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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Earl Ray Tomblin , Governor  
Randy C. Huffman , Cabinet Secretary  
www.dep.wv.gov

Thursday, October 27, 2016  
WELL WORK PERMIT  
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC  
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for SHAWN HARLAN MSH 5H  
47-051-01882-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: SHAWN HARLAN MSH 5H  
Farm Name: HARLAN, SHAWN  
U.S. WELL NUMBER: 47-051-01882-00-00  
Horizontal 6A / New Drill  
Date Issued: 10/27/2016

Promoting a healthy environment.

10/28/2016

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

10/28/2016

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC

<u>49447757</u>	<u>51-Marshall</u>	<u>7-Liberty</u>	<u>438-Littleton</u>
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Operator ID County District Quadrangle

2) Operator's Well Number: Shawn Harlan MSH 5H Well Pad Name: Shawn Harlan Pad

3) Farm Name/Surface Owner: Shawn Harlan Public Road Access: Greenfield Road

4) Elevation, current ground: \_\_\_\_\_ Elevation, proposed post-construction: \_\_\_\_\_

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal

6) Existing Pad: Yes or No yes

*JN 9/8/16*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Target Formation- Marcellus, Target Top TVD- 7155', Target Base TVD- 7192', Anticipated Thickness- 37', Associated Pressure- 4668

8) Proposed Total Vertical Depth: 7189'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 12,059'

11) Proposed Horizontal Leg Length: 4978'

12) Approximate Fresh Water Strata Depths: 489'

13) Method to Determine Fresh Water Depths: from log analysis and nearby water wells

14) Approximate Saltwater Depths: 1787'

15) Approximate Coal Seam Depths: 1106'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No


(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	J-55	48#	589'	589'	539 sx/CTS
Coal	9 5/8"	New	J-55	36#	2615'	2615'	994 sx/CTS
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	12,059'	12,059'	Load 909sx tall 1195 sx/100' inside in 
Tubing	2 3/8"	New	HCP-110	4.7#	Approx. 7182'	Approx. 7182'	
Liners							

*JN 9/8/16*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.2

22) Area to be disturbed for well pad only, less access road (acres): 7.3

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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\*Note: Attach additional sheets as needed.

## Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Surface	S001	accelerator	calcium chloride	10043-52-4
Intermediate	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
	D202	dispersant	sulphonated synthetic polymer	proprietary
formaldehyde (impurity)			proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
D153	anti-settling	chrystalline silica	14808-60-7	

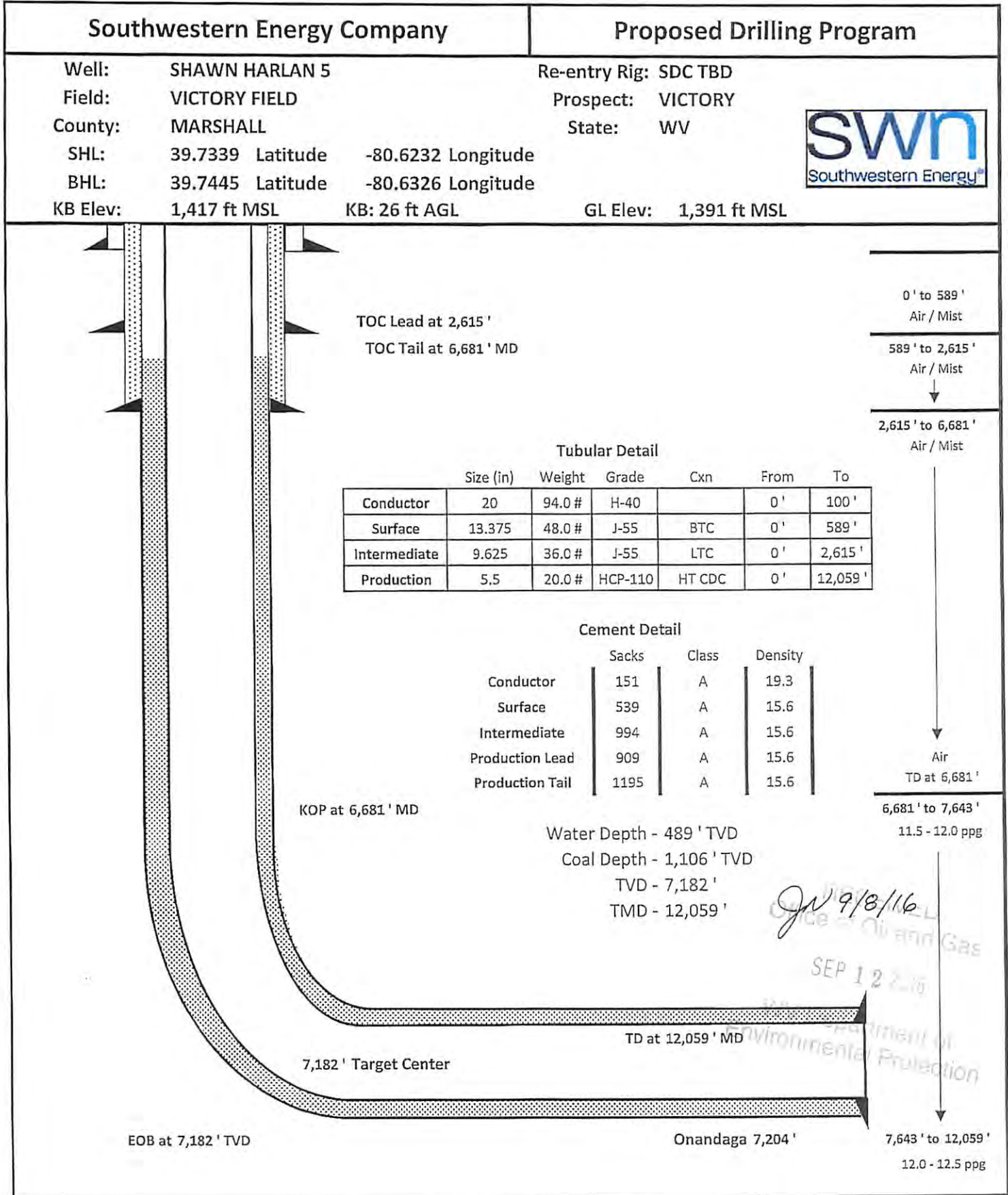
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10/28/2016

51-01882



10/28/2016





WW-9  
(4/16)

API Number 47 - 51 - 01882  
Operator's Well No. Shawn Harlan MSH 5H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Company, LLC OP Code 494512924

Watershed (HUC 10) Laurel Run Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number at next anticipated well, API # will be included with the WR-34/DDMR &/or permit addendum )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility )

Will closed loop system be used? If so, describe: yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. at drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. synthetic oil base

Additives to be used in drilling medium? see attached sheets

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? meadow SWF-1032, SS grading SWF-4902, Northwestern SWF-1025, Short Creek 1034/WV0109517/CID28726, Carbon Limestone 28726-CID28726

Arden Landfill 10072, American 02-12954, Country Wide 38390/CID38390, Pine Grove 13688  
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Supervisor

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Subscribed and sworn before me this 7th day of July  
Brittany R Woody

My commission expires 11/27/22



10/28/2016

51-01882

Form WW-9

Operator's Well No. Shawn Harlan MSH 5H

**SWN Production Company, LLC**

Proposed Revegetation Treatment: Acres Disturbed 11.2 Prevegetation pH \_\_\_\_\_

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 7.3

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

**\*\*See Attachment**

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Jim Tschala*

Comments: \_\_\_\_\_

Title: oil and gas inspector

Date: 7/8/16 AUG 08 2016

Field Reviewed? (  ) Yes (  ) No

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WV Department of  
Environmental Protection

10/28/2016





# WVD Seeding Specification

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi\_eddy@swn.com (please allow 7 to 10 days for delivery)

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 AUG 08 12  
 WV Department of Environmental Protection

SJ-01882

## NON-ORGANIC PROPERTIES

Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are innoculated at 5x normal rate	
<b>Apply @ 100lbs per acre April 16th- Oct. 14th</b>	
<b>Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat</b>	

## SOIL AMENDMENTS

10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

## Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre  
 871' of 50' ROW/LOD is One Acre  
 622' of 70' ROW/LOD is One Acre

## Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

## Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

## ORGANIC PROPERTIES

Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
<b>Apply @ 100lbs per acre April 16th- Oct. 14th</b>	
<b>Apply @ 200lbs per acre Oct. 15th- April 15th</b>	
Organic Fertilizer @ 200lbs per Acre	Pelletized Lime @ 2 Tons per Acre

