

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-051-01787 County Marshall District Washington  
Quad Moundsville Pad Name Curry A Field/Pool Name N/A  
Farm name James E. Curry Well Number CURRY A 11H (L015653)  
Operator (as registered with the OOG) EQT Production Company  
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,417,824.364 Easting 528,540.243  
Landing Point of Curve Northing 4,418,231.693 Easting 528,672.084  
Bottom Hole Northing 4,419,730.721 Easting 527,341.277

Elevation (ft) 1320' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s) \_\_\_\_\_

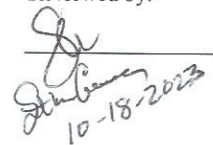
Synthetic Oil Based Mud 12.50 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaric acid, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 01/14/2015 Date drilling commenced 03/19/2015 Date drilling ceased 12/16/2016  
Date completion activities began 03/28/2023 Date completion activities ceased 05/14/2023  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 33,105,203,355 Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1120,1928 Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 755,825 Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:

  
10-18-2023

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API 47-051-01787 Farm name James E. Curry Well number CURRY A 11H (L015653)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	40'	NEW	X-56 234#	N/A	Y
Surface	26"	20"	414'	NEW	J-55 94#	N/A	Y
Coal	17-1/2"	13-3/8"	881'	NEW	J-55 54.5#	800'	
Intermediate 1	12-1/4"	9-5/8"	2176'	NEW	J-55 40#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	13,934'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job had cement returned to surface, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (GL)	WOC (hrs)
Conductor	Bulk					0	8+
Surface	Premium NE	751	15.6	1.20	901	0	8
Coal	Premium NE / Grout	290 / 528	15.6 / 15.6	1.20 / 1.20	348 / 634	0	
Intermediate 1	CLASS A	788	15.6	1.19	938	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS G	1471 / 500 / 1089	14.8 / 15.2 / 15.2	1.12 / 1.11 / 1.12	1647 / 555 / 1220	0'	8+
Tubing							

Drillers TD (ft) 13,951' Loggers TD (ft) N/A  
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A  
 Plug back procedure \*\*Please see attached document for cement plug procedures\*\*

Kick off depth (ft) 5,272'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No  Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
 CONDUCTOR- NONE \_\_\_\_\_  
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE \_\_\_\_\_  
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE \_\_\_\_\_  
 PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 4860' AND EVERY OTHER JOINT TO SURFACE \_\_\_\_\_

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

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**Plug 1: from 1269' to 975' pumped as follows:**

- 1) 2 bbl line fill & pressure test
- 2) Pump 27 bbls Ultra Bond 12.5 ppg Spacer
- 3) 3 bbl fresh water spacer
- 4) Pump 30 bbls Class A 15.6 ppg Plug Slurry
- 5) 3 bbl fresh water spacer
- 6) Pump 2.9 bbls Ultra Bond 12.5 ppg Spacer
- 7) Wiper
- 8) Displace w/ 16.2 bbls, 9.3 ppg SOB

**Plug 2: from 975' to 884' pumped as follows:**

- 1) 2 bbl line fill & pressure test
- 2) Pump 27 bbls Ultra Bond 12.5 ppg Spacer
- 3) 3 bbl fresh water spacer
- 4) Pump 30 bbls Class A 15.6 ppg Plug Slurry
- 5) 3 bbl fresh water spacer
- 6) Pump 2.9 bbls Ultra Bond 12.5 ppg Spacer
- 7) Wiper
- 8) Displace w/ 16.2 bbls, 9.3 ppg SOB

**Plug #3: from 884' to 774' pumped as follows:**

- 1) 2 bbl line fill & pressure test
- 2) Pump 27 bbls Ultra Bond 12.5 ppg Spacer
- 3) 3 bbl fresh water spacer
- 4) Pump 30 bbls Class A 15.6 ppg Plug Slurry
- 5) 3 bbl fresh water spacer
- 6) Pump 2.9 bbls Ultra Bond 12.5 ppg Spacer
- 7) Wiper
- 8) Displace w/ 16.2 bbls, 9.3 ppg SOB

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**Balanced cement plug from 899' to 783' cement job as follows:**

