



**west virginia** department of environmental protection

Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

January 14, 2015

**WELL WORK PERMIT**


**Horizontal 6A Well**

This permit, API Well Number: 47-5101783, issued to CHEVRON APPALACHIA, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: CURRY 7H  
Farm Name: CURRY, JAMES E.  
**API Well Number: 47-5101783**  
**Permit Type: Horizontal 6A Well**  
Date Issued: 01/14/2015

Promoting a healthy environment.

01/16/2015

## PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

Horizontal 6A Well Permit App. Checklist:

Received Date: 10/6/2014 API: 5101783  
 Operator: CHEVRON APPALACHIA, LLC WELL: CURRY 7H  
 Pad Name: CURRY End Comment Period: 11/5/14  
 Pad Built:  Yes  No Date Reviewed: 12-15-14 INT. KK

**CHECKLIST FOR FILING A PERMIT**  
**Horizontal 6A Well**

Please include these required elements in the Horizontal Well 6A applications, in order listed below. Do not use staples.

First Well	Subsequent Well
10,150.00 <input type="checkbox"/>	5,150.00 <input checked="" type="checkbox"/>

Check#: 0025735910

- Fees Paid
- Checklist / Cover letter
- WW-6B Notice of Application *Void procedure*  Field Approved
- Cement Additives
- Well Bore Schematic (not required) *Doesn't match 6B*
- WW-9 Fluids/Cuttings Disposal and Reclamation Plan *Not on closed loop?*  Field Approved
- Site Safety Plan  Field Approved
- Water Management Plan  DWWM Approval
- Topographic map showing access road
- Mylar Plat (Signed and sealed) (Surface Owner matches WW-6A)  Plat Spotted
- WW-6A1 Lease Information *Drill only? Great Lakes -> Range Resource*
- Road Crossing Letter (if drilling under road)
- WW-PN Application Notice by Publication
- Public Notice (dated copy of advertisement or affidavit of publication) *Disk*
- WW-6AC Notice Certifications and Waivers
- WW-6A Notice of Application notarized w/ any attachments
- Topographic Map with labeled surrounding water wells (not required)
- Certified Mail receipts for WW-6A
- WW-6A3 Notice of Entry for Plat Survey (if one was conducted)

Horizontal 6A Well Permit App. Checklist:

API: 5101783

- Certified Mail receipts for WW-6A3
- WW-6A4 Notice of Intent to Drill (if no WW-6A3)
- Certified Mail receipts for WW-6A4
- WW-6A5 Notice of Planned Operation
- Certified Mail receipts for WW-6A5
- WW-6RW Well Location Restriction Waiver (if applicable)
- WW-6RW Voluntary Statement of No Objection (if applicable)
  - Waiver for Surface Owner at Wellhead
  - Waiver for Surface Owner for Roads or other Disturbances
  - Waiver for Coal Owner, Operator or Lessee
  - Waiver for surface owner for Impoundment or Pit
  - (3) Waiver for Surface Owner or Water Purveyor within 1500 feet of Center of Pad *David Blake?*
  - Waiver for Natural gas Storage Field Operator
- DOH Road Bonding Letter *Don't include 11#*
- Frac Additives List of Chemical Names & CAS#s
- Site Construction, Reclamation, Erosion & Sediment Control Plans  DEP Engineer Approved
- MSDS Sheets

**Reviewer outside checks:**

- Comments - Public, Surface Owner, Water Well Purveyor
- Bond (\$250,000)
- Operator is registered with the SOS
- Workers Compensation / Unemployment Insurance account is OK
- Professional Engineer/Company has COA
- Check for mine data at proposed coordinates
- Check for floodplain data at proposed coordinates



Horizontal 6A Well Permit App. Checklist:

API: 5101783

- IMP-1A Associated Pit or Impoundment (if applicable)
- WW-6A7 Well Restrictions Form w/ Signature
  - At Least 100 Feet from Pad and LOD (including any ES Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland
    - DEP Waiver and Permit Conditions
  - At Least 300 Feet from Pad and LOD (including any ES Control Feature) to any Naturally Producing Trout Stream
    - DEP Waiver and Permit Conditions
  - At Least 1000 Feet from Pad and LOD (including any ES Control Feature) to any Groundwater Intake or Public Water Supply
    - DEP Waiver and Permit Conditions
  - At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled
    - Surface Owner Waiver and Recorded with County Clerk, OR
    - DEP Variance and Permit Conditions
  - At Least 625 Feet from an Occupied Dwelling Structure to the Center of the Pad
    - Surface Owner Waiver and Recorded with County Clerk, OR
    - DEP Variance and Permit Conditions
  - At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad
    - Surface Owner Waiver and Recorded with County Clerk, OR
    - DEP Variance and Permit Conditions