## WETLANDS (delineated as jurisdictional wetlands)

### Seed Mixture: Wetland Mix

SWN Supplied	
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%

**Apply @ 25lbs per acre  
April 16th- Oct. 14th**

**Apply @ 50lbs per acre  
Oct. 15th- April 15th**

NO FERTILIZER OR LIME INSIDE WETLAND LIMITS


51-01882

**Marcellus Well Drilling Procedures  
And Site Safety Plan**

SWN Production Co., LLC

47 - 51 - 01882

Well name: Shawn Harlan MSH 5H  
Littleton, Quad  
Liberty, District  
Marshall County, West Virginia

Submitted by:  Date: 7/6/2016  
Danielle Southall \_\_\_\_\_  
Title Regulatory Supervisor SWN Production Co., LLC

Approved by:  Date: 7/8/16  
\_\_\_\_\_  
Title: Oil + Gas Inspector

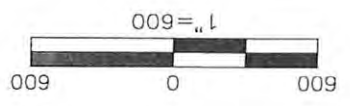
Approved by: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_

SWN Production Co., LLC – Confidential

10/28/2016



**Jackson Surveying Inc.**  
 EVACUATION ROUTE/PREVAILING WINDS  
 EP2.1  
 SOUTHWESTERN PRODUCTION COMPANY LLC  
 SHAWN HARLAN MSH PAD  
 LIBERTY DISTRICT, MARSHALL COUNTY, WV  
 OCTOBER 16, 2015



