

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

RECEIVED
Office of Oil and Gas

AUG 03 2023

WV Department of
Environmental Protection

API 47 - 051 - 01783 County Marshall District Washington
Quad Moundville Pad Name Curry A Field/Pool Name N/A
Farm name James E. Curry Well Number CURRY A 7H (L015652)
Operator (as registered with the OOG) EQT Production Company
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,417,818.744 Easting 528,529.428
Landing Point of Curve Northing 4,418,011.849 Easting 528,452.461
Bottom Hole Northing 4,419,483.744 Easting 527,153.742

Elevation (ft) 1320' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)


Synthetic Oil Based Mud 12.60 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 01/14/2015 Date drilling commenced 03/24/2015 Date drilling ceased 01/03/2016
Date completion activities began 03/28/2023 Date completion activities ceased 05/14/2023
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 33,105,203,355 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1120,1928 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 748,813 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:


10-18-2023

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API 47-051-01783

Farm name James E. Curry

Well number CURRY A 7H (L015652)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Uscd	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	40'	NEW	X-56 234#	N/A	Y
Surface	26"	20"	408' ✓	NEW	J-55 94#	N/A	Y
Coal	17-1/2"	13-3/8"	866'	NEW	J-55 54.5#	795'	
Intermediate 1	12-1/4"	9-5/8"	2172'	NEW	J-55 40#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	13,334' ✓	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job had cement returned to surface, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	Bulk					0	8+
Surface	Premium NE	752	15.6	1.20	902	0	8
Coal	Premium NE / Grout	90 / 327	15.6 / 15.6	1.20 / 1.20	108 / 392	0	
Intermediate 1	CLASS A	800	15.6	1.19	952	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS G Lead / CLASS G Tail	1384 / 1555	14.8 / 15.2	1.12 / 1.11	1550 / 1726	0'	8+
Tubing							

Drillers TD (ft) 13,351'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5,193'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 5046' AND EVERY OTHER JOINT TO SURFACE

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 3358.905 mcfpd Oil 653.28 bpd NGL 0 bpd Water 333.6 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		

Please insert additional pages as applicable.

Drilling Contractor Nabors Industries (Rig X7)
Address 515 West Greens Road, Suite 1200 City Houston State TX Zip 77067

Logging Company Baker Hughes
Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317

Cementing Company Baker Hughes
Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317

Cementing Company _____
Address _____ City _____ State _____ Zip _____

Please insert additional pages as applicable.

Completed by Adam Hughey Telephone 724-579-5475
Signature _____ Title Director of Completions Date 2023-07-20

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API 47- 051 - 01783 Farm name James E. Curry Well number CURRY A 7H (L015652)

Drilling Contractor Highlands Drilling (Rig 14)
Address 900 Virginia Street East City Charleston State WV Zip 25301

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company _____
Address _____ City _____ State _____ Zip _____

Stimulating Company Universal Pressure Pumping, Inc.
Address 10713 W Sam Houston Pkwy N City Houston State TX Zip 77064

Logging Company KLX Energy Services, LLC
Address 1498 Evans City Road City Evans City State PA Zip 16033

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Well # Curry A 7H (L015652) Final Formations API# 47-051-01783				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	748	748
Sewickley Coal	748	748	753	753
Sand/Shale	753	753	813	813
Pittsburgh Coal	813	813	826	826
Sand/Shale	826	826	1,857	1,857
Big Lime	1,857	1,857	2,022	2,022
Big Injun	2,022	2,022	2,105	2,105
Sand/Shale	2,105	2,105	2,236	2,236
Berea	2,236	2,236	2,628	2,627
Gantz	2,628	2,627	2,811	2,810
50F	2,811	2,810	2,857	2,856
30F	2,857	2,856	2,920	2,919
Bayard	2,920	2,919	3,375	3,374
Warren	3,375	3,374	3,422	3,421
Speechley	3,422	3,421	3,490	3,489
Balltown	3,490	3,489	3,885	3,884
Bradford	3,885	3,884	5,002	5,001
Benson	5,002	5,001	5,222	5,221
Alexander	5,222	5,221	5,667	5,655
Elk	5,667	5,655	6,186	6,152
Sonyea	6,186	6,152	6,342	6,285
Middlesex	6,342	6,285	6,382	6,316
Genesee	6,382	6,316	6,438	6,357
Geneseo	6,438	6,357	6,477	6,383
Tully	6,477	6,383	6,518	6,409
Hamilton	6,518	6,409	6,788	6,522
Marcellus	6,788	6,522	13,351	6,533

