Please be advised that CHK has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Sincerely,



Chris Branch

Landman

Chesapeake Appalachia, LLC

CB/bw

RECEIVED
Office of Oil and Gas

SEP 22 2014

Chesapeake Energy Corporation
P.O. Box 18496 | Oklahoma City, OK 73154-0496 | 6100 N. Western Avenue | Oklahoma City, OK 73118

405-935-2478 | fax 405-849-2478 | cell 405-291-0143 | chris.branch@chk.com

WV Department of
Environmental Protection

05/15/2015

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 9/19/14

API No. 47- 51 - _____
Operator's Well No. Betty Schafer MSH 210H
Well Pad Name: Betty Schafer Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83	Easting: <u>531103.81</u>
County: <u>Marshall</u>		Northing: <u>4426809.55</u>
District: <u>Sand Hill</u>	Public Road Access: <u>Big Wheeling Creek</u>	
Quadrangle: <u>Moundsville</u>	Generally used farm name: <u>Betty Schafer</u>	
Watershed: <u>Middle Ohio North</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- 1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- 2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED
- 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- 4. NOTICE OF PLANNED OPERATION
- 5. PUBLIC NOTICE
- 6. NOTICE OF APPLICATION

OOG OFFICE USE ONLY

- RECEIVED/
NOT REQUIRED
- RECEIVED
- RECEIVED/
NOT REQUIRED
- RECEIVED
- RECEIVED
- RECEIVED

Required Attachments:

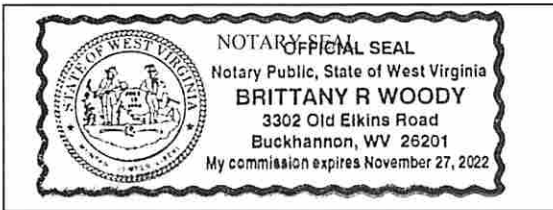
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Dee Southall, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Chesapeake Appalachia, LLC
By: Dee Southall
Its: Regulatory Analyst II
Telephone: 304-517-1416

Address: PO Box 1300
Jane Lew, WV 26378
Facsimile: 304-471-2497
Email: danielle.southall@chk.com



Subscribed and sworn before me this 3rd day of September 2014
Brittany R Woody Notary Public
My Commission Expires 11/27/22

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 9/19/12 **Date Permit Application Filed:** 9/19/12

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Betty Jane Schafer
 Address: RR 6 Box 285
Wheeling, WV 26003

Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
 Address: _____

Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: Murray American Energy, INC. C/O Alex P. O'Neill
 Address: 6126 Energy Road
Moundsville, WV 26041

COAL OPERATOR
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: **SEE ATTACHMENT #1
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A
(8-13)

4705101777

API NO. 47- 51 -
OPERATOR WELL NO. Betty Schafer MSH 210H
Well Pad Name: Betty Schafer Pad

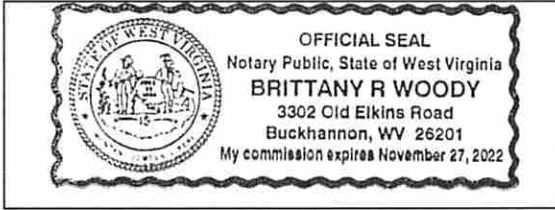
Notice is hereby given by:

Well Operator: Chesapeake Appalachia, LLC
Telephone: 304-517-1416
Email: Danielle.Southall@chk.com

Address: PO Box 1300
Jane Lew, WV 26378
Facsimile: 304-471-2497

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 3rd day of September 2014
Brittany R Woody Notary Public
My Commission Expires 11/27/2022

Property Owner(s)	Owner Address	City	State	Zip
FISHER, CHARLES B. & CARLA S.	1728 SORGHUM RIDGE ROAD	WHEELING	WV	26003
GRAY, JOHN ALVIN	3103 BIG WHEELING CREEK RD	WHEELING	WV	26003
SCHAFFER, BETTY JANE - LIFE	RR 6 BOX 285	WHEELING	WV	26003
JESTERS COURT 13 INC	413 TOMLINSON AVE	GLEN DALE	WV	26038
HOGG, JOHN W. & LUCILLE M. - LIFE	RR 6 BOX 283	WHEELING	WV	26003