1. Fill lines and pressure test to 2000 psi
2. Pump 27 bbls of ultra bond spacer
3. Mix and pump 21 bbls of 15.6 ppg Class A + 1%Ba10A + 0.05%SF + .5% acid cement
4. Open TIW. Drop 2 wiper balls. Close TIW and M/U topdrive.
5. Displace cement with .5 bbls of fresh water and 3.7 bbls ultra bond spacer
6. Displaced 10.3 bbls(113 strokes) of 9.4 ppg SBM with rig pumps

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API 47- 051 - 01787 Farm name James E. Curry Well number CURRY A 11H (L015653)

Drilling Contractor Highlands Drilling (Rig 14)  
Address 900 Virginia Street East City Charleston State WV Zip 25301

Logging Company GyroData  
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Logging Company KLX Energy Services, LLC  
Address 1498 Evans City Road City Evans City State PA Zip 16033

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Well # Curry A 11H (L015653) Final Formations API# 47-051-01787				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	755	755
Sewickley Coal	755	755	761	761
Sand/Shale	761	761	825	825
Pittsburgh Coal	825	825	835	835
Sand/Shale	835	835	1,857	1,856
Big Lime	1,857	1,856	2,022	2,021
Big Injun	2,022	2,021	2,105	2,104
Sand/Shale	2,105	2,104	2,236	2,235
Berea	2,236	2,235	2,628	2,627
Gantz	2,628	2,627	2,811	2,810
50F	2,811	2,810	2,857	2,856
30F	2,857	2,856	2,920	2,919
Bayard	2,920	2,919	3,375	3,374
Warren	3,375	3,374	3,422	3,421
Speechley	3,422	3,421	3,490	3,489
Balltown	3,490	3,489	3,885	3,884
Bradford	3,885	3,884	5,002	5,001
Benson	5,002	5,001	5,222	5,219
Alexander	5,222	5,219	5,667	5,599
Elk	5,667	5,599	6,186	5,960
Sonyea	6,186	5,960	6,660	6,285
Middlesex	6,660	6,285	6,709	6,316
Genesee	6,709	6,316	6,778	6,357
Geneseo	6,778	6,357	6,827	6,385
Tully	6,827	6,385	6,885	6,415
Hamilton	6,885	6,415	7,235	6,526
Marcellus	7,235	6,526	13,951	6,534

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# Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	03/28/2023	13840	13779	16	Marcellus
2	04/10/2023	13755	13573	40	Marcellus
3	04/11/2023	13554	13372	40	Marcellus
4	04/12/2023	13353	13171	40	Marcellus
5	04/12/2023	13152	12970	40	Marcellus
6	04/13/2023	12951	12769	40	Marcellus
7	04/13/2023	12750	12568	40	Marcellus
8	04/14/2023	12549	12367	40	Marcellus
9	04/14/2023	12348	12166	40	Marcellus
10	04/15/2023	12147	11965	40	Marcellus
11	04/16/2023	11946	11764	40	Marcellus
12	04/16/2023	11745	11563	40	Marcellus
13	04/17/2023	11544	11362	40	Marcellus
14	04/17/2023	11343	11161	40	Marcellus
15	04/18/2023	11142	10960	40	Marcellus
16	04/18/2023	10941	10759	40	Marcellus
17	04/20/2023	10740	10558	40	Marcellus
18	04/20/2023	10539	10357	40	Marcellus
19	04/21/2023	10338	10156	40	Marcellus
20	04/21/2023	10137	9955	40	Marcellus
21	04/22/2023	9936	9754	40	Marcellus
22	04/22/2023	9735	9553	40	Marcellus
23	04/23/2023	9534	9352	40	Marcellus
24	04/24/2023	9333	9151	40	Marcellus
25	04/24/2023	9132	8950	40	Marcellus
26	04/24/2023	8931	8749	40	Marcellus
27	04/25/2023	8730	8548	40	Marcellus
28	04/25/2023	8529	8347	40	Marcellus
29	04/26/2023	8328	8146	40	Marcellus
30	04/26/2023	8127	7945	40	Marcellus
31	04/26/2023	7926	7744	40	Marcellus
32	04/27/2023	7725	7543	40	Marcellus
33	04/27/2023	7524	7342	40	Marcellus
34	04/27/2023	7323	7161	40	Marcellus