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	03/28/2023	13238	13177	16	Marcellus
2	04/10/2023	13153	12970	40	Marcellus
3	04/11/2023	12951	12768	40	Marcellus
4	04/11/2023	12749	12566	40	Marcellus
5	04/12/2023	12547	12364	40	Marcellus
6	04/13/2023	12345	12162	40	Marcellus
7	04/13/2023	12143	11960	40	Marcellus
8	04/14/2023	11941	11758	40	Marcellus
9	04/14/2023	11739	11556	40	Marcellus
10	04/15/2023	11537	11354	40	Marcellus
11	04/15/2023	11335	11152	40	Marcellus
12	04/16/2023	11133	10850	60	Marcellus
13	04/18/2023	10831	10651	40	Marcellus
14	04/18/2023	10632	10452	40	Marcellus
15	04/18/2023	10433	10253	40	Marcellus
16	04/19/2023	10234	10054	40	Marcellus
17	04/20/2023	10035	9855	40	Marcellus
18	04/21/2023	9836	9656	40	Marcellus
19	04/21/2023	9637	9457	40	Marcellus
20	04/22/2023	9438	9258	40	Marcellus
21	04/22/2023	9239	9059	40	Marcellus
22	04/22/2023	9040	8860	40	Marcellus
23	04/23/2023	8841	8661	40	Marcellus
24	04/23/2023	8642	8462	40	Marcellus
25	04/24/2023	8443	8263	40	Marcellus
26	04/24/2023	8244	8064	40	Marcellus
27	04/25/2023	8045	7865	40	Marcellus
28	04/25/2023	7846	7666	40	Marcellus
29	04/26/2023	7647	7467	40	Marcellus
30	04/26/2023	7448	7268	40	Marcellus
31	04/26/2023	7249	7069	40	Marcellus
32	04/27/2023	7050	6870	40	Marcellus
33	04/27/2023	6851	6751	24	Marcellus

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Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	04/10/2023	65	8566	4841	3651	176274	4074	
2	04/10/2023	100	7898	4842	4746	441060	9994	
3	04/11/2023	101	7624	5309	4229	440530	9923	
4	04/12/2023	94	7143	5293	4503	440382	9928	
5	04/13/2023	100	7558	5634	4419	440630	9955	
6	04/13/2023	93	7461	5581	4436	440134	9904	
7	04/14/2023	100	7627	5268	4484	440701	9845	
8	04/14/2023	100	7580	5726	4764	440283	9936	
9	04/15/2023	100	7421	5097	4582	440817	9833	
10	04/15/2023	100	7399	5668	4728	440446	9886	
11	04/16/2023	100	7489	5141	4484	440448	9873	
12	04/18/2023	79	7812	4943	4719	440800	15759	
13	04/18/2023	100	7564	5124	4843	442259	10246	
14	04/18/2023	100	7419	5452	4650	440204	9722	
15	04/19/2023	101	7786	5839	4650	440004	9694	
16	04/20/2023	99	7242	5689	4792	440009	9722	
17	04/21/2023	100	7426	5955	4809	441002	9704	
18	04/21/2023	100	7503	5672	4728	440098	9744	
19	04/22/2023	101	7710	5766	4923	442002	9684	
20	04/22/2023	100	7297	5329	4756	440220	9718	
21	04/22/2023	100	7319	5805	4792	440164	9583	
22	04/23/2023	100	7210	5354	4726	440004	9590	
23	04/23/2023	100	7074	5758	4582	440144	9651	
24	04/24/2023	100	6862	5696	4877	440356	9697	
25	04/24/2023	100	6916	5813	4386	440228	9632	
26	04/25/2023	100	6853	5744	4741	440737	9667	
27	04/25/2023	100	6900	5743	4983	440766	9635	
28	04/26/2023	101	7070	5576	4620	440071	9686	
29	04/26/2023	100	6896	5029	4849	440221	9647	
30	04/26/2023	100	7072	5652	4820	440260	9595	
31	04/26/2023	100	6885	5428	4549	440291	9639	
32	04/27/2023	100	6772	5070	4483	441400	10098	
33	04/27/2023	99	8039	5717	4797	264508	5904	