4705101777

4705101777

WW-6A4
(1/12)

Operator Well No. Betty Schafer MSH 210H

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.
Date of Notice: 09/08/2014 **Date Permit Application Filed:** 9/19/14

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Betty Jane Schafer - Life Estate Name: _____
Address: RR 6, Box 285 Address: _____
WHEELING, WV 26003

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 531,103.81
County: Marshall Northing: 4,426,809.55
District: Sand Hill Public Road Access: Big Wheeling Creek Rd.
Quadrangle: Moundsville Generally used farm name: _____
Watershed: Middle Ohio North

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Chesapeake Appalachia LLC Authorized Representative: Danielle Southall
Address: PO Box 1300, 179 Chesapeake Drive Address: PO Box 1300, 179 Chesapeake Drive
Jane Lew, WV 26378 Jane Lew, WV 26378
Telephone: 304-517-1416 Telephone: 304-517-1416
Email: micah.feather@chk.com Email: Danielle.Southall@chk.com
Facsimile: 304-471-2497 Facsimile: 304-471-2497

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/15/2015

WW-6A5
(1/12)

4705101777

Operator Well No. Betty Schafer MSH 210H

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 09/08/2014 **Date Permit Application Filed:** 9/19/14

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Betty Jane Schafer - Life Estate Name: _____
Address: RR 6 Box 285 Address: _____
WHEELING, WV 26003 _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 531,103.81
County: Marshall Northing: 4,426,809.55
District: Sand Hill Public Road Access: Big Wheeling Creek Rd
Quadrangle: Moundville Generally used farm name: _____
Watershed: Middle Ohio North

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Chesapeake Appalachia LLC Address: PO Box 1300, 179 Chesapeake Drive
Telephone: 304-517-1416 Jane Lew, WV 26378
Email: micah.feather@chk.com Facsimile: 304-471-2497

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/15/2015

WW-6RW
(1-12)

BOOK 0023 PAGE 0334

MICAH C FEATHER
179 CHESAPEAKE DRIVE
JANE LEW, WV 26378-8601
API NO. 47-
OPERATOR WELL NO. Betty Schafer MSH 2014
Well Pad Name: Betty Schafer MSH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL LOCATION RESTRICTION WAIVER

The well operator, Chesapeake Appalachia LLC is applying for a permit from the State of West Virginia to conduct oil or gas well work. Please be advised that well work permits are valid for twenty-four (24) months.

Well Location Restrictions

Pursuant to West Virginia Code § 22-6A-12(a), Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements.

WAIVER

I, Betty Jane Schafer - Life Estate, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 531105.66
County: Marshall UTM NAD 83 Northing: 4426802.34
District: Sand Hill Public Road Access: Big Wheeling Creek
Quadrangle: Moundsville Generally used farm name: _____
Watershed: Middle Ohio North

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials and I therefore waive all well site restrictions listed under West Virginia Code § 22-6A-12(a).

WELL SITE RESTRICTIONS BEING WAIVED

*Please check all that apply

- EXISTING WATER WELLS
- DEVELOPED SPRINGS
- DWELLINGS
- AGRICULTURAL BUILDINGS

Jan Pest
MARSHALL County 12:29:09 PM
Instrument No 1366626
Date Recorded 09/19/2014
Document Type HIS
Pages Recorded 1
Book-Page 23-334
Recording Fee \$5.00
Additional \$6.00

FOR EXECUTION BY A NATURAL PERSON

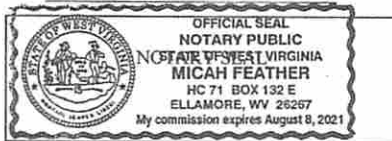
Signature: Betty J Schafer
Print Name: Betty J Schafer
Date: 9/19/14

FOR EXECUTION BY A CORPORATION, ETC.

Company: _____
By: _____
Its: _____
Signature: _____
Date: _____

Well Operator: Chesapeake Appalachia LLC
By: Micah Feather
Its: Field Representative II

Signature: Me
Telephone: 304-669-5135



Subscribed and sworn before me this 19th day of September
Me Notary Public

My Commission Expires August 8, 2021

Oil and Gas Privacy Notice:

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STATE OF WEST VIRGINIA, MARSHALL COUNTY, SCT.:

I, JAN PEST, Clerk of the County Commission of said County, do hereby certify that the annexed writing, bearing date on the 19th day of Sept, 2014, was presented for and by me, admitted to record in my office upon the above certificate as to the parties therein named this 19th day of Sept, 2014 at 12:00 o'clock P.M.