WW-6B  
(9/13)

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC 49449935 Marshall Washington Moundsville, WV 7.5  
Operator ID County District Quadrangle

2) Operator's Well Number: 7H Well Pad Name: Curry

3) Farm Name/Surface Owner: Curry Public Road Access: Wayman's Ridge Rd/County Rt 38

4) Elevation, current ground: 1317' Elevation, proposed post-construction: 1317'

5) Well Type (a) Gas  Oil  Underground Storage

Other

(b) If Gas Shallow  Deep

Horizontal

*M 8/19/14*

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Marcellus, 6,504 GL, Thickness: 56' - Pressure 0.58 psi/ft

8) Proposed Total Vertical Depth: 7,018'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13,401'

11) Proposed Horizontal Leg Length: 6,383'

12) Approximate Fresh Water Strata Depths: 573' GL

13) Method to Determine Fresh Water Depths: Local stream base/Curry 1H Pilot/offset operators

14) Approximate Saltwater Depths: 1,890'-3,080' GL

15) Approximate Coal Seam Depths: 825' GL

16) Approximate Depth to Possible Void (coal mine, karst, other): 825' GL

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: Alexander Mine (abandoned)

Depth: 825'-833' GL

Seam: Pittsburgh No. 8 Coal Seam

Owner: Reserve Coal Properties Company

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**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling</b>	<b>INTERVALS: Left in Well</b>	<b>CEMENT: Fill-up (Cu. Ft.)</b>
Conductor	30"	New			40'	40'	CTS
Fresh Water	20"	New	J-55	94#	673'	673'	CTS
Coal	13-3/8"	New	J-55	54.5#	925'	925'	CTS
Intermediate	9-5/8"	New	N-80	40#	2,292'	2,292'	CTS
Production	5.5"	New	P-110	20#	13,369'	13,369'	CTS
Tubing							
Liners							

*JK 8/19/14*

<b>TYPE</b>	<b>Size</b>	<b>Wellbore Diameter</b>	<b>Wall Thickness</b>	<b>Burst Pressure</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	30"	36"				
Fresh Water	20"	26"	0.438"	2,100 psi	Class A	1.21
Coal	13-3/8"	17.5	0.380"	2,730 psi	Class A	1.04
Intermediate	9-5/8"	12.25	0.395	5,750 psi	Class A	1.29
Production	5.5"	8.5	0.361	12,640 psi	Class A	2.2
Tubing						
Liners						

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

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(9/13)

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill 26" hole to 673' then run and cement 20" casing to surface covering the fresh water. Drill 17.5" hole to 925' then run and cement 13-3/8" casing to surface covering coal. Drill 12.25" hole to 2,292' then run and cement to surface 9 5/8" casing. Drill 8 1/2" hole to KOP. Drill 8 1/2" curve and lateral to 13,369' MD and 6,556' TVD. Run 5 1/2" production casing and cement back to surface.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Chevron will utilize plug and perf method with 40 stages using 8,572 bbl of fluid and 315,000 lbm of sand per stage

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 12.5 Acres

22) Area to be disturbed for well pad only, less access road (acres): 3.6 Acres

23) Describe centralizer placement for each casing string:

There will be a bow spring centralizer every jt on the Water string. There will be a bow spring centralizer every 2 joints for the Coal and Intermediate String. The production string will have a centralizer every jt in the lateral and curve, then one every two jts from KOP to surface.

24) Describe all cement additives associated with each cement type:

The Water String blend will contain class A cement, 3% CaCl<sub>2</sub>, and flake. The Coal String will be class A cement with 1% CaCl<sub>2</sub>, and flake. The intermediate will contain class A cement, 2% CaCl<sub>2</sub>, Salt, and flake. The Production cement will have a lead and tail cement. The lead will contain class A cement, KCl, dispersant, suspension agent, and retarder. The tail will contain class A cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

25) Proposed borehole conditioning procedures:

We will be circulated a minimum of 2 bottoms up once casing point has been reached on all hole sections and until uniform mud properties are achieved.

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\*Note: Attach additional sheets as needed.