PROFESSIONAL ENGINEER  
 STATE OF WEST VIRGINIA  
 No. 8884  
 REGISTERED  
 DENNIS L. FISHER

Dennis L. Fisher RPE 8884  
 Date: 10-16-2016

REVISION	DATE

EXISTING WELL:  
 HARLAN MSH 3H  
 (NAD83)  
 LAT: 39.733835  
 LONG: 80.623282

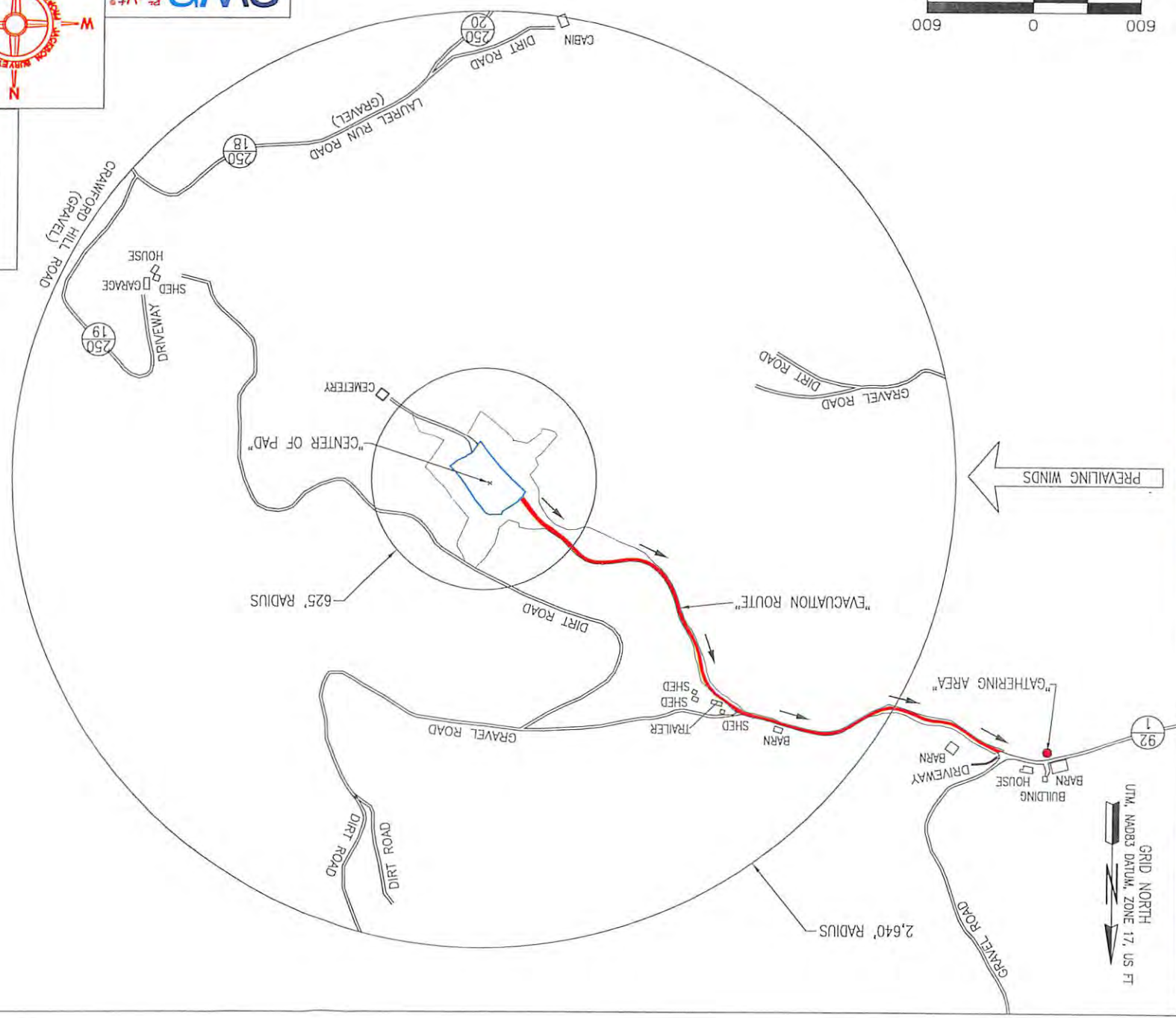
COORDINATES:  
 SITE ENTRANCE  
 (NAD83)  
 LAT: 39.737980  
 LONG: 80.633377

AT HARLAN PAD  
 (NAD83)  
 LAT: 39.734127  
 LONG: 80.624013

CENTER OF PAD  
 (NAD83)  
 LAT: 39.733900  
 LONG: 80.623393

GATHERING AREA  
 (NAD83)  
 LAT: 39.738073  
 LONG: 80.634546

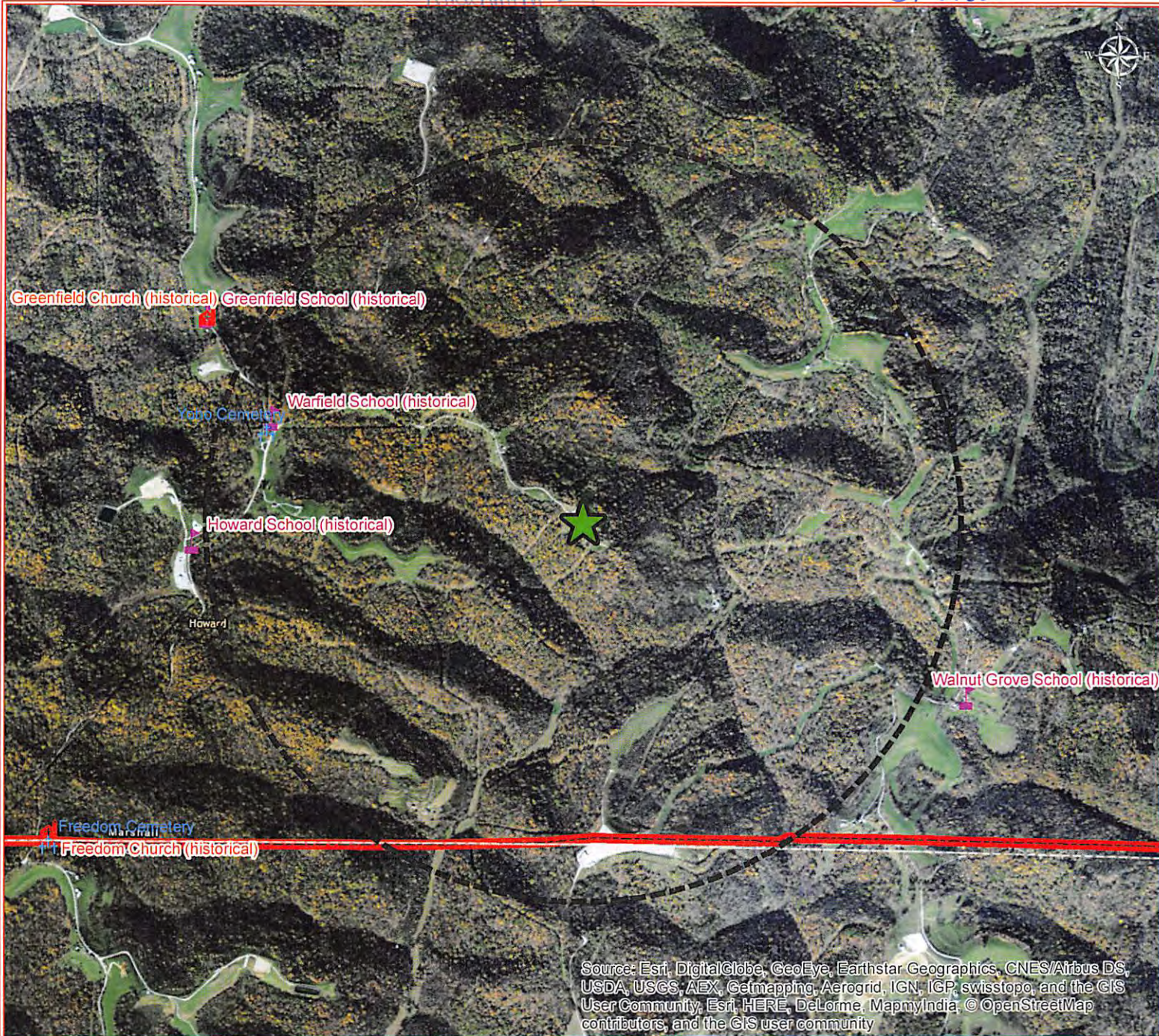
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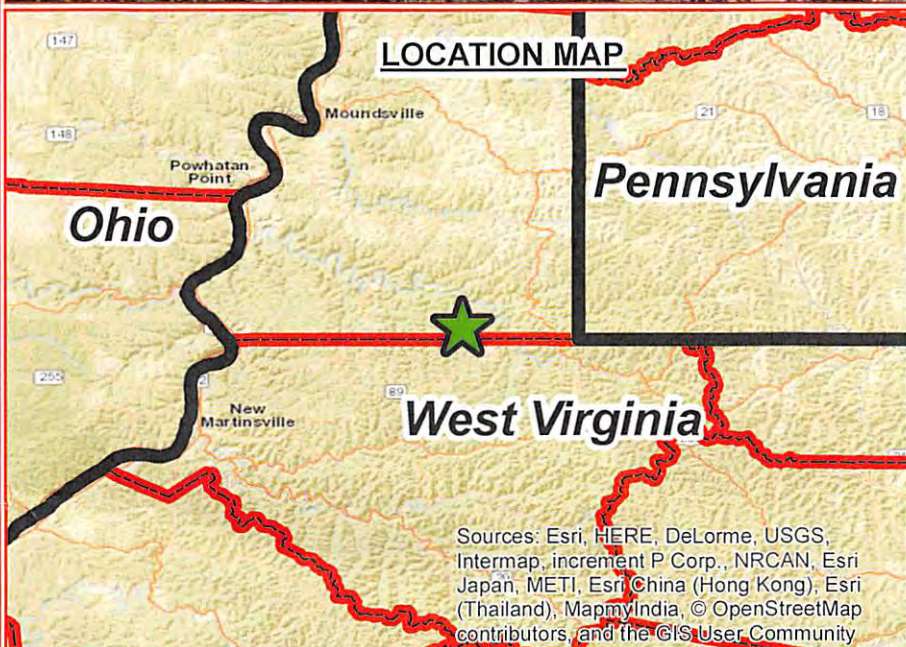
Attachment #3

SI-01882










Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community, Esri, HERE, DeLorme, MapmyIndia, © OpenStreetMap contributors, and the GIS user community



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### Legend

-  Harlan\_Pad
-  Harlan\_Pad\_1\_Mile\_Buffer
-  sde.GISPUB.bmp\_Cemeteries
-  sde.GISPUB.bmp\_Churches
-  sde.GISPUB.bmp\_Schools

### Shawn Harlan-1Mile Marshall County, West Virginia



10/28/2016  
 Coordinate System: NAD 83 StatePlane West Virginia North FIPS 4701 Feet



51-01882

Attachment #5

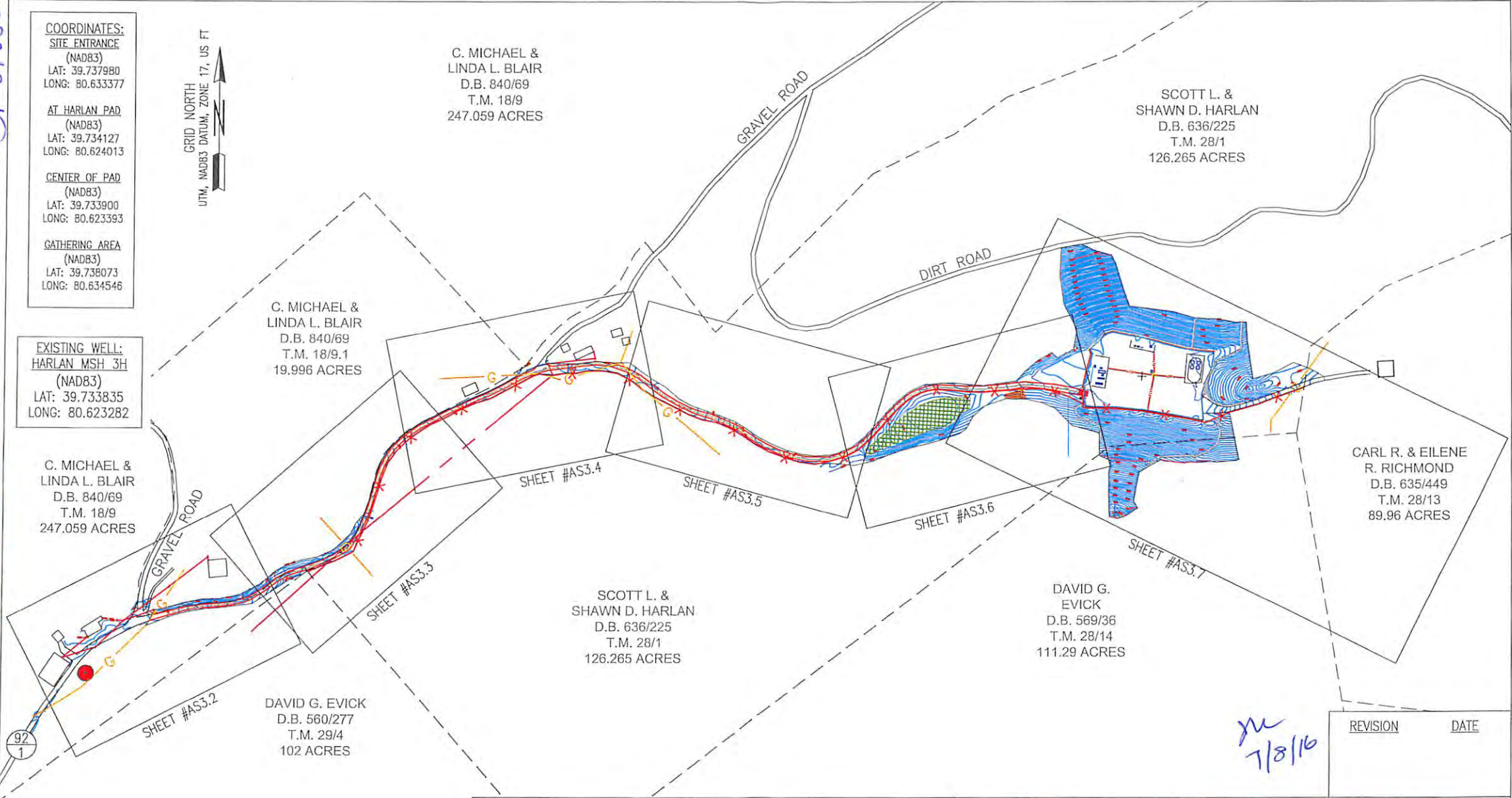
**COORDINATES:**  
**SITE ENTRANCE**  
 (NAD83)  
 LAT: 39.737980  
 LONG: 80.633377

**AT HARLAN PAD**  
 (NAD83)  
 LAT: 39.734127  
 LONG: 80.624013

**CENTER OF PAD**  
 (NAD83)  
 LAT: 39.733900  
 LONG: 80.623393

**GATHERING AREA**  
 (NAD83)  
 LAT: 39.738073  
 LONG: 80.634546

**EXISTING WELL:**  
**HARLAN MSH 3H**  
 (NAD83)  
 LAT: 39.733835  
 LONG: 80.623282



C. MICHAEL &  
 LINDA L. BLAIR  
 D.B. 840/69  
 T.M. 18/9  
 247.059 ACRES

SCOTT L. &  
 SHAWN D. HARLAN  
 D.B. 636/225  
 T.M. 28/1  
 126.265 ACRES

C. MICHAEL &  
 LINDA L. BLAIR  
 D.B. 840/69  
 T.M. 18/9.1  
 19.996 ACRES

C. MICHAEL &  
 LINDA L. BLAIR  
 D.B. 840/69  
 T.M. 18/9  
 247.059 ACRES

CARL R. & EILENE  
 R. RICHMOND  
 D.B. 635/449  
 T.M. 28/13  
 89.96 ACRES

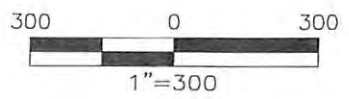
SCOTT L. &  
 SHAWN D. HARLAN  
 D.B. 636/225  
 T.M. 28/1  
 126.265 ACRES