CPS 5M 8/14

TESTE: Jan Pest Clerk.

05/15/2015

47 05 10 1777



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

January 28, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Betty Schafer Pad, Marshall County

Betty Schafer MSH 201H

Betty Schafer MSH 210H

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #06-2012-0640 for the subject site to Southwestern Energy for access to the State Road for the well site located off of Marshall County Route 5 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Brittany Woody
Southwestern Energy
CH, OM, D-6
File

Received

MAR 2 / 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

05/15/2015

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Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
BAKER HUGHES	ALPHA 1427	Biocide	Didecyl Dimethyl Ammonium Chloride	007173-51-1
			Ethanol	000064-17-5
			Glutaraldehyde (Pentanediol)	000111-30-8
			Quaternary Ammonium Compound	068424-85-1
			Water	007732-18-5
	BF-7L	Buffer	Potassium Carbonate	000584-08-7
	ClayCare	Clay Stabilizer	Choline Chloride	000067-48-1
			Water	007732-18-5
	Enzyme G-I	Breaker	No Hazardous Components	NONE
	ENZYME G-NE	Breaker	No Hazardous Components	NONE
	FRW-18	Friction Reducer	Petroleum Distillate Hydrotreated Light	064742-47-8
	GW-3LDF	Gel	Petroleum Distillate Blend	N/A-014
			Polysaccharide Blend	N/A-021
	SCALETROL 720	Scale Inhibitor	Diethylene Glycol	000111-46-6
Ethylene Glycol			000107-21-1	
XLW-32	Crosslinker	Boric Acid	010043-35-3	
		Methanol (Methyl Alcohol)	000067-56-1	
FRAC TECH SERVICES	APB01 (AMMONIUM PERSUFATE BREAKER)	Breaker	Ammonium Persulfate	007727-54-0
	B05 (LOW PH BUFFER)	Buffer	Acetic acid	000064-19-7
	BXL03 Borate XL Delayed High Temp	Crosslinker	No Hazardous Components	NONE
	FRW-200	Friction Reducer	No Hazardous Components	NONE
	HVG01 (TURQUOISE-1 BULK)	Gelling Agent	Petroleum Distillate Hydrotreated Light	064742-47-8
	KCLS-4	Clay Stabilizer	No Hazardous Components	NONE
	LTB-1	Breaker	Ammonium Persulfate	N/A

05/15/2015

Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
NALCO ONESOURCE	EC6110A	Biocide	Ethanol	000064-17-5
			Glutaraldehyde (Pentanediol)	000111-30-8
			Quaternary Ammonium Compounds	N/A-063
	EC6629A	Biocide	No Hazardous Components	NONE
WEATHERFORD	WBK-133 OXIDIZER	Breaker	Ammonium Persulfate	007727-54-0
	WBK-134	Breaker	Ammonium Persulfate	007727-54-0
			Crystalline Silica (Quartz Sand, Silicon Dioxide)	014808-60-7
	WCS-631LC	Clay Stabilizer	Proprietary Non Hazardous Salt	N/A-229
			Water	007732-18-5
	WFR-55LA	Friction Reducer	No Hazardous Components	NONE
	WGA-15L	Gel	Petroleum Distillate Hydrotreated Light	064742-47-8
	WPB-584-L	Buffer	Potassium Carbonate	000584-08-7
			Potassium Hydroxide	001310-58-3
	WXL-101LE	Crosslinker	No Hazardous Components	NONE
	WXL-101LM	Crosslinker	Petroleum Distillate Hydrotreated Light	064742-47-8
	WXL-105L	Crosslinker	Water	007732-18-5
			Ethylene Glycol	000107-21-1
Boric Acid			010043-35-3	
Ethanolamine			000141-43-5	
SCHLUMBERGER	B244 Green-Cide 25G	Biocide	Glutaraldehyde	111-30-8
	L071 Temporary Clay Stabilizer	Clay Stabilizer	Cholinium Chloride	67-48-1
	Breaker J218	Breaker	Diammonium Peroxidisulphate	7727-54-0
	EB-Clean* J475 Breaker		Diammonium Peroxidisulphate	7727-54-0
	Friction Reducer B315	Friction Reducer	Distillates (petroleum), Hydrotreated light Aliphatic Alcohol Glycol Ether	64742-47-8 Proprietary
	Friction Reducer J609		Ammonium Sulfate	7783-20-2