## WW-6B Attachment Curry Unit 2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H

**Scenario-1: Marcellus well drilled first as Pilot well:**

- a. If a void is encountered, we will drill ahead to min 30' or max 50' below mine void and stop drilling.
- Notify DEP Inspector and obtain permit/ approval to plug back hole. The plugback procedure will be as follows:
    - Trip in hole with 2-7/8" tubing cement stinger to 20' above top of void.
    - Mix and pump cement to fill rat hole below void. Trip out of hole and lay down tubing
    - Trip in hole with Open Hole Packer and set at 20' above top of void. Test packer.
    - Trip out of hole and lay down packer running tool
    - TIH w/ 2-7/8" tubing to 5'+/- from top of packer
    - Mix and pump 15.6pgg cement on top of packer and fill hole to within 10' from surface.
    - Trip out of hole and lay down tubing.
    - Nipple down BOPE and related equipment
    - Cut casing, lay wellhead and casing cut piece
    - Weld on steel plate to cover casing
    - Rig down and skid rig to next well. Note: Cellar ring removal, cellar filling and installation of land mark will be done later

The rest wells original plan will be revised to incorporate a coal casing string as follows:

b. **Marcellus Wells Contingency Casing Plan:**

- Drill 26" hole to 700' (min 50' or max 150' beyond freshwater zone)
- Run 20" 94.5# J-55 BTC casing
- Cement casing to surface using displacement method with 30% excess
- Drill 17-1/2" hole to 925' (min 30' or max 50 beyond mine void)
- Run 13-3/8" 54.5# J-55 BTC casing with cement basket 20' above mine void
- Cement casing using displacement method to bottom of mine void using 100% excess
- Grout from surface to cement basket using whatever volume of cement necessary to get cement to surface
- Drill 12-1/4" hole to 2,292' 100' below the Berea Sand
- Run 9-5/8" 40# N-80 BTC casing to isolate the Berea, shallow gas sand and salt water zones
- Cement casing to surface using displacement method with 30% excess
- Drill 8-1/2" production hole to TD
- Run 5 1/2" 20# P-110 VA Superior production casing to TD
- Cement casing to surface using displacement method with 10% excess

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c. **Utica/ Point Pleasant well Contingency Casing Plan:** In a situation where there is also Utica/ Point Pleasant well(s) to be drilled on same pad, the Point Pleasant/Utica well contingency casing design based on the outcome of the Marcellus pilot well drilled will be as follows:

- Drill 26" hole to 673' (min 50' or max 150' beyond freshwater zone)
- Run 24" 186# X-56 DDS casing
- Cement casing to surface using displacement method with 30% excess
- Drill 21" hole to 925' (min 30' or max 50 beyond mine void)
- Run 18-5/8" 87.5# J-55 BTC casing with cement basket 20' above mine void
- Cement casing using displacement method to bottom of mine void using 100% excess
- Grout from surface to cement basket using whatever volume of cement necessary to get cement to surface
- Drill 17-1/2" hole to 2,292' 100' below the Berea Sand
- Run 13-3/8" 72# N-80 BTC casing to isolate the Berea, shallow gas sand and salt water zones
- Cement casing to surface using displacement method with 30% excess
- Drill 12-1/4" hole to 8,852' 100' below the Lockport

**Scenario-2: Drilling String/ Bottom Hole Assembly Stuck during drilling:**

- If the drill string/BHA gets stuck during drilling operation:
  - Make all necessary effort and attempt to free the drill string/BHA.
  - If all effort and attempts proves unsuccessful, will notify WV DEP Inspector of situation and obtain verbal and/or email approval to plug hole back with cement plug(s) and sidetrack well
  - Cement plug(s) will be set as needed to the desired depth adequate for successful sidetrack of well without compromising anti-collision with the original hole and ghost well(s)/adjacent wells on the same pad
  - Cement plug(s) additives will contain Class H cement, KCl, Dispersant, Anti-Foam, and Retarder.
  - Trip in hole with Drilling Bottom Hole Assembly
  - Dress/drill cement to proposed kick off point
  - Kick off and sidetrack well and directionally drill sidetrack well to original casing point

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CEMENT ADDITIVES

The Water String blend will contain class A cement, 3% CaCl<sub>2</sub>, and flake.

The Coal String will be class A cement with 1% CaCl<sub>2</sub>, and flake.

The intermediate will contain class A cement, 2% CaCl<sub>2</sub>, Salt, and flake.

The Production cement will have a lead and tail cement.

The lead will contain class A cement, KCl, dispersant, suspension agent, and retarder.