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/28/2023
Job End Date:	4/28/2023
State:	West Virginia
County:	Marshall
API Number:	47-051-01783-00-00
Operator Name:	EQT Production
Well Name and Number:	Curry A 7H
Latitude:	39.90997520
Longitude:	-80.66621230
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,565
Total Base Water Volume (gal):	13,405,056
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Service Abstract Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid	Water	7732-18-5	100.00000	88.63882	None
Sand (Proppant)	EQT	Proppant					
Clearal 268	ChemStream	Biocide	Silica Substrate	14808-60-7	100.00000	11.17042	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Non-hazardous substances	Proprietary	80.00000	0.00894	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Non-hazardous substances	Proprietary	90.00000	0.00767	None
15% HCl	Universal Pressure Pumping	Acid	Copolymer of 2-propenamide	Proprietary	30.00000	0.00401	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Hydrogen Chloride	7647-01-0	15.00000	0.00274	None
Clearal 268	ChemStream	Biocide	Petroleum Distillate	64742-47-8	20.00000	0.00178	None
I-1L	Universal Pressure Pumping	Iron Control	Glutaraldehyde	111-30-8	20.00000	0.00056	None

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-1L	Universal Pressure Pumping	Iron Control	Citric acid	77-92-9	50.50000	0.00018	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Water	7732-18-5	49.50000	0.00018	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Bis(Hexamethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)	34690-00-1	10.00000	0.00010	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Glycol	107-21-1	45.00000	0.00002	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Oleic Acid Diethanolamide	93-83-4	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Tar bases, quinoline derivs., benzyl chloride-quaternized	72480-70-7	20.00000	0.00001	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	N,N-Dimethylformamide	68-12-2	20.00000	0.00001	None
Clearal 268	ChemStream	Biocide	Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Ethanol	64-17-5	1.50000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Nonylphenol ethoxylated	127087-87-0	10.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Alcohol Mixture	Proprietary	10.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Cinnamaldehyde	104-55-2	10.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well Number: CURRY A 7H (L015652)

API: 47 - 51 - 01783

Submission: Initial Amended

Notes:

TH: 11561' LAT: 39-55-00

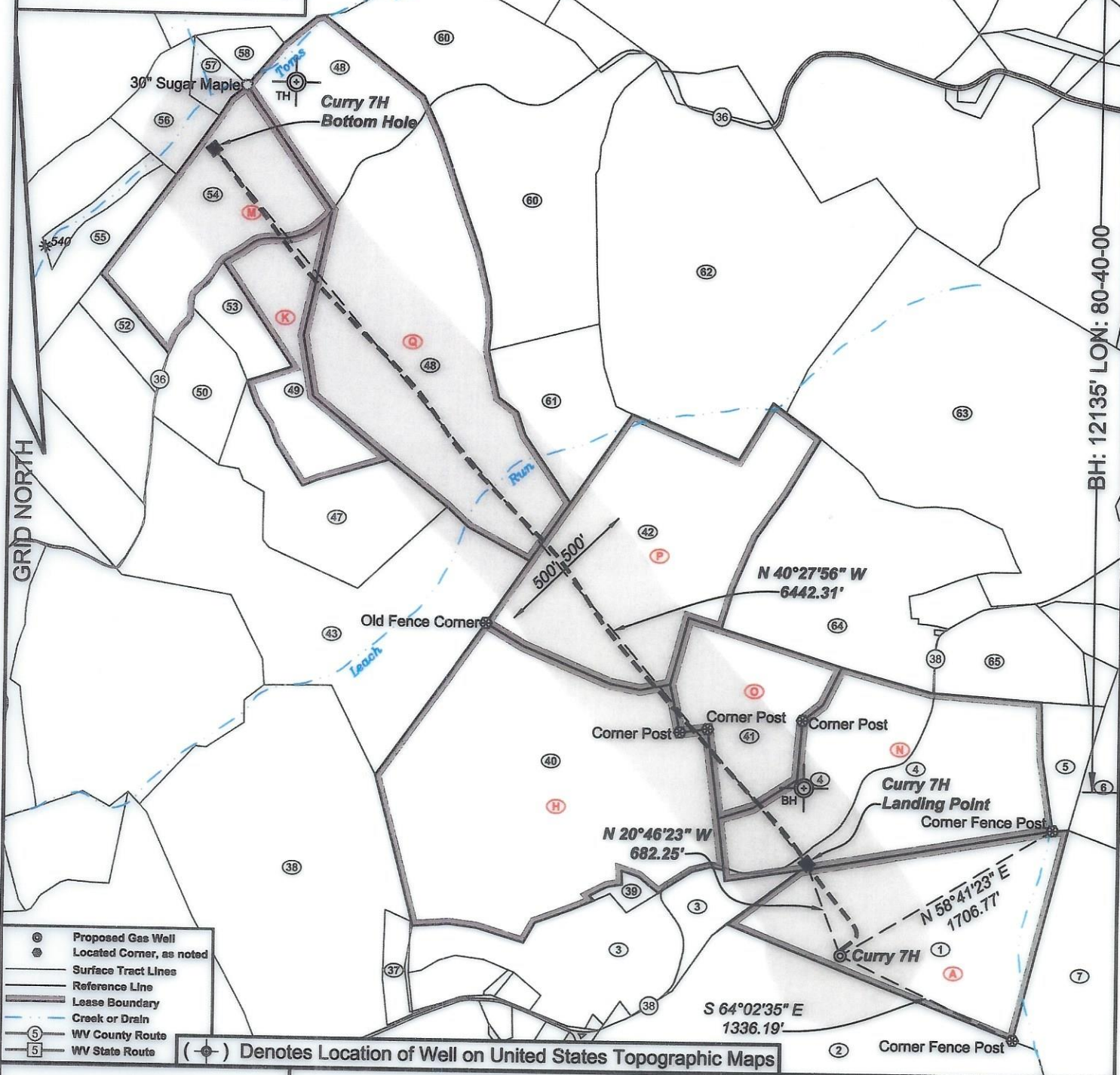
BH: 4367' LAT: 39-57-30

Curry 7H As-Drilled
Curry
EQT Production Company

GRID NORTH

BH: 12135' LON: 80-40-00

TH: 2437' LON: 80-37-30



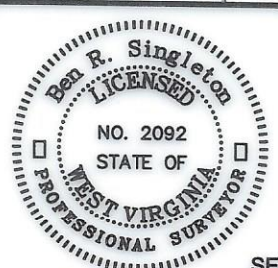
- ⊙ Proposed Gas Well
- ⊙ Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 36-22
DRAWING NO: Curry 7H
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

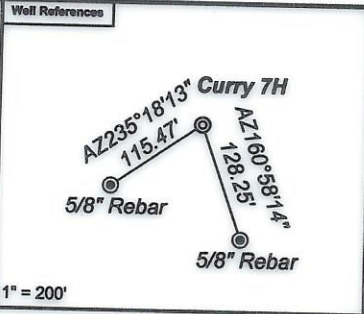


DATE: December 13 20 22
OPERATOR'S WELL NO.: Curry 7H
API WELL NO
47 - 051 - 01783
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville
DISTRICT: Washington COUNTY: Marshall
SURFACE OWNER: James E. Curry ACREAGE: 45.1
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6565'

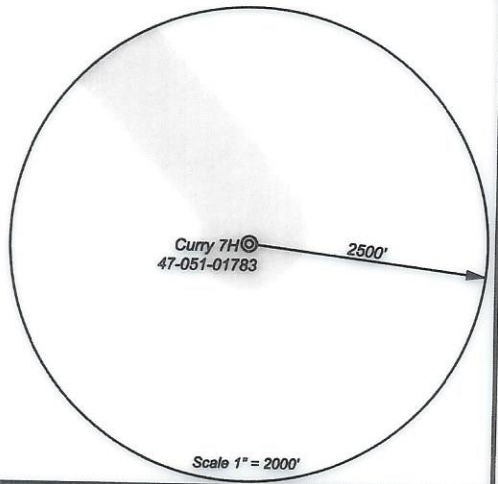
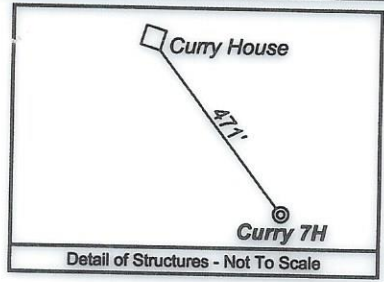
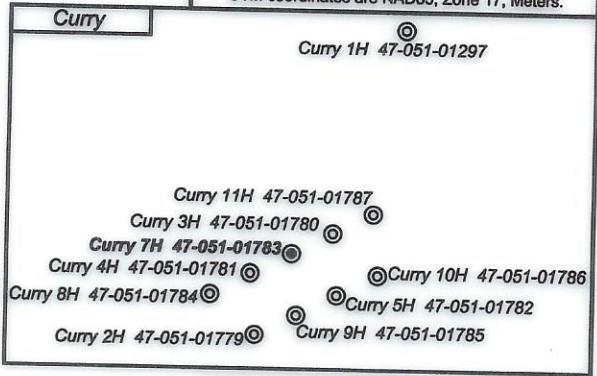
WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