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# Stimulation Data

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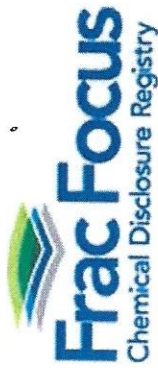
Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	04/10/2023	76	8765	5478	3724	175995	4064	
2	04/11/2023	100	7856	4934	4323	440119	9988	
3	04/12/2023	100	8036	5572	4859	440732	10032	
4	04/12/2023	100	7820	5460	4671	439827	9950	
5	04/13/2023	100	7673	5199	4537	440280	9895	
6	04/13/2023	100	7789	5315	4005	440565	9907	
7	04/14/2023	100	7650	5765	4582	440362	9929	
8	04/14/2023	100	7854	5311	4530	440649	9938	
9	04/15/2023	101	7962	5529	4792	440216	9935	
10	04/15/2023	65	9045	5086	4575	440363	9843	
11	04/16/2023	100	7809	5235	4565	440427	9871	
12	04/16/2023	100	7899	4916	4527	440413	9918	
13	04/17/2023	100	7706	5495	4820	440009	9852	
14	04/18/2023	100	7586	5546	4565	440184	9803	
15	04/18/2023	100	7620	5154	4562	440623	9844	
16	04/19/2023	100	7704	5307	4431	440439	9581	
17	04/20/2023	98	7524	5540	4679	440188	9588	
18	04/21/2023	100	7671	5690	4961	440063	9786	
19	04/21/2023	100	7641	5701	4481	440053	9913	
20	04/22/2023	100	7771	5962	4757	440044	9826	
21	04/22/2023	100	7582	5506	4648	440390	9720	
22	04/23/2023	101	7730	5711	4759	440184	9829	
23	04/23/2023	101	7596	5325	4735	441764	9782	
24	04/24/2023	100	7577	5634	4786	440112	9833	
25	04/24/2023	100	7306	5364	4832	442721	9789	
26	04/25/2023	101	7376	4646	4874	440288	9812	
27	04/25/2023	101	7428	5900	4634	441002	9778	
28	04/26/2023	99	7923	5696	4898	440410	9800	
29	04/26/2023	100	7322	5490	4903	440263	9777	
30	04/26/2023	99	7203	5641	4734	440257	9843	
31	04/27/2023	100	7400	5568	4736	440274	9791	
32	04/27/2023	100	7124	5544	4436	440695	9747	
33	04/27/2023	100	7055	5722	4864	440454	9815	
34	04/27/2023	100	7321	5956	4818	397941	8943	

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/28/2023
Job End Date:	4/28/2023
State:	West Virginia
County:	Marshall
API Number:	47-051-01787-00-00
Operator Name:	EQT Production
Well Name and Number:	Curry A 11H
Latitude:	39.91002550
Longitude:	-80.66608550
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,566
Total Base Water Volume (gal):	13,764,324
Total Base Non Water Volume:	0



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## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid	Water	7732-18-5	100.00000	88.51313	None
Sand (Proppant)	EQT	Proppant	Silica Substrate	14808-60-7	100.00000	11.30333	None
Clearal 268	ChemStream	Biocide	Non-hazardous substances	Proprietary	80.00000	0.00898	None
SlimSTREAM SC-398	ChemStream	Scale Inhibitor	Non-hazardous substances	Proprietary	90.00000	0.00763	None
SlimSTREAM FR 9800	ChemStream	Friction Reducer	Copolymer of 2-propenamide	Proprietary	30.00000	0.00445	None
15% HCl	Universal Pressure Pumping	Acid	Hydrogen Chloride	7647-01-0	15.00000	0.00247	None
SlimSTREAM FR 9800	ChemStream	Friction Reducer	Petroleum Distillate	64742-47-8	20.00000	0.00198	None
Clearal 268	ChemStream	Biocide	Glutaraldehyde	111-30-8	20.00000	0.00056	None
-1L	Universal Pressure Pumping	Iron Control					