The tail will contain class A cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

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# Curry 7H

Items in Yellow do not Automatically Update

Marshall Co. WV  
January 5, 2015

## Casing & Cementing Details

Ground Level Elevation: 1,320'  
All depths from KB of: 32'

Casing Formation	DEPTH		Inclination	HOLE SIZE	CASING SPECS	CEMENT INFO	GENERAL INFO
	MD	TVD					
30" Casing	72'			36"	Conductor	grout to surface	
Bow Spring: 1-shoe jt, 1-every jt 1 on ea 2-3 jts across previous shoe. Rigid: 2-within 100 ft of surface	605'				Fresh Water Casing 20" 94# J-55 BTC 0.438" wall  Capacity = 0.3553 bbl/ft Annulus = 0.2681 bbl/ft (* 15.6 bbl for shoe track) Burst = 2110 psi	Cement to surface Class A w/ 3% CaCl <sub>2</sub> , Salt & Flake Yield (cf/sk) = 1.21 Weight (ppg) = 15.6  251 bbl 1163 sks	30% excess
20.00" Casing	705'			26"		Minimum 50 ft past deepest known fresh water	
Bow Spring: 1-shoe jt, 1-every 2nd jt 1 on ea 2-3 jts across previous shoe. Rigid: 2-within 100 ft of surface	Basket 837' Top Coal 857' Deepest Coal 867'				Coal Casing 13-3/8" 54.5# J-55 BTC 0.458" wall  Capacity = 0.1508 bbl/ft Annulus = 0.1237 bbl/ft (* 6 bbl for shoe track) Burst = 2730 psi	Cement to surface Class A w/ 3% CaCl <sub>2</sub> , Salt & Flake Yield (cf/sk) = 1.04 Weight (ppg) = 15.3  25 bbl 137 sks  277 bbl 1494 sks	shoe 50% excess  to basket 100% excess
13 3/8" Casing	957'			17 1/2"		Minimum 35 ft, Optimum 50 ft, Maximum 100 ft below the bottom of void	
Bow Spring: 1-shoe jt, 1-every 2nd jt 1 on ea 2-3 jts across previous shoe. Rigid: 2-within 100 ft of surface					Intermediate Casing 9-5/8" 40# N-80 BTC 8.835" ID - 8.679" DD Capacity = 0.0758 bbl/ft Annulus = 0.0558 bbl/ft (* 3.1 bbl for shoe track) Burst = 5750 psi Collapse = 3090 psi	Cement to surface Class A w/ 10% CaCl <sub>2</sub> , Salt & Flake Yield (cf/sk) = 1.29 Weight (ppg) = 15.6  179.8 bbl 783 sks	30% excess
9 5/8" Casing	2,324'			12 1/4"			
<u>BOPE Class for section</u>  13-5/8" 10K Class III BOPE	Berea					Class A: 1) <b>LEAD SLURRY</b> Yield (cf/sk) = 1.32 Weight (ppg) = 15.2 293.3 bbl 1247 sks <b>TOC Lead = #REF!</b>	Lead Length: 6,251' (Surface to 200' above Upper Marcellus plus 10% in open hole)
<u>Centralization</u> * 2 Torq glider per jt from shoe to KOP * 1 single bow per 2 jt from KOP to surface	Middlesex				Prod. Casing 5-1/2", 20# P-110, New Vam Capacity = 0.221 bbl/ft (*1 bbl for shoe track) Burst = 12,640 psi Collapse = 11,080 psi ID = 4.778" Drift = 4.653"	Class A: 2) <b>TAIL SLURRY</b> Yield (cf/sk) = 1.61 Weight (ppg) = 15.2 321.8 bbl 1122 sks <b>TOC Tail = 6,251 ft MD</b>	Tail Length: 7,150' (200' above Upper Marcellus to Shoe plus 10% in open hole)
	Burkett Sh. Tully Lm.		55.85°				
	S5		60.24°				
	S4		75.01°				
	Stafford S2b (L. Marcellus)		79.91°				
	Horizontal Landing Point	7,018'	88.65°				
	S1b (Basal Marcellus)						
	Onondaqa						
5 1/2" Casing	13,401'			8 1/2"		Lateral length = 6,383'	45ft Shoe Track

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WW-9  
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API Number 47 - 4705101783  
Operator's Well No. 7H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Chevron Appalachia, LLC OP Code 49449935

Watershed (HUC 10) Middle Grave Creek - Grave Creek Quadrangle Moundsville, WV 7.5'

Elevation 1317' County Marshall District Washington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes. The system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an offsite disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical on Air, Horizontal on Oil Based

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Fluid loss control, emulsifier, and shale stabilizer

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Arden Landfill - Permit # - PA DEP 100172

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I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Anna Shumaker