DAVID G.  
 EVICK  
 D.B. 569/36  
 T.M. 28/14  
 111.29 ACRES

DAVID G. EVICK  
 D.B. 560/277  
 T.M. 29/4  
 102 ACRES

*M*  
*7/8/16*

REVISION	DATE



Dennis L. Fisher RPE 8684  
*Dennis L. Fisher*  
 10-16-2015  
 Date:



677 W. Main St.  
 Clarksburg, Wv 26301  
 304-623-5851

**Jackson Surveying Inc.**  
 CONSTRUCTION AND RECLAMATION  
 ASBUILT OVERVIEW  
 AS3.1  
 SOUTHWESTERN PRODUCTION COMPANY LLC.  
 SHAWN HARLAN MSH PAD  
 LIBERTY DISTRICT, MARSHALL COUNTY, WV  
 OCTOBER 16, 2015

WW-6A1  
(5/13)

Operator's Well No. Shawn Harlan MSH 5H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Exhibit "A"

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC  
 By: [Signature]  
 Its: Sr. Landman

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 WV Department of  
 Environmental Protection  
 10/28/2016



EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator  
Shawn Harlan MSH 5H  
Marshall County, West Virginia

51-01882

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
1	07-28-01	723438-008	Janet E. Wilbur a/k/a Janet T. Wilbur a/k/a Janet E. Teagarden Wilbur Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	702/210 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-009	David A. Teagarden Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	703/609 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-010	Eva T. Stalker (Eva T. Stalker, Trustee of the Eva T. Stalker Trust, dated December 28, 1989) Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	702/206 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-011	Jeanne G. Declue (The Jeanne Govro De Clue, Revocable Living Trust UDT July 9, 2001) Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	705/648 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-007	Stephen E. Justman, a widower Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	702/214 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-006	Hayhurst Company (Chestnut Holdings, Inc.) Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	691/53 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-004	Jack Hammers Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C.	Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	645/343 650/63 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-003	Paul Hammers Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C.	Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	645/345 650/63 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-002	Twila Ora Whipkey (Twila Ora Whipkey Trust dated 8/25/1999, WesBanco Bank Wheeling, Trustee) Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C.	Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	645/100 650/63 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-005	Toni Jo Mason Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C.	Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	646/161 650/63 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
1	07-28-01	723438-012	Erica M. Mason Columbia Natural Resources, L.L.C. Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	708/61 650/63 33/110	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000

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West Virginia  
Department of  
Environmental Protection

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator  
Shawn Harlan MSH 5H  
Marshall County, West Virginia

51-01882

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PAGE	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
1	07-28-01	723438-001	O. E. Burge (Onward E. Burge, Sarah L. Burge and Stephen W. Burge, Trustees of the Onward E. Burge Trust dated June 21, 2010 & Sarah L. Burge, Onward E. Burge and Stephen W. Burge, Trustees of the Sarah L. Burge Trust dated June 21, 2010)	Columbia Natural Resources, L.L.C.	12.50%	645/102	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
			Columbia Natural Resources, L.L.C.	Chesapeake Appalachia, L.L.C.	650/63					
			Chesapeake Appalachia, L.L.C.	SWN Production Company, L.L.C.	33/110					
1	07-28-01	724376-001	A. L. Evans and Rachel Evans, his wife (Donna K. Allen, Mary Lou Kittelberger, Debra A. Likavec and John D. Likavec, Nancy Jo Block, Chad E. Longfellow, Holly A. Longfellow, Tracy L. Barnby, Lloyd R. Evans, Gloria Stine, Robert W. Cabbage, Clifford Cabbage, Robbert W. Cabbage, Karen Cabbage, Dale E. Workman, Sandra E. Rush, Erma Nelda Jefferson, Laura K. Baker, Deborah A. Collins, Patty D. Jefferson, Joyce L. Lamb, Stacy L. Lyons Carla Carswell Davis, Mel Todd Carswell, Jennifer Carswell Briere, Frank K. Bonacich, Jr., Jean J. Meier, Howard Ray Furbee, Robert Dale Furbee, Dorothy Evans, Ellen G. Kirkbride, Darlene Kay Alborn, Marlene Fay Wagmiller, Elmer Dean Evans, Jack Hammers, Paul Hammers, Twila Ora Whipkey Trust dated 8/25/1999, WesBanco Bank Wheeling, Trustee, Toni Jo Mason, Erica Mason, O.E. Burge and Sarah Lou Burge, h/w and Stephen Burge, Chestnut Holdings)	The Wheeling Natural Gas Co.	12.50%	144/501	Scott L. Harlan and Shawn D. Harlan	636/225	126.150000	126.150000
			The Wheeling Natural Gas Co.	The Manufacturers Light & Heat Company	3/40					
			The Wheeling Natural Gas Co.	The Manufacturers Light & Heat Company	148/389					
			The Manufacturers Light & Heat Company	Columbia Natural Resources, L.L.C.	422/204					
			Columbia Natural Resources, L.L.C.	Chesapeake Appalachia, L.L.C.	650/63					
			Chesapeake Appalachia, L.L.C.	SWN Production Company, L.L.C.	33/110					

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Shawn Harlan MSH 5H  
Marshall County, West Virginia

28810-15

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Environmental Protection

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
2	7-18-9	724455-000	Otto A. Teagarden and Hazel Cora Teagarden, husband and wife (Donald Terry Teagarden, Chestnut Holdings, AMP FUND III, LP, Nila Joanne Wade, Hubert Louis Wade)	Manufacturers Lighr and Heat Company	12.50%	272/209	Zachary Blair	840/69	247.059000	247.059000
			Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204				
			Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281				
			Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		650/63				
2	7-18-9	723463-000	Donald Terry Teagarden, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C.	12.50%	654/378	Zachary Blair	840/69	247.059000	247.059000
2	7-18-9	723464-001	Hayhurst Company (Chestnut Holdings, Inc.)	Chesapeake Appalachia, L.L.C.	12.50%	693/190	Zachary Blair	840/69	247.059000	247.059000
2	7-18-9	723464-002	Hubert Louis Wade, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C.	12.50%	693/612	Zachary Blair	840/69	247.059000	247.059000
2	7-18-9	723464-003	Nila Joanne Wade, a single women	Chesapeake Appalachia, L.L.C.	12.50%	694/89	Zachary Blair	840/69	247.059000	247.059000
2	7-18-9	723464-004	O.W. Young, a single man	Chesapeake Appalachia, L.L.C.	12.50%	694/129	Zachary Blair	840/69	247.059000	247.059000
3	7-18-8	723458-003	Paul F. Hammers, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C.	12.50%	654/380	Bernard P. Twigg	601/198	22.594000	22.594000
3	7-18-8	723458-005	Jack R. Hammers, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C.	12.50%	655/1	Bernard P. Twigg	601/198	22.594000	22.594000
3	7-18-8	723458-002	Twila Ora Whipkey, a married women dealing in her sole and separate property (WesBanco Bank Wheeling, Trustee of the Stoy K. Whipkey and Twila O. Whipkey Trust Agreement dated the 25th day of August 1999)	Chesapeake Appalachia, L.L.C.	12.50%	654/384	Bernard P. Twigg	601/198	22.594000	22.594000
3	7-18-8	723458-006	Toni Jo Mason, a single women	Chesapeake Appalachia, L.L.C.	12.50%	655/3	Bernard P. Twigg	601/198	22.594000	22.594000
3	7-18-8	723458-007	Erica M. Mason, a/k/a Erica Mason, a single women	Chesapeake Appalachia, L.L.C.	12.50%	682/213	Bernard P. Twigg	601/198	22.594000	22.594000



SI-01882

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator  
Shawn Harlan MSH 5H  
Marshall County, West Virginia

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/Pg	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
3	7-18-8	723458-001	O.E. Burge, a married man dealing in her sole and separate property (Onward E. Burge, Sarah L. Burge and Stephen W. Burge, Trustees of the Onward E. Burge Trust dated June 21, 2010 & Sarah L. Burge, Onward E. Burge and Stephen W. Burge, Trustees of the Sarah L. Burge Trust dated June 21, 2010	Chesapeake Appalachia, L.L.C.	12.50%	653/657	Bernard P. Twigg	601/198	22.594000	22.594000
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110				
3	7-18-8	723458-004	Levonda Lee Emery, a married women dealing in her sole and separate property (Chestnut Holdings, Inc.)	Chesapeake Appalachia, L.L.C.	12.50%	654/674	Bernard P. Twigg	601/198	22.594000	22.594000
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110				

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SURFACE HOLE

11,216'

Latitude: 39°45'00"

BOTTOM HOLE

2,125'

JACKSON SURVEYING INC.