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I-1L	Universal Pressure Pumping	Iron Control	Citric acid	77-92-9	50.50000	0.00016	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Water	7732-18-5	49.50000	0.00016	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Bis(Hexamethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)	34690-00-1	10.00000	0.00009	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Glycol	107-21-1	45.00000	0.00002	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Oleic Acid Diethanolamide	93-83-4	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00001	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Tar bases, quinoline derivs., benzyl chloride-quaternized	72480-70-7	20.00000	0.00000	None
Clearal 268	ChemStream	Biocide	N,N-Dimethylformamide	68-12-2	20.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Ethanol	64-17-5	1.50000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Alcohol Mixture	Proprietary	10.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Cinnamaldehyde	104-55-2	10.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Nonylphenol ethoxylated	127087-87-0	10.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Well Operator's Report of Well Work



Where energy meets innovation.

Well Number: CURRY A 11H (L015653)

API: 47 - 51 - 01787

Submission:  Initial  Amended

Notes:

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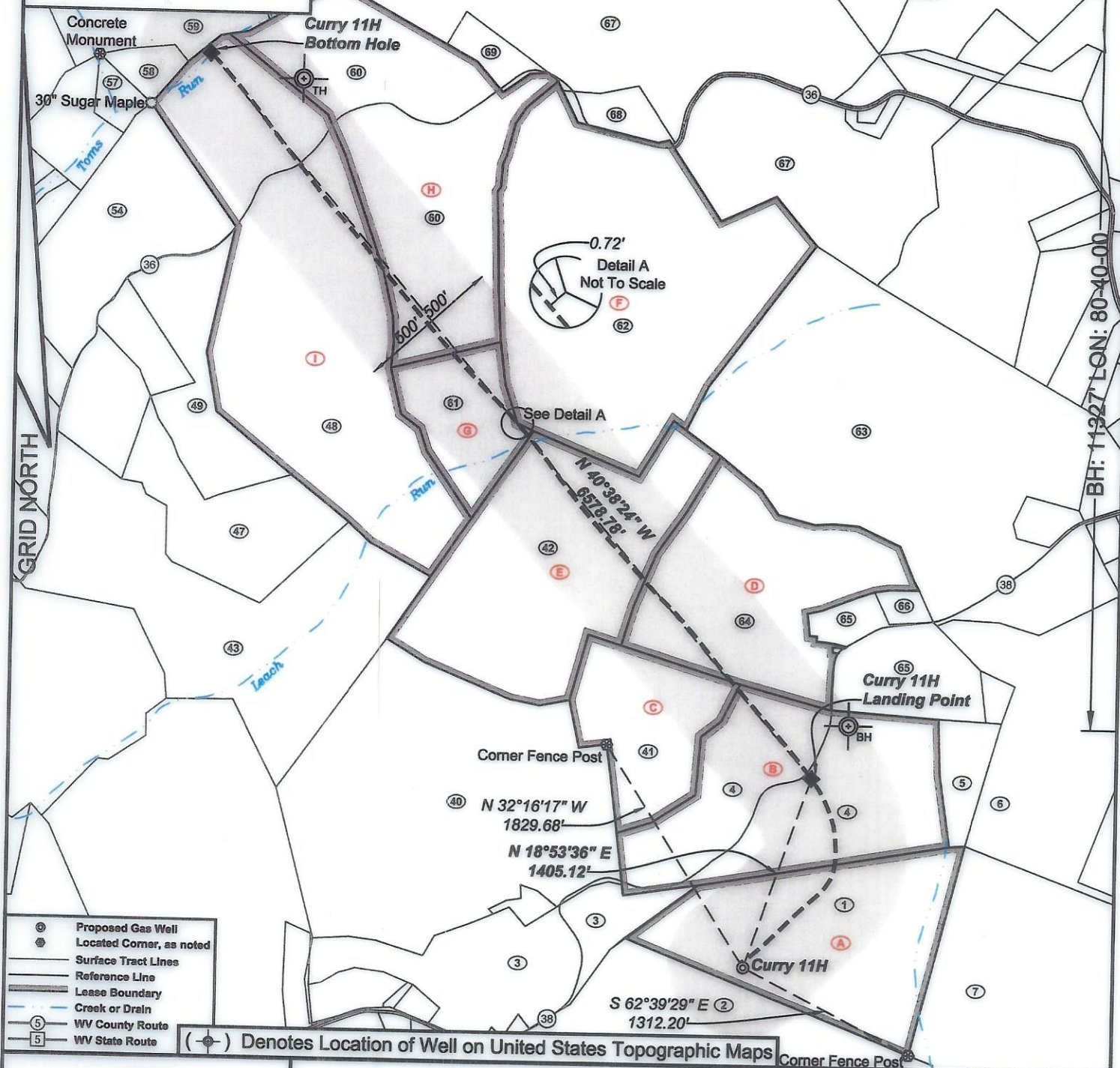
TH: 11525' LAT: 39-55-00