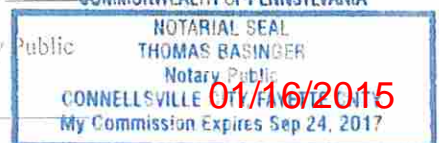
Company Official (Typed Name) Anna Shumaker

Company Official Title Permitting Coordinator

Subscribed and sworn before me this 12 day of August, 2014

Thomas Basinger Notary Public

My commission expires 9/24/2017



Chevron Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 19.5 Prevegetation pH 6.5-7.0

Lime 2,000 lb/ac Tons/acre or to correct to pH 6.5 to 7.0

Fertilizer type 10-20-20

Fertilizer amount 1,000 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type	lbs/acre
Annual Ryegrass Mixture 10 lb per acre (3/1-5/15) and (8/16-4/30)	
Barley or Oats (local seeds) 50 lb per acre (3/1-5/15)	
Millet (Hungarian, German, or Japanese) 50 lb per acre (5/16-8/15)	
Cereal Rye or Cereal Wheat - 50 lb per acre (8/16-4/30)	

Seed Type	lbs/acre
Kentucky 31 Fescue - 20 lb/ac Annual Rye Grass	
Red Fescue (PENN LAWN) 20 lb/ac and 41 lb/ac	
Crownvetch 20 lb/ac Hard Fescue Mixture 63 lb/ac	
Hard Fescue Mixture 63 lb/ac Annual Ryegrass (8/1-5/15) 7lb/ac (cut & fill slopes)	
Annual Ryegrass (8/1-5/15) 12 lb/ac (all other areas) Weeping Lovegrass (5/15-8/1)	5lb/ac

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jana Melrose

Comments: Occupied Dwelling located less than 625 feet from center of pad will require a Surface Owner Waiver recorded with County Clerk or D&E Variance and Permit Conditions.

RECEIVED  
Office of Oil and Gas

OCT 03 2014

Title: Oil & Gas Inspector

Date: 8/19/14

Field Reviewed? (  ) Yes (  ) No

WV Department of Environmental Protection

4705101783

CHEVRON  
APPALACHIA, LLC



# West Virginia Well Site Safety Plan

## Curry Site Well 7H Marshall County, West Virginia

*Prepared in Conformance with:*

*West Virginia's Code §22-6A and Legislative Rule §35-8-5.7  
and*

*West Virginia Department of Environmental Protection's, Office of Oil and Gas documents:  
"Well Site Safety Plan Standards" (issued August 25, 2011), and  
"Deep Well Drilling Procedures and Site Safety Plan Requirements" (issued October 22, 2012)*