P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

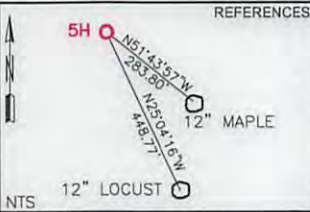
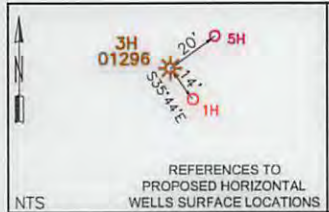
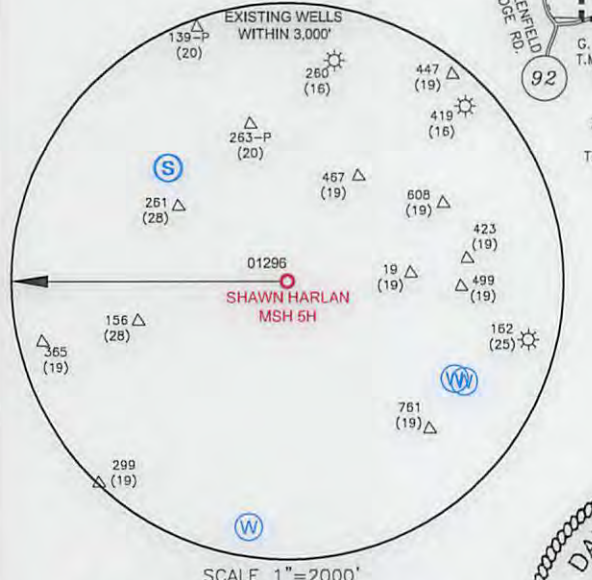
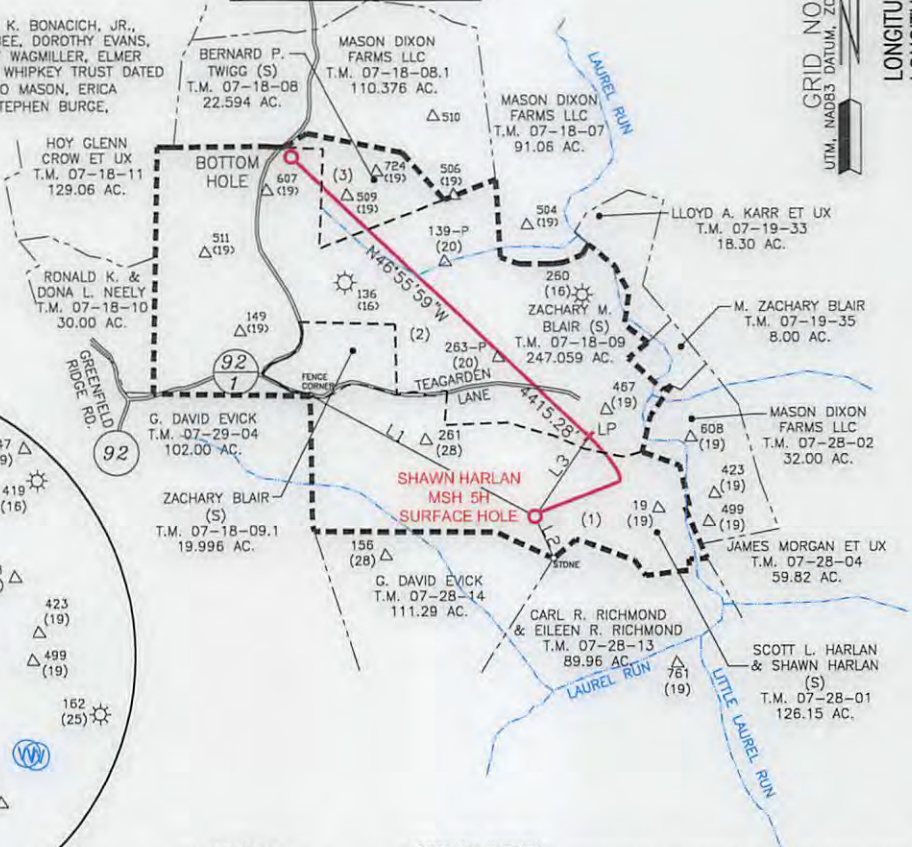


Table with 3 columns: NUMBER, DIRECTION, DISTANCE. Rows L1, L2, L3.

Location data tables for SHL, LPL, and BHL with UTM coordinates.

ROYALTY OWNERS FOR (1): JANET E. WILBUR A/K/A JANET T. WILBUR, A/K/A JANET E. TEAGARDEN WILBUR, DAVID A. TEAGARDEN, EVA T. STALKER (EVA T. STALKER, TRUSTEE OF THE EVA T. STALKER TRUST, DATED DECEMBER 28, 1989), JEANNE G. DECLUE (THE JEANNE GOVRO DE CLUE, REVOCABLE LIVING TRUST UDT JULY 9, 2001), STEPHEN E. JUSTMAN, HAYHURST COMPANY (CHESTNUT HOLDINGS, INC.), JACK HAMMERS, PAUL HAMMERS, TWILA ORA WHIPKEY (TWILA ORA WHIPKEY TRUST DATED 8/25/1999, WESBANCO BANK WHEELING, TRUSTEE), TONI JO MASON, ERICA M. MASON, O.E. BURGE (ONWARD E. BURGE, SARAH L. BURGE AND STEPHEN W. BURGE, TRUSTEES OF THE ONWARD E. BURGE TRUST DATED JUNE 21, 2010 & SARAH L. BURGE, ONWARD E. BURGE AND STEPHEN W. BURGE, TRUSTEES OF THE SARAH L. BURGE TRUST DATED JUNE 21, 2010), A.L. EVANS AND RACHEL EVANS, (DONNA K. ALLEN, MARY LOU KITTELBERGER, DEBRA A. LKAVEC AND JOHN D. LKAVEC, NANCY JO BLOCK, CHAD E. LONGFELLOW, HOLLY A. LONGFELLOW, TRACY L. BARNEY, LLOYD R. EVANS, GLORIA STINE, ROBERT W. CUBBAGE, CLIFFORD CUBBAGE, ROBERT W. CUBBAGE, KAREN CUBBAGE, DALE E. WORKMAN, SANDRA E. RUSH, ERMA NELDA JEFFERSON, LAURA K. BAKER, DEBORAH A. COLLINS, PATTY D. JEFFERSON, JOYCE L. LAMB, STACY L. LYONS CARLA CARSWELL DAVIS, MEL TODD CARSWELL, JENNIFER CARSWELL BRIERE, FRANK K. BONACICH, JR., JEAN J. MEIER, HOWARD RAY FURBEE, ROBERT DALE FURBEE, DOROTHY EVANS, ELLEN G. KIRKBRIDE, DARLENE KAY ALBORN, MARLENE FAY WAGMILLER, ELMER DEAN EVANS, JACK HAMMERS, PAUL HAMMERS, TWILA ORA WHIPKEY TRUST DATED 8/25/1999, WESBANCO BANK WHEELING, TRUSTEE, TONI JO MASON, ERICA MASON, O.E. BURGE AND SARAH LOU BURGE, H/W AND STEPHEN BURGE, CHESTNUT HOLDINGS).

LEGEND: WATERWELL (W), SPRING (S), STREAM (ST), SURFACE & ROYALTY OWNER (S/R), SURFACE OWNER (S), DIVISION LINES BETWEEN LEASE TRACTS (---), ADJOINERS LINES (---)



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

David L Jackson



- NOTES ON SURVEY: 1. NO DWELLINGS OR AGRICULTURAL BUILDINGS GREATER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 2. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 3. ALL WELLS WITHIN 500' OF THE HORIZONTAL LEG ARE SHOWN ON THIS PLAT BASED UPON INFORMATION TAKEN FROM DEP MAPPING, WELL PLATS AND AERIAL PHOTOS. 4. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.