4705101777

Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
SCHLUMBERGER	Water Gelling Agent J580	Gel	Carbohydrate Polymer	Proprietary
	Scale Inhibitor B317	Scale Inhibitor	Trisodium ortho phosphate Ethane-1, 2-diol	7601-54-9 107-21-1
	Borate Crosslinker J532	Crosslinker	Aliphatic polyol Sodium tetraborate decahydrate	Proprietary 1303- 96-4
	Crosslinker J610		Aliphatic polyol Potassium hydroxide	Proprietary 1310- 58-3

05/15/2015

APH 5101776
 APH 5101777

EROSION AND SEDIMENT CONTROL PLAN FOR **BETTY SCHAFER MSH PAD** SAND HILL DISTRICT, MARSHALL COUNTY, WEST VIRGINIA

GENERAL NOTES

1. THE BOUNDARY AND TOPOGRAPHIC SURVEY FOR THE PROJECT AREA WERE PERFORMED BY RETTEW ASSOCIATES, INC. THE EROSION AND SEDIMENT CONTROL PLAN ON THE PLAN IS BASED UPON THE SURVEY DATA AND IS SUBJECT TO CHANGE IF THE BOUNDARY OR TOPOGRAPHY CHANGES.
2. THE EROSION AND SEDIMENT CONTROL PLAN IS BASED UPON THE SURVEY DATA AND IS SUBJECT TO CHANGE IF THE BOUNDARY OR TOPOGRAPHY CHANGES.
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25. THE EROSION AND SEDIMENT CONTROL PLAN IS BASED UPON THE SURVEY DATA AND IS SUBJECT TO CHANGE IF THE BOUNDARY OR TOPOGRAPHY CHANGES.



STAGING FLAG LEGEND

- | | |
|--|--------------|
| | TYPE OF SITE |
| | STAGING AREA |
| | STAGING AREA |
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| | STAGING AREA |

SOILS CLASSIFICATION

- SOIL GROUP: UH (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH1 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH2 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH3 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH4 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH5 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH6 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH7 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH8 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH9 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH10 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH11 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH12 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH13 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH14 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH15 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH16 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH17 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH18 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH19 (VERY HIGHLY ERODIBLE)
- SOIL TYPE: UH20 (VERY HIGHLY ERODIBLE)

CUT & FILL

ITEM	DESCRIPTION	AMOUNT
1	CUT	1,200 cu yd
2	FILL	800 cu yd
3	GRAVEL	500 cu yd
4	CONCRETE	100 cu yd
5	STEEL	500 lbs
6	WOOD	100 cu yd
7	BRICK	100 cu yd
8	CEMENT	100 cu yd
9	ROCK	100 cu yd
10	GLASS	100 cu yd
11	PAPER	100 cu yd
12	PLASTIC	100 cu yd
13	TEXTILE	100 cu yd
14	LEATHER	100 cu yd
15	OTHER	100 cu yd

LIST OF DRAWINGS

- 1. SITE PLAN
- 2. EROSION CONTROL PLAN
- 3. STAGING AREA PLAN
- 4. ACCESS ROAD PLAN
- 5. UTILITY PLAN
- 6. FOUNDATION PLAN
- 7. ROOF PLAN
- 8. FLOOR PLAN
- 9. SECTION PLAN
- 10. ELEVATION PLAN
- 11. EXTERIOR FINISH PLAN
- 12. INTERIOR FINISH PLAN
- 13. MECHANICAL PLAN
- 14. ELECTRICAL PLAN
- 15. PLUMBING PLAN
- 16. HEATING PLAN
- 17. COOLING PLAN
- 18. INSULATION PLAN
- 19. PAINT PLAN
- 20. OTHER PLAN

Chesapeake
 OPERATOR
 CHESAPEAKE APPALACHIA, LLC
 179 CHESAPEAKE DRIVE
 JANE LEW, WV 26378
 (304) 517-1416

WEST VIRGINIA 811
 CALL BEFORE YOU DIG!
 Dial 811 or
 800.245.4848
 www.wv811.com