**Curry 7H As-Drilled
Curry
EQT Production Company**



Notes:
Curry 7H coordinates are
NAD 83 N: 515,683.51 E: 1,641,366.35
NAD 83 Lat: 39.909975 Long: -80.666212
NAD 83 UTM N: 4,417,818.75 E: 528,529.43
Curry 7H Landing Point coordinates are
NAD 83 N: 516,321.41 E: 1,641,124.38
NAD 83 Lat: 39.911718 Long: -80.667104
NAD 83 UTM N: 4,418,011.85 E: 528,452.46
Curry 7H Bottom Hole coordinates are
NAD 83 N: 521,222.69 E: 1,636,943.39
NAD 83 Lat: 39.925022 Long: -80.682238
NAD 83 UTM N: 4,419,483.74 E: 527,153.74
West Virginia Coordinate system of 1983 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner
1	10	15	Marshall	Washington	James E. Curry
2	10	17	Marshall	Washington	Joseph M. Crow, et ux.
3	10	8.2	Marshall	Washington	David L. Blake
4	10	13	Marshall	Washington	James E. Curry
5	10	14	Marshall	Washington	John & Renee Hart Revocable Living Trust
6	10	19.1	Marshall	Washington	John & Renee Hart Revocable Living Trust
7	10	18	Marshall	Washington	John & Renee Hart Revocable Living Trust
37	10	6.1	Marshall	Washington	James E. Siburt, et ux.
38	10	6	Marshall	Washington	James Siburt & Carolyn Franklin
39	10	9.1	Marshall	Washington	Freda Blake Family Trust
40	10	9	Marshall	Washington	Michael T. & Penny J. Davis
41	10	12	Marshall	Washington	Dennis Blake
42	10	10	Marshall	Washington	Dennis Blake
43	10	4.6	Marshall	Washington	John W. & Alice M. Miller, et al.
47	10	4.7	Marshall	Washington	John W. & Alice M. Miller, et al.
48	10	3	Marshall	Washington	John W. & Alice M. Miller, et al.
49	10	4.8	Marshall	Washington	John W. & Alice M. Miller
50	10	4.5	Marshall	Washington	Aaron A. Straight
52	10	4.4	Marshall	Washington	Bruce M. Straight
53	10	4	Marshall	Washington	Joseph D. Straight
54	10	4.3	Marshall	Washington	Bruce M. Straight
55	9	24	Marshall	Washington	John W. & Alice M. Miller
56	10	1	Marshall	Washington	Dannie J. Ruza Sr. & Dannie J. Ruza Jr.
57	10	2	Marshall	Washington	Dannie J. Ruza Sr. & Dannie J. Ruza Jr.
58	10	1	Marshall	Washington	Dannie J. Ruza Sr. & Dannie J. Ruza Jr.
59	7	42	Marshall	Washington	Toms Run LLC
60	6	41	Marshall	Washington	John W. & Alice M. Miller
61	6	41.1	Marshall	Washington	Mary L. Rubini
62	6	37	Marshall	Washington	Jeffrey L. & Janet L. Allen
63	6	35	Marshall	Washington	Carl W. & Bridgett L. Yoho
64	10	11.3	Marshall	Washington	Dennis Blake
65	10	11	Marshall	Washington	John J. & Jenna E. Hart



Lease ID	Lessor	Dist-TM/Par
A	James E. Curry	14-10/15
N	James E. Curry	14-10/13
O	Dennis Blake, et ux.	14-10/12
H	Michael T. Davis, et ux.	14-10/9
P	Dennis Blake, et ux.	14-10/10
Q	Wilda H. Miller, through John W. Miller, her Agent and Attorney-In-Fact	14-10/3
K	John W. Miller, et ux.	14-10/4.8
K	Sheri L. Evraets 2010 Trust dated December 29, 2010, by Sheri L. Evraets, acting as Trustee	14-10/4.8
M	Sheri L. Evraets 2010 Trust dated December 29, 2010, by Sheri L. Evraets, acting as Trustee	14-10/4.3
M	L. Dexter Coffield, et ux.	14-10/4.3



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 36-22
DRAWING NO: Curry 7H
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: December 13 20 22
OPERATOR'S WELL NO.: Curry 7H
API WELL NO
47 - 051 - 01783
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1321' WATERSHED: North Fork of Middle Grave Creek QUADRANGLE: Moundsville
DISTRICT: Washington COUNTY: Marshall
SURFACE OWNER: James E. Curry ACREAGE: 45.1
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6565'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301