PLAT SCALE 1"=2000'

STATE OF WEST VIRGINIA (+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

COMPANY: SWN Production Company, LLC
OPERATOR'S WELL #: SHAWN HARLAN MSH 5H
API WELL #: 47 051 01882
STATE COUNTY PERMIT

WELL TYPE: OIL [ ] WASTE DISPOSAL [ ] PRODUCTION [X] DEEP [ ] GAS [X] LIQUID INJECTION [ ] STORAGE [ ] SHALLOW [X]
WATERSHED: LAUREL RUN OF UPPER OHIO SOUTH
DISTRICT: LIBERTY COUNTY: MARSHALL
SURFACE OWNER: SCOTT L. HARLAN AND SHAWN HARLAN
OIL & GAS ROYALTY OWNER: SEE NOTE 5
DRILL [X] DRILL DEEPER [ ] REDRILL [ ] FRACTURE OR STIMULATE [X] PLUG OFF OLD FORMATION [ ] PERFORATE NEW FORMATION [X]
CONVERT [ ] PLUG & ABANDON [ ] CLEAN OUT & REPLUG [ ] OTHER CHANGE [ ] (SPECIFY)
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7,189' TVD, 12,059' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC
ADDRESS: P.O. BOX 1300
CITY: JANE LEW STATE: WV ZIP CODE: 26378
DESIGNATED AGENT: DEE SOUTHALL
ADDRESS: P.O. BOX 1300
CITY: JANE LEW STATE: WV ZIP CODE: 26378
LEGEND: PROPOSED SURFACE HOLE / BOTTOM HOLE, EXISTING / PRODUCING WELLHEAD, ABANDONED WELL, PLUGGED & ABANDONED WELL, CUT CONDUCTOR, LEASE BOUNDARY, BORE PATH, ABANDONED PATH
REVISIONS: REVISED OWNERSHIPS FOR 6A1 08-04-2016
DATE: 07-29-2016
DRAWN BY: N. MANO
SCALE: 1" = 2000'
DRAWING NO:
WELL LOCATION PLAT



51-01882

**SWN**  
 Southwestern Energy®  
 10000 Energy Drive  
 Spring, TX 77389  
 PHONE: (832) 360-8309

August 2, 2016

Ms. Laura Adkins  
 WV DEP Office of Oil & Gas  
 601 57<sup>th</sup> St., SE  
 Charleston, WV 25304

**RE:** SWN's proposed Shawn Harlan MSH 1H & Shawn Harlan MSH 5H in Marshall County, West Virginia, Drilling under Teagarden Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Teagarden Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Boston Smith  
 Sr. Landman  
 SWN Production Company, LLC  
 10000 Energy Drive  
 Spring, TX 77389

*R2*  
*A* RECEIVED  
 Office of Oil & Gas  
 The Right People doing the Right Things,  
 wisely Investing the cash flow from  
 our underlying Assets, will create Value+  
 AUG 08 2016

WV Department of  
 Environmental Protection  
 10/28/2016

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE CERTIFICATION**

Date of Notice Certification: 8/5/14

API No. 47- 51 - 01882  
Operator's Well No. Shawn Harlan MSH.5H  
Well Pad Name: Shawn Harlan PAd

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83 Easting:	<u>532286.0</u>
County:	<u>51-Marshall</u>	Northing:	<u>4398287.6</u>
District:	<u>7-Liberty</u>	Public Road Access:	<u>Greenfield Road</u>
Quadrangle:	<u>438-Littleton</u>	Generally used farm name:	<u>Shawn Harlan</u>
Watershed:	<u>Laurel Run</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
---	---

**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

RECEIVED  
Office of Oil and Gas  
AUG 08 2016  
WV Department of  
Environmental Protection  
**10/28/2016**

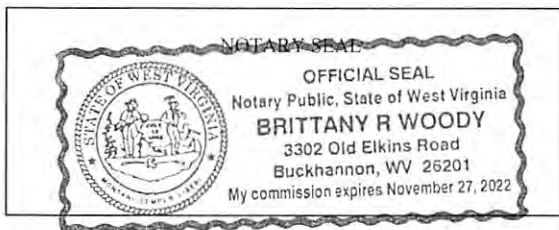


**Certification of Notice is hereby given:**

THEREFORE, I \_\_\_\_\_, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC  
By: Dee Southall  
Its: Regulatory Supervisor  
Telephone: 832-796-1610

Address: P.O. Box 1300  
Jane Lew, WV 26378  
Facsimile: 304-471-2497  
Email: Dee\_Southall@swn.com



Subscribed and sworn before me this 7<sup>th</sup> day of July 2016.  
Brittany R Woody Notary Public  
My Commission Expires 11/27/22

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
Office of Oil and Gas  
AUG 08 2016  
WV Department of  
Environmental Protection  
10/28/2016



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/5/14 Date Permit Application Filed: 8/5/14

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
 Name: Shawn D & Scott L. Harlan  
 Address: HC 60 Box 300  
New Martinsville, WV 26155  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
 Name: Consol Energy, Inc. Attn: Casey Saunders  
 Address: 6126 Energy Road  
Moundsville, WV 26041  
 COAL OPERATOR  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
 Name: SEE ATTACHMENT #1  
 Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

\*Please attach additional forms if necessary

OBJECTID *	PARID	OWN1	OWN2	CAREOF	ADDR1	ADDR2	CITYNAME	STATECODE	ZIP
3342832	07	28000800000000	APPALACHIA MIDSTREAM SERVICES	LLC		PO BOX 210344	DALLAS	TX	75211
3342628	07	19003500000000	BLAIR M ZACHARY			3 ARCADIAN AC	GLEN DALE	WV	26038
3342844	07	29000400000000	EVICK G DAVID			22 16TH ST	MCMECHEN	WV	26040
3342825	07	28000100000000	HARLAN SCOTT L & SHAWN D			HC 60 BOX 300	NEW MARTINSVILLE	WV	26155
3342627	07	19003300000000	KARR LLOYD A ET UX			7349 GIRDLE ROAD	W FARMINGTON	OH	44491
3342835	07	28001100000000	MASON DIXON FARMS LLC			PO BOX 360911	MELBOURNE	FL	32936
3342828	07	28000400000000	MORGAN JAMES E - LIFE			4403 FAIRWAY DR	STEUBENVILLE	OH	43952
3342833	07	28000900000000	RICHARDS JOHN C ET UX			837 MCQUEEN BLVD	ST ALBANS	WV	25177
3342837	07	28001300000000	RICHMOND CARL R & EILENE R			HC 60 BOX 313 AA	NEW MARTINSVILLE	WV	26155
3342836	07	28001200000000	STERN EFFIE A EST ET AL		STERN JERRY G & KIRBY DONNA K	17463 FISH CREEK RD	CAMERON	WV	26033

**RECEIVED**  
 Office of Oil and Gas  
 AUG 08 2016  
 WV Department of  
 Environmental Protection

51-01887



**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items



examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

### **Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

### **Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.



WW-6A  
(8-13)

API NO. 47- 51 - 01882  
OPERATOR WELL NO. Shawn Harlan MSH 5H  
Well Pad Name: Shawn Harlan PAd

**Notice is hereby given by:**

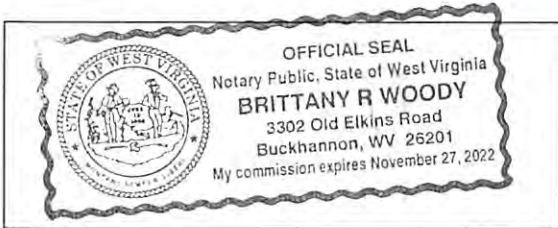
Well Operator: SWN Production Co., LLC  
Telephone: 832-796-1610  
Email: Dee\_Southall@swn.com