*JA 8/19/14*

Revision 1

Original: September 2012

Revised: June 2013

Revised: May 2014

RECEIVED  
Office of Oil and Gas

OCT 06 2014

WV Department of  
Environmental Protection

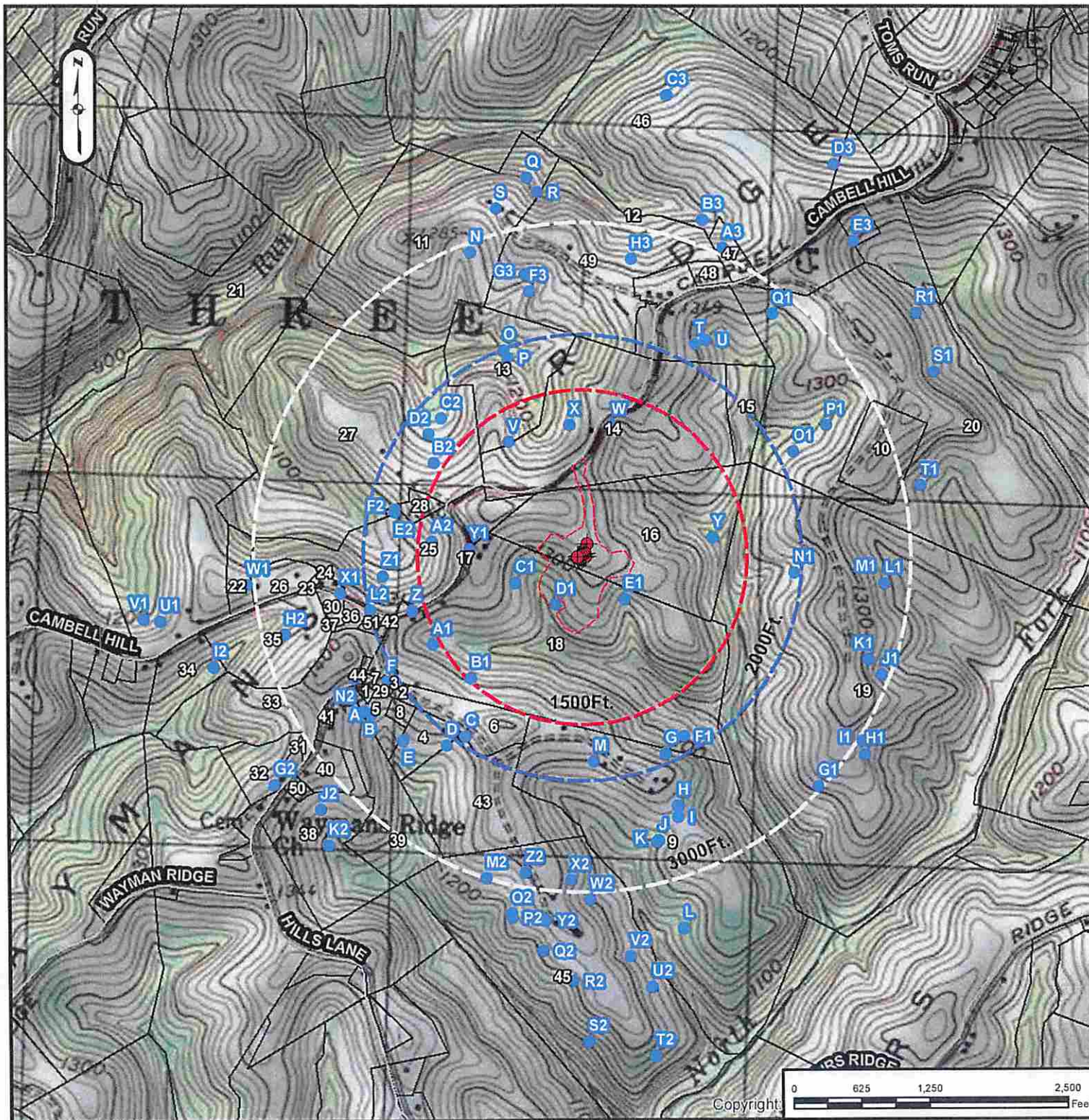
01/16/2015



WATER SUPPLY EXHIBIT  
CURRY

4705101783  
Blue Mountain Inc.

Date: 7/21/2014



SURFACE OWNER: JAMES E. CURRY

COUNTY: MARSHALL

OIL/GAS OWNER: JAMES E. CURRY

DISTRICT: WASHINGTON

WELL OPERATOR: CHEVRON APPALACHIA, LLC

SURVEYOR: BLUE MOUNTAIN INC.