APPROVED
 WVEDP 00G
 1/6/2015

COVER SHEET & GENERAL NOTES
 FOR
**BETTY SCHAFER
 MSH PAD**
 SAND HILL DISTRICT MARSHALL COUNTY, WV

RETTEW
 RETTEW Associates, Inc.
 501 Spring Hill Road, Suite 200, Pittsburgh, PA 15201
 Phone (412) 446-1728 • Fax (412) 446-1733
 Email: rettew@rettew.com
 Website: www.rettew.com

CLIENT
CHESAPEAKE APPALACHIA, LLC
 ATTN: NATHAN SMARR
 179 CHESAPEAKE DRIVE
 JANE LEW, WV 26378
 (304) 517-1416

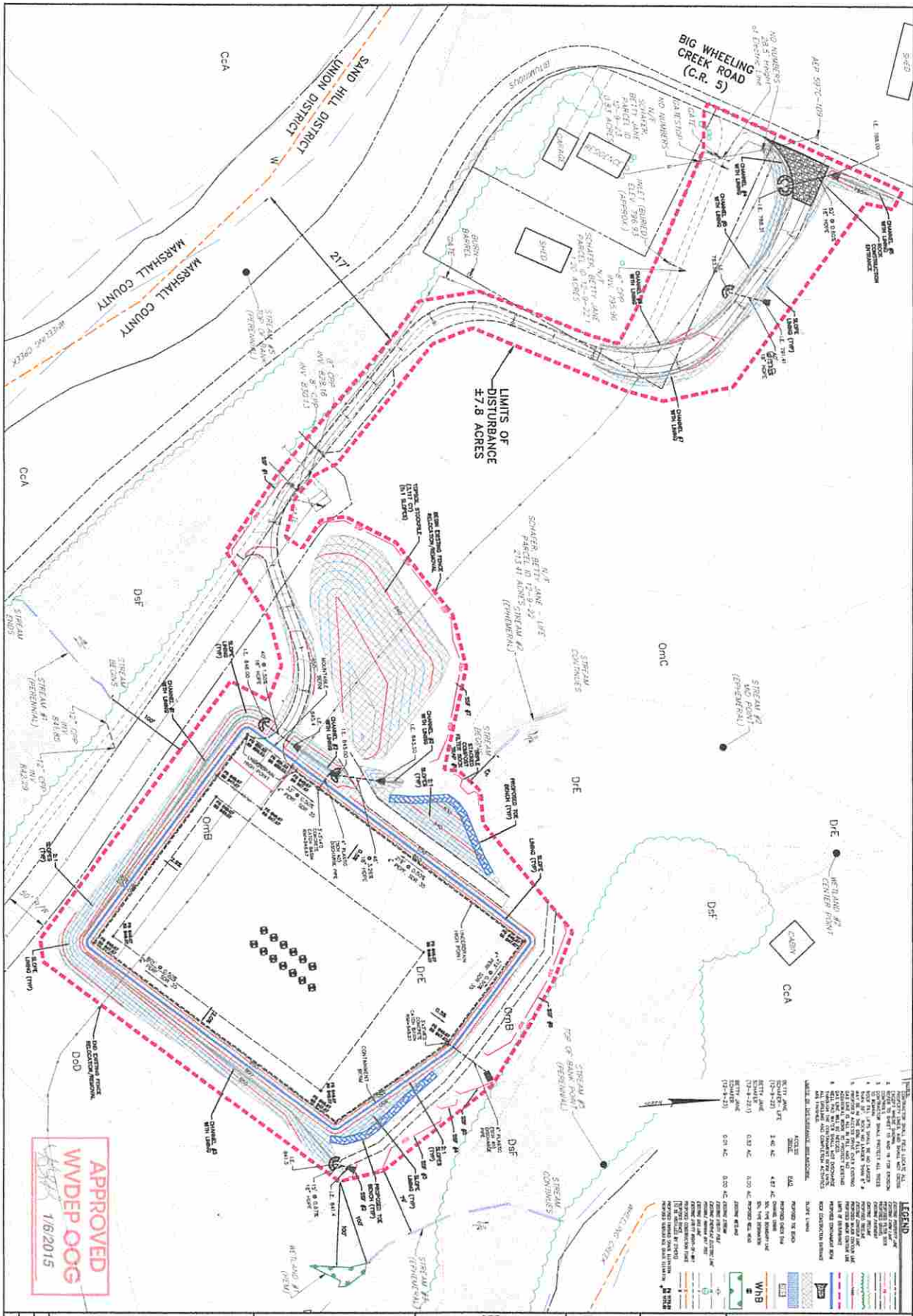
MANAGER: PATRICK C. DENNING, P.E.
 DESIGN BY: DWG BY: PGO
 DRAWN BY: DWG BY: PGO
 CHECKED BY: MGR