Address: P.O. Box 1300  
Jane Lew, WV 26378  
Facsimile: 304-471-2497

**Oil and Gas Privacy Notice:**

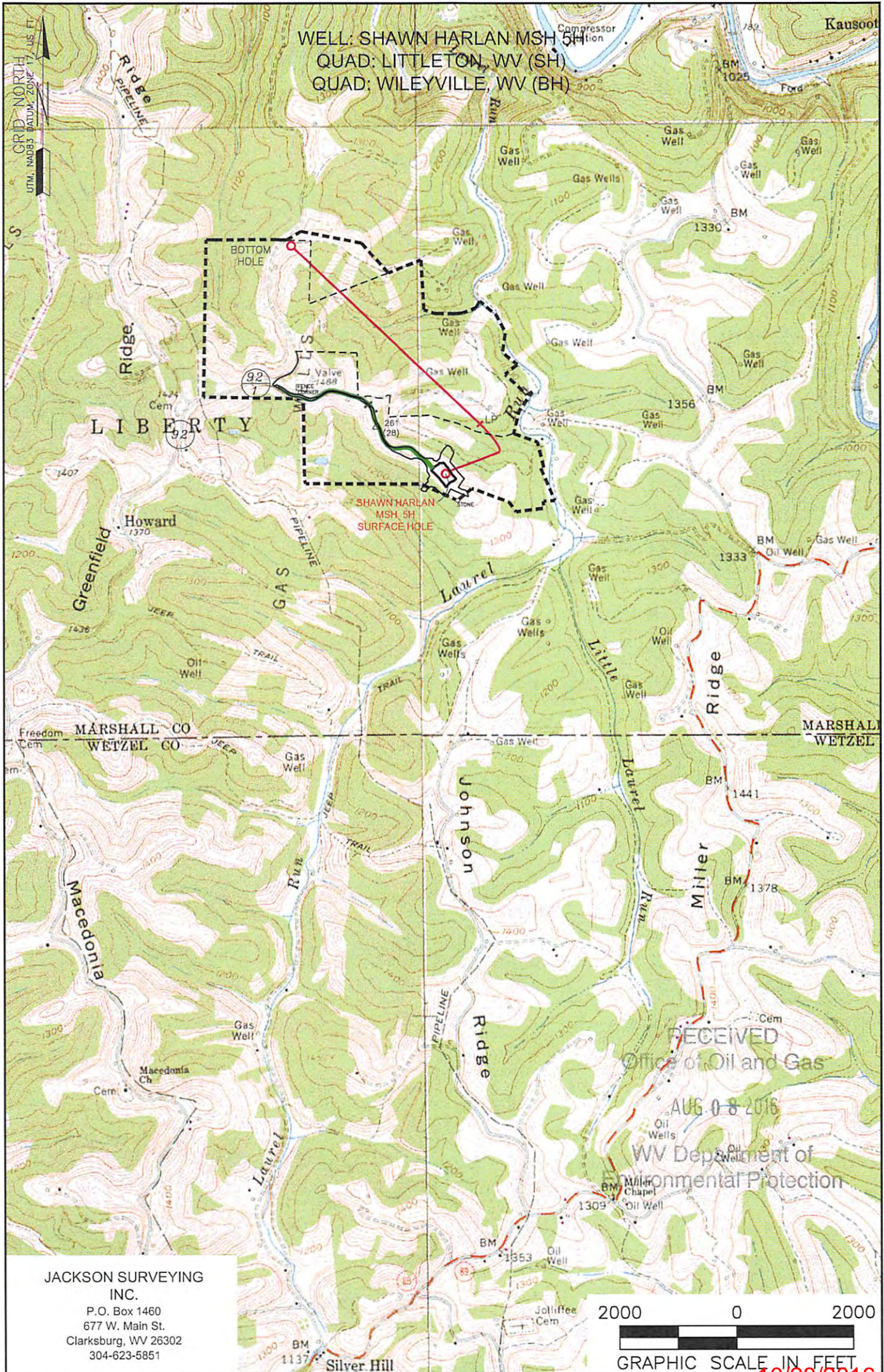
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 7<sup>th</sup> day of July, 2016.  
Brittany R Woody Notary Public  
My Commission Expires 11/27/22

RECEIVED  
Office of Oil and Gas  
AUG 08 2016  
10/28/2016  
WV Department of  
Environmental Protection





JACKSON SURVEYING  
INC.  
P.O. Box 1460  
677 W. Main St.  
Clarksburg, WV 26302  
304-623-5851



NOTE:  
THE PURPOSE OF THIS PLAT IS FOR THE LOCATION OF PROPOSED GAS WELLS AND DOES NOT REPRESENT A CLOSED BOUNDARY SURVEY. PROPERTY LINES AND OWNERS WERE OBTAINED FROM VARIOUS FIELD EVIDENCE, TAX RECORDS, AND AERIAL MAPPING.

LEGEND:  
----- LEASE BOUNDARY

10/28/2016

Applicant/Well Operator Name SWN PRODUCTION COMPANY, LLC	Well (Farm) Name SHAWN HARLAN MSH 5H	Well# 5H
Address PO BOX 1300 JANE LEW, WV 26378	County MARSHALL	District LIBERTY
Surface Landowner/ Lessor MICHAEL A. DUNN ET UX	USGS 7 1/2 Quadrangle Map Name LITTLETON (SH) & WILEYVILLE (BH)	



51-01882

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least TEN (10) days prior to filing a permit application.

**Date of Notice:** 07/07/2016      **Date Permit Application Filed:** 8/5/16

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

- HAND DELIVERY       CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Shawn D. & Scott L. Harlan  
Address: HC 60 BOX 300  
New Martinsville, WV 26155

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>532,286.0</u>
County:	<u>Marshall</u>		Northing:	<u>4,398,287.6</u>
District:	<u>Liberty</u>	Public Road Access:	<u>Macedonia</u>	
Quadrangle:	<u>Littleton</u>	Generally used farm name:	_____	
Watershed:	<u>Laurel Run Road</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN Production Company, LLC  
Address: 179 Innovation Drive  
Jane Lew, WV 26378  
Telephone: 304-884-1615  
Email: Steve\_Perkins@swn.com  
Facsimile: \_\_\_\_\_

Authorized Representative: Steve Perkins  
Address: 179 Innovation Drive  
Jane Lew, WV 26378  
Telephone: 304-884-1615  
Email: Steve\_Perkins@swn.com  
Facsimile: \_\_\_\_\_

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
Office of Oil and Gas  
August 2016  
WV Department of  
Environmental Protection

10/28/2016







51-01883



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin  
Governor

Paul A. Mattox, Jr., P. E.  
Secretary of Transportation/  
Commissioner of Highways

July 6, 2016

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Shawn Harlan Pad MSH 5H Well Site, Marshall County

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit #06-2015-0114 for the subject site Southwestern Energy for access to the State Road for the well site located off of Marshall County Route 92/1 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton  
Regional Maintenance Engineer  
Central Office Oil & Gas Coordinator

Cc: Brittany Woody  
Southwestern Energy  
CH, OM, D-6  
File

RECEIVED  
Office of Oil and Gas

AUG 08 2016

WV Department of Environmental Protection 10/28/2016

51-01882

Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
NALCO ONESOURCE	EC6110A	Biocide	Ethanol	000064-17-5
			Glutaraldehyde (Pentanediol)	000111-30-8
			Quaternary Ammonium Compounds	N/A-063
	EC6629A	Biocide	No Hazardous Components	NONE
WEATHERFORD	WBK-133 OXIDIZER	Breaker	Ammonium Persulfate	007727-54-0
	WBK-134	Breaker	Ammonium Persulfate	007727-54-0
			Crystalline Silica (Quartz Sand, Silicon Dioxide)	014808-60-7
	WCS-631LC	Clay Stabilizer	Proprietary Non Hazardous Salt	N/A-229
			Water	007732-18-5
	WFR-55LA	Friction Reducer	No Hazardous Components	NONE
	WGA-15L	Gel	Petroleum Distillate Hydrotreated Light	064742-47-8
	WPB-584-L	Buffer	Potassium Carbonate	000584-08-7
			Potassium Hydroxide	001310-58-3
	WXL-101LE	Corsslinker	No Hazardous Components	NONE
	WXL-101LM	Crosslinker	Petroleum Distillate Hydrotreated Light	064742-47-8
WXL-105L	Crosslinker	Water	007732-18-5	
		Ethylene Glycol	000107-21-1	
		Boric Acid	010043-35-3	
		Ethanolamine	000141-43-5	
SCHLUMBERGER	B244 Green-Cide 25G	Biocide	Glutaraldehyde	111-30-8
	L071 Temporary Clay Stabilizer	Clay Stabilizer	Cholinium Chloride	67-48-1
	Breaker J218	Breaker	Diammonium Peroxidisulphate	7727-54-0
	EB-Clean* J475 Breaker		Diammonium Peroxidisulphate	7727-54-0
	Friction Reducer B315	Friction Reducer	Distillates (petroleum), Hydrotreated light Aliphatic Alcohol Glycol Ether	64742-47-8 Proprietary
	Friction Reducer J609		Ammonium Sulfate	7783-20-2

RECEIVED  
Office of Oil and Gas

AUG 08 2016

WV Dept. of Environmental Protection  
10/28/2016



51-01882

Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
SCHLUMBERGER	Water Gelling Agent J580	Gel	Carbohydrate Polymer	Proprietary
	Scale Inhibitor B317	Scale Inhibitor	Trisodium ortho phosphate Ethane-1, 2-diol	7601-54-9 107-21-1
	Borate Crosslinker J532	Crosslinker	Aliphatic polyol Sodium tetraborate decahydrate	Proprietary 1303- 96-4
	Crosslinker J610		Aliphatic polyol Potassium hydroxide	Proprietary 1310- 58-3