ADDRESS: 800 MOUNTAIN VIEW DRIVE

ADDRESS: 11023 MASON DIXON HIGHWAY  
BURTON, WV 26562

SMITHFIELD, PA 15478

PHONE: 724-564-3700

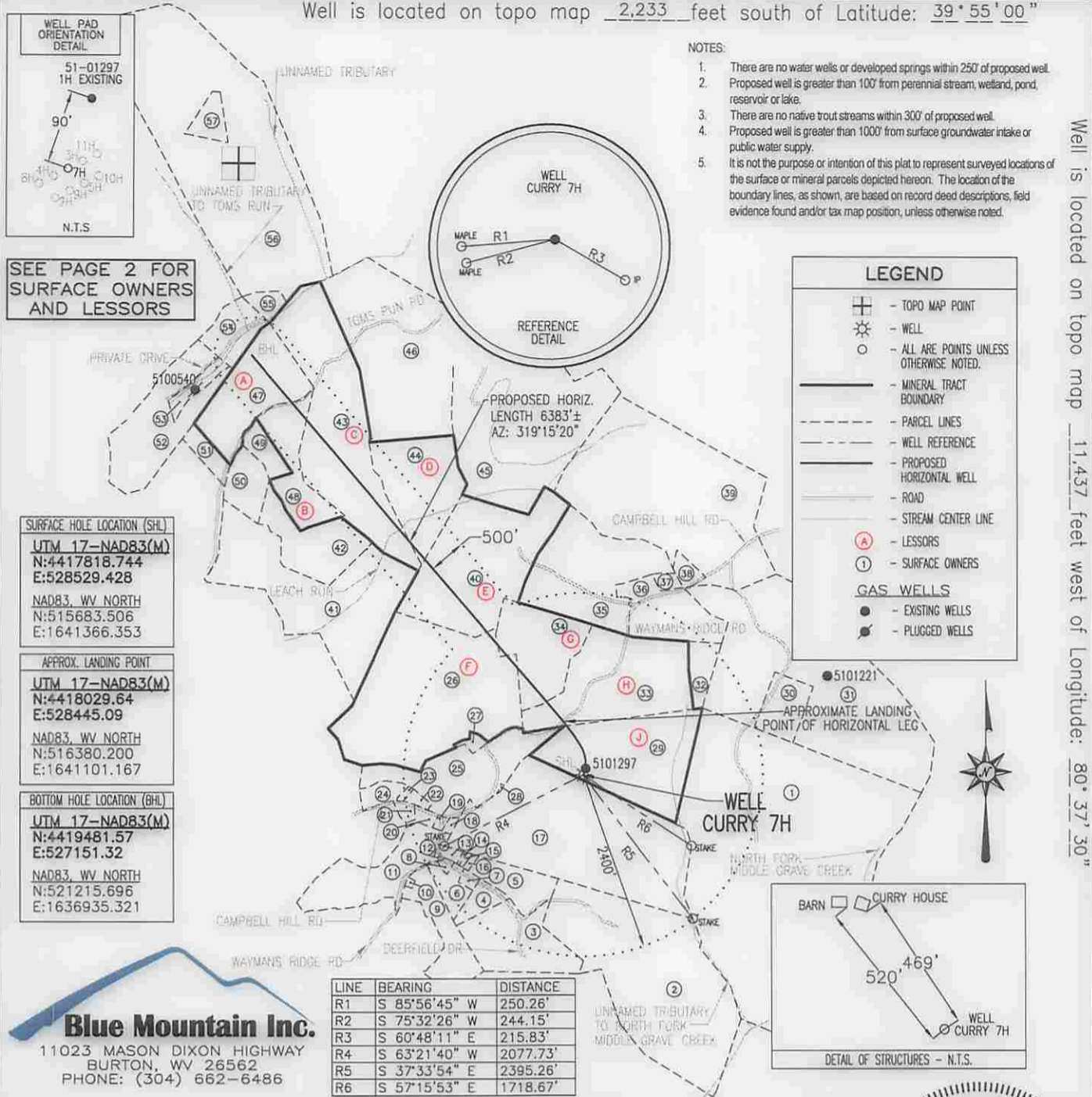
PHONE: 304-662-6486

01/16/2015



Well is located on topo map 2,233 feet south of Latitude: 39° 55' 00"

Well is located on topo map 11,437 feet west of Longitude: 80° 37' 30"



**Blue Mountain Inc.**  
11023 MASON DIXON HIGHWAY  
BURTON, WV 26562  
PHONE: (304) 662-6486

FILE #: CURRY 7H  
DRAWING #: CURRY 7H  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1/2500  
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *[Signature]*  
R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000

**GEORGE D. SIX**  
LICENSED  
No. 2000  
STATE OF WEST VIRGINIA  
PROFESSIONAL SURVEYOR  
PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304

DATE: DECEMBER 18, 2014  
OPERATOR'S WELL #: CURRY 7H  
API WELL #: 47 51  
STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: MIDDLE GRAVE CREEK-GRAVE CREEK ELEVATION: 1317.13'  
COUNTY/DISTRICT: MARSHALL / WASHINGTON QUADRANGLE: MOUNDSVILLE, WV 7.5'  
SURFACE OWNER: JAMES E. CURRY ACREAGE: 45.01±  
OIL & GAS ROYALTY OWNER: JAMES E. CURRY ACREAGE: 389.908±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,556'± TMD: 13,368'±  
WELL OPERATOR: CHEVRON APPALACHIA, LLC DESIGNATED AGENT: KENNETH E. TAWNEY  
Address: 800 MOUNTAIN VIEW DRIVE Address: 500 LEE STREET, EAST SUITE 1600  
City: SMITHFIELD State: PA Zip Code: 15478 City: CHARLESTON State: WV Zip Code: 25301-3202

01/16/2015



# CURRY

## 7H

### PAGE 2 OF 2

	LESSOR	DIST-TM/PAR
A	L. DEXTER & SANDRA L. COFFIELD	14-10/4.3
	SHERI L. EVRAETS, TRUSTEE OF THE SHERI L. EVRAETS FAMILY TRUST	
B	JOHN W. & MARY ALICE MILLER	14-10/4.8
	SHERI L. EVRAETS, TRUSTEE OF THE SHERI L. EVRAETS FAMILY TRUST	
C	JOHN W. & MARY ALICE MILLER	14-10/3
D	MARY LOU RUBINI	14-6/41.1
E	DENNIS & MICHELLE S. BLAKE	14-10/10
F	MICHAEL T. & PENNY J. DAVIS	14-10/9
G	DENNIS & MICHELLE S. BLAKE	14-10/12
H	JAMES E. CURRY	14-10/13
J	JAMES E. CURRY	14-10/15