FOR REVIEW ASSOCIATED BY:

NO.	DATE	REVISIONS PER W/ DEP COMMENTS	REVISION
1	12/10/14		

05/15/2015

Electronic version of these plans may be viewed at: Q:\OIL_GAS\SAY FILES\REVIEWS



APPROVED
 WVDEP DOG
 1/6/2015

LEGEND

1. CONSTRUCTION SHALL BE IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:

- 1.1 EROSION CONTROL SHALL BE INSTALLED AND MAINTAINED THROUGHOUT CONSTRUCTION.
- 1.2 SLOPES SHALL BE GRADUATED TO PREVENT EROSION.
- 1.3 ALL EXPOSED SOIL SHALL BE PROTECTED FROM EROSION AND SEDIMENTATION.
- 1.4 ALL EXPOSED SOIL SHALL BE COVERED WITH MULCH OR VEGETATION.
- 1.5 ALL EXPOSED SOIL SHALL BE PROTECTED FROM EROSION AND SEDIMENTATION.
- 1.6 ALL EXPOSED SOIL SHALL BE PROTECTED FROM EROSION AND SEDIMENTATION.
- 1.7 ALL EXPOSED SOIL SHALL BE PROTECTED FROM EROSION AND SEDIMENTATION.
- 1.8 ALL EXPOSED SOIL SHALL BE PROTECTED FROM EROSION AND SEDIMENTATION.
- 1.9 ALL EXPOSED SOIL SHALL BE PROTECTED FROM EROSION AND SEDIMENTATION.
- 1.10 ALL EXPOSED SOIL SHALL BE PROTECTED FROM EROSION AND SEDIMENTATION.

TABLE OF DISTURBANCE AREAS

AREA	TYPE	ACRES
1	Disturbance	7.8
2	Disturbance	...
3	Disturbance	...
4	Disturbance	...
5	Disturbance	...
6	Disturbance	...
7	Disturbance	...
8	Disturbance	...
9	Disturbance	...
10	Disturbance	...

SCALE

1" = 50'

<p>DATE: 08/20/2014 SHEET NO. 3 OF 17 PLOT NO. 08A151543</p> <p style="text-align: center;">EROSION & SEDIMENT CONTROL PLAN FOR BETTY SCHAFER MSH PAD</p> <p style="text-align: center;">SAND HILL DISTRICT MARSHALL COUNTY, WV</p>	<p>RETTEW</p> <p>RETTEW Associates, Inc. 541 S. Main, 1000 Philadelphia, PA 19106 Phone (412) 448-1125 - Fax (412) 446-1133 Email: rettew@rettew.com Website: www.rettew.com</p>	<p>CLIENT</p> <p>CHESAPEAKE APPALACHIA, LLC ATTN: NATHAN SMARR 179 CHESAPEAKE DRIVE JANE LEW, WV 26178 (304) 517-1416</p>	<p>MANAGER: PATRICK G. DONADO, P.E. DESIGN BY: DHD BY CHECKED BY: MEB DRAWN BY: MEB SCALE: AS SHOWN</p>	<p>FOR RETTEW ASSOCIATES BY:</p> <p>DATE: 08/20/2014 BY: MEB CHECKED BY: MEB DRAWN BY: MEB</p>	<p>NO. DATE REVISIONS PER WV DEP COMMENTS</p> <table border="1"> <tr> <td>1</td> <td>12/10/14</td> <td>REVISIONS PER WV DEP COMMENTS</td> </tr> </table>	1	12/10/14	REVISIONS PER WV DEP COMMENTS
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05/15/2015