BH: 3749' LAT: 39-57-30

TH: 2419' LON: 80-37-30

BH: 11327' LON: 80-40-00

Curry 11H As-Drilled  
Curry  
EQT Production Company



- ⊙ Proposed Gas Well
- ⊙ Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*  
P.S. 2092



SEAL

FILE NO: 36-22  
DRAWING NO: Curry 11H  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: December 13 20 22  
OPERATOR'S WELL NO.: Curry 11H  
API WELL NO  
47 - 051 - 01787  
STATE COUNTY PERMIT

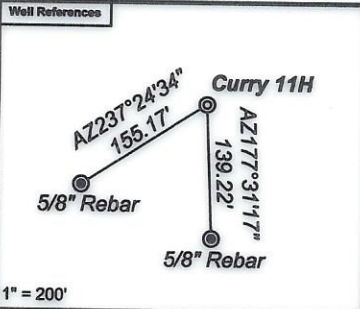
WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville  
DISTRICT: Washington COUNTY: Marshall  
SURFACE OWNER: James E. Curry ACREAGE: 45.1  
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6566'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow  
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
Canonsburg, PA 15317 Clarksburg, WV 26301

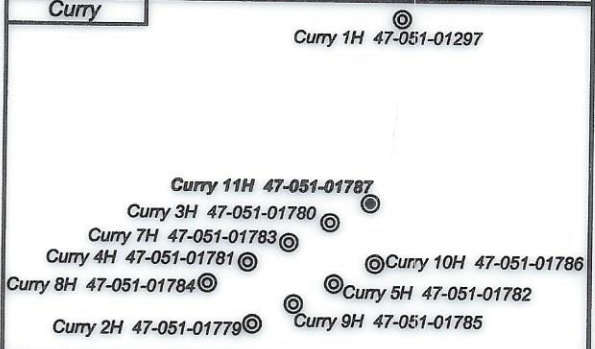


**Curry 11H As-Drilled  
Curry  
EQT Production Company**

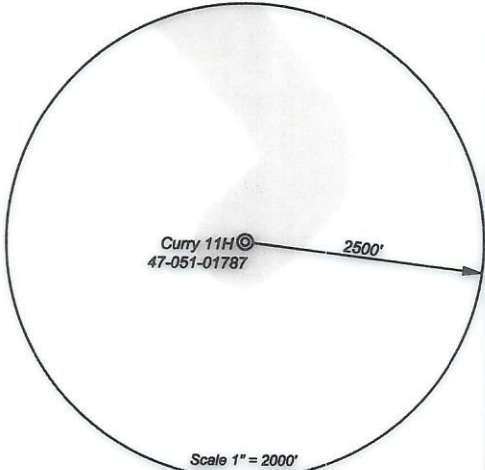
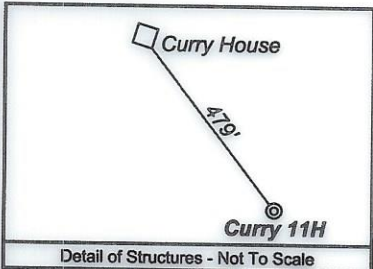
Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner
1	10	15	Marshall	Washington	James E. Curry
2	10	17	Marshall	Washington	Joseph M. Crow, et ux.
3	10	8.2	Marshall	Washington	David L. Blake
4	10	13	Marshall	Washington	James E. Curry
5	10	14	Marshall	Washington	John & Renee Hart Revocable Living Trust
6	10	19.1	Marshall	Washington	John & Renee Hart Revocable Living Trust
7	10	18	Marshall	Washington	John & Renee Hart Revocable Living Trust
40	10	9	Marshall	Washington	Michael T. & Penny J. Davis
41	10	12	Marshall	Washington	Dennis Blake
42	10	10	Marshall	Washington	Dennis Blake
43	10	4.6	Marshall	Washington	John W. & Alice M. Miller, et al.
47	10	4.7	Marshall	Washington	John W. & Alice M. Miller, et al.
48	10	3	Marshall	Washington	John W. & Alice M. Miller, et al.
49	10	4.8	Marshall	Washington	John W. & Alice M. Miller
54	10	4.3	Marshall	Washington	Bruce M. Straight
57	10	2	Marshall	Washington	Dannie J. Ruza Sr. & Dannie J. Ruza Jr.
58	10	1	Marshall	Washington	Dannie J. Ruza Sr. & Dannie J. Ruza Jr.
59	7	42	Marshall	Washington	Toms Run LLC
60	6	41	Marshall	Washington	John W. & Alice M. Miller
61	6	41.1	Marshall	Washington	Mary L. Rubini
62	6	37	Marshall	Washington	Jeffrey L. & Janet L. Allen
63	6	35	Marshall	Washington	Carl W. & Bridgett L. Yoho