**SURFACE HOLE LOCATION (SHL)**  
**UTM 17-NAD83(M)**  
 N:4417818.744  
 E:528529.428  
 NAD83, WV NORTH  
 N:515683.506  
 E:1641366.353

**APPROX. LANDING POINT**  
**UTM 17-NAD83(M)**  
 N:4418029.64  
 E:528445.09  
 NAD83, WV NORTH  
 N:516380.200  
 E:1641101.167

**BOTTOM HOLE LOCATION (BHL)**  
**UTM 17-NAD83(M)**  
 N:4419481.57  
 E:527151.32  
 NAD83, WV NORTH  
 N:521215.696  
 E:1636935.321

	SURFACE OWNER	DIST-TM/PAR
1	JOHN J. HART ET UX	14-10/18
2	RAYMOND EUGENE FRANKLIN ET UX	14-11/9
3	DAVID LAWRENCE WILSON ET UX	14-11/8
4	DEBRA J. & RICHARD L. WAYT JR.	14-11/8.5
5	DAVID E. FRANKLIN	14-11/8.7
6	PATRICIA SUE HOSKINS	14-11/8.6
7	GREGORY SCOTT MCDONALD ET UX	14-11/8.9
8	MARY V. JAKO ET AL	14-11/8.2
9	JASON W. & AMANDA K. JOHNSON	14-11/6.5
10	RONALD R. & NITA L. ADKINS	14-11/6.9
11	ILA F. MOORE ET AL	14-11/6
12	ROBERT H. BOWMAN JR.	14-11/8.1
13	JOHN J. & BELINDA R. BAKER	14-11/8.8
14	RICHARD W. HYETT ET UX	14-11/17
15	RICHARD W. HYETT ET UX	14-11/8.4
16	RICHARD W. HYETT ET UX	14-11/8.3
17	JOSEPH MICHAEL CROW ET UX	14-10/17
18	DAVID E. HILL ET UX	14-11/7
19	DAVID E. HILL ET UX	14-11/6.10
20	DENNIS C. FISHER ET UX	14-11/6.4
21	DENNIS CLYDE FISHER	14-11/18
22	VALLIE JAMES WEST	14-10/8.1
23	VALLIE JAMES WEST	14-10/8
24	RICHARD E. HITT	14-10/8.3
25	DAVID L. BLAKE	14-10/8.2
26	MICHAEL T. DAVIS	14-10/9
27	FREDA ELIZABETH BLAKE	14-10/9.1
28	JOSEPH MICHAEL CROW	14-10/16
29	JAMES E. CURRY	14-10/15
30	JOHN J. & RENEE A. HART	14-10/19
31	JOHN J. & RENEE A. HART	14-10/19.1
32	JOHN J. HART ET UX	14-10/14
33	JAMES E. CURRY	14-10/13
34	DENNIS BLAKE ET UX	14-10/12
35	DENNIS & MICHELLE S. BLAKE	14-10/11.3
36	JOHN J. II & JENNA E. HART	14-10/11
37	JAMES E. BLAKE	14-10/11.1
38	JOHN J. HART ET UX	14-6/36
39	CARL W. & BRIDGETT L. YOHO	14-6/35
40	DENNIS BLAKE ET UX	14-10/10
41	JOHN W. & MARY ALICE MILLER	14-10/4.6
42	JOHN W. & MARY ALICE MILLER	14-10/4.7
43	JOHN W. & MARY ALICE MILLER	14-10/3
44	MARY LOU RUBINI	14-6/41.1
45	JEFFREY L. & JANET L. ALLEN	14-6/37
46	JOHN W. & MARY ALICE MILLER	14-6/41
47	BRUCE M. STRAIGHT	14-10/4.3
48	JOHN W. & MARY ALICE MILLER	14-10/4.8
49	JOSEPH D. STRAIGHT	14-10/4
50	AARON ALLEN STRAIGHT	14-10/4.5
51	RANDALL E. & CHARLOTTE REXROAD	14-10/4.4
52	JOHN W. & MARY ALICE MILLER	14-9/24
53	DANNIE J. RUZA SR.	14-9/24.1
54	DANNIE J. RUZA SR.	14-10/1
55	DANNIE J. RUZA SR.	14-10/2
56	WILLIAM H. III & LINDA BARDALL	14-7/42
57	WHEELING POWER CO.	14-7/42.1

01/16/2015

DECEMBER 18, 2014