64	10	11.3	Marshall	Washington	Dennis Blake
65	10	11	Marshall	Washington	John J. & Jenna E. Hart
66	10	11.1	Marshall	Washington	James E. Blake
67	6	38	Marshall	Washington	Jeffrey L. & Janet L. Allen
68	6	39	Marshall	Washington	Jeffrey L. & Janet L. Allen
69	6	40	Marshall	Washington	Jeffrey L. & Janet L. Allen
70	7	41	Marshall	Washington	Toms Run LLC



**Notes:**  
 Curry 11H coordinates are  
 NAD 83 N: 515,701.35 E: 1,641,402.15  
 NAD 83 Lat: 39.910025 Long: -80.666086  
 NAD 83 UTM N: 4,417,824.36 E: 528,540.24  
 Curry 11H Landing Point coordinates are  
 NAD 83 N: 517,030.77 E: 1,641,857.14  
 NAD 83 Lat: 39.913691 Long: -80.664525  
 NAD 83 UTM N: 4,418,231.69 E: 528,672.09  
 Curry 11H Bottom Hole coordinates are  
 NAD 83 N: 522,022.86 E: 1,637,572.34  
 NAD 83 Lat: 39.927241 Long: -80.680033  
 NAD 83 UTM N: 4,419,730.72 E: 527,341.28  
 West Virginia Coordinate system of 1983 (North Zone)  
 based upon Differential GPS Measurements.  
 Plat orientation, corner and well ties are based upon  
 the grid north meridian.  
 Well location references are based upon the grid north  
 meridian.  
 UTM coordinates are NAD83, Zone 17, Meters.



Lease ID	Lessor	Dist-TM/Par
A	James E. Curry	14-10/15
B	James E. Curry	14-10/13
C	Dennis Blake, et ux.	14-10/12
D	Harold F. Blake, et ux.	14-10/11.3
E	Dennis Blake, et ux.	14-10/10
F	Donn R. Dowler, et ux.	14-6/37
G	Wilda H. Miller, through John W. Miller, her Agent and Attorney-in-Fact	14-6/41.1
H	Wilda H. Miller, through John W. Miller, her Agent and Attorney-in-Fact	14-6/41
I	Wilda H. Miller, through John W. Miller, her Agent and Attorney-in-Fact	14-10/3



*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*  
 P.S. 2092



SEAL

FILE NO: 36-22  
 DRAWING NO: Curry 11H  
 SCALE: 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY: 1:2500  
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: December 13 20 22  
 OPERATOR'S WELL NO.: Curry 11H  
 API WELL NO  
 47 - 051 - 01787  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville  
 DISTRICT: Washington COUNTY: Marshall  
 SURFACE OWNER: James E. Curry ACREAGE: 45.1  
 ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6566'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow  
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
 Canonsburg, PA 15317 Clarksburg, WV 26301