RECEIVED  
Office of Oil and Gas

AUG 08 2016

WV Department of Environmental Protection  
10/28/2016

SI-01882

Supplier Name	Product Name	Product Use	Chemical Name	CAS Number
BAKER HUGHES	ALPHA 1427	Biocide	Didecyl Dimethyl Ammonium Chloride	007173-51-1
			Ethanol	000064-17-5
			Glutaraldehyde (Pentanediol)	000111-30-8
			Quaternary Ammonium Compound	068424-85-1
			Water	007732-18-5
	BF-7L	Buffer	Potassium Carbonate	000584-08-7
	ClayCare	Clay Stabilizer	Choline Chloride	000067-48-1
			Water	007732-18-5
	Enzyme G-I	Breaker	No Hazardous Components	NONE
	ENZYME G-NE	Breaker	No Hazardous Components	NONE
	FRW-18	Friction Reducer	Petroleum Distillate Hydrotreated Light	064742-47-8
			Petroleum Distillate Blend	N/A-014
	GW-3LDF	Gel	Polysaccharide Blend	N/A-021
SCALETROL 720	Scale Inhibitor	Diethylene Glycol	000111-46-6	
		Ethylene Glycol	000107-21-1	
XLW-32	Crosslinker	Boric Acid	010043-35-3	
		Methanol (Methyl Alcohol)	000067-56-1	
FRAC TECH SERVICES	APB01 (AMMONIUM PERSUFATE BREAKER)	Breaker	Ammonium Persulfate	007727-54-0
	B05 (LOW PH BUFFER)	Buffer	Acetic acid	000064-19-7
	BXL03 Borate XL Delayed High Temp	Crosslinker	No Hazardous Components	NONE
	FRW-200	Friction Reducer	No Hazardous Components	NONE
	HVG01 (TURQUOISE-1 BULK)	Gelling Agent	Petroleum Distillate Hydrotreated Light	064742-47-8
	KCLS-4	Clay Stabilizer	No Hazardous Components	NONE
	LTB-1	Breaker	Ammonium Persulfate	N/A

RECEIVED  
Office of Oil and Gas

AUG 08 2016

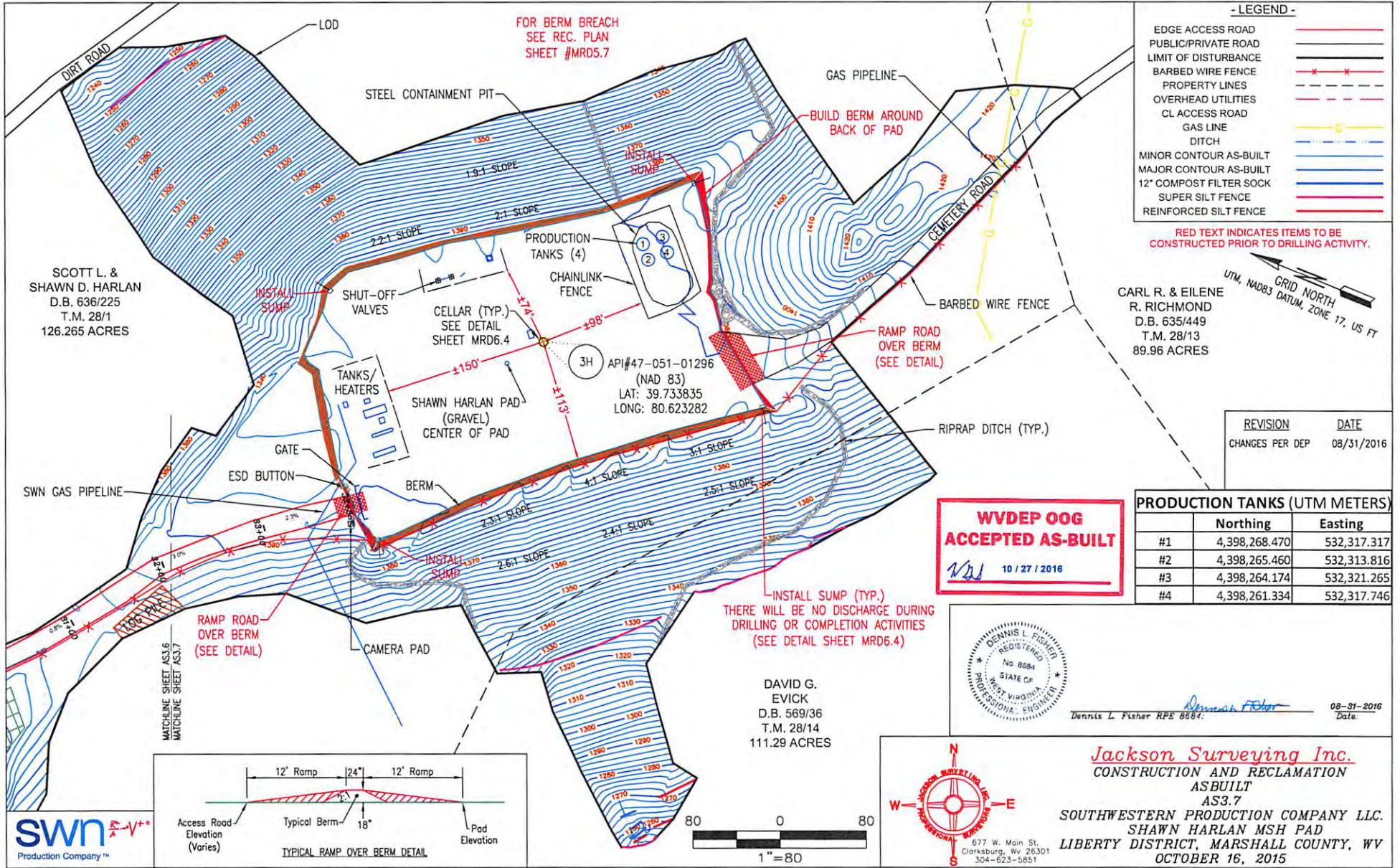
WV Department of  
Environmental Protection

10/28/2016









**- LEGEND -**

- EDGE ACCESS ROAD
- PUBLIC/PRIVATE ROAD
- LIMIT OF DISTURBANCE
- BARBED WIRE FENCE
- PROPERTY LINES
- OVERHEAD UTILITIES
- CL ACCESS ROAD
- GAS LINE
- DITCH
- MINOR CONTOUR AS-BUILT
- MAJOR CONTOUR AS-BUILT
- 12" COMPOST FILTER SOCK
- SUPER SILT FENCE
- REINFORCED SILT FENCE

RED TEXT INDICATES ITEMS TO BE CONSTRUCTED PRIOR TO DRILLING ACTIVITY.



CARL R. & EILENE R. RICHMOND  
D.B. 635/449  
T.M. 28/13  
89.96 ACRES

REVISION	DATE
CHANGES PER DEP	08/31/2016

**PRODUCTION TANKS (UTM METERS)**

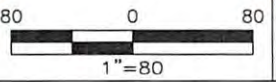
	Northing	Easting
#1	4,398,268.470	532,317.317
#2	4,398,265.460	532,313.816
#3	4,398,264.174	532,321.265
#4	4,398,261.334	532,317.746

**WVDEP OOG  
ACCEPTED AS-BUILT**  
10 / 27 / 2016



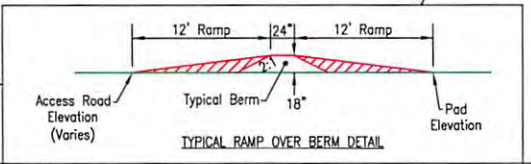
Dennis L. Fisher RPE 8684: *Dennis L. Fisher* 08-31-2016 Date

DAVID G. EVICK  
D.B. 569/36  
T.M. 28/14  
111.29 ACRES



**Jackson Surveying Inc.**  
CONSTRUCTION AND RECLAMATION  
ASBUILT  
AS3.7  
SOUTHWESTERN PRODUCTION COMPANY LLC.  
SHAWN HARLAN MSH PAD  
LIBERTY DISTRICT, MARSHALL COUNTY, WV  
OCTOBER 16, 2015

677 W. Main St.  
Clarksburg, Wv 26301  
304-623-5851



SCOTT L. & SHAWN D. HARLAN  
D.B. 636/225  
T.M. 28/1  
126.265 ACRES

SWN GAS PIPELINE



MATCHLINE SHEET ASS.6  
MATCHLINE SHEET ASS.7

FOR BERM BREACH  
SEE REC. PLAN  
SHEET #MRD5.7

BUILD BERM AROUND  
BACK OF PAD

RAMP ROAD  
OVER BERM  
(SEE DETAIL)

INSTALL SUMP (TYP.)  
THERE WILL BE NO DISCHARGE DURING  
DRILLING OR COMPLETION ACTIVITIES  
(SEE DETAIL SHEET MRD6.4)

RAMP ROAD  
OVER BERM  
(SEE DETAIL)

BERM

CAMERA PAD

SHAWN HARLAN PAD  
(GRAVEL)  
CENTER OF PAD

3H API#47-051-01296  
(NAD 83)  
LAT: 39.733835  
LONG: 80.623282

PRODUCTION TANKS (4)

CELLAR (TYP.)  
SEE DETAIL  
SHEET MRD6.4

TANKS/  
HEATERS

GATE

CAMERA PAD

GATE

TANKS/  
HEATERS

CELLAR (TYP.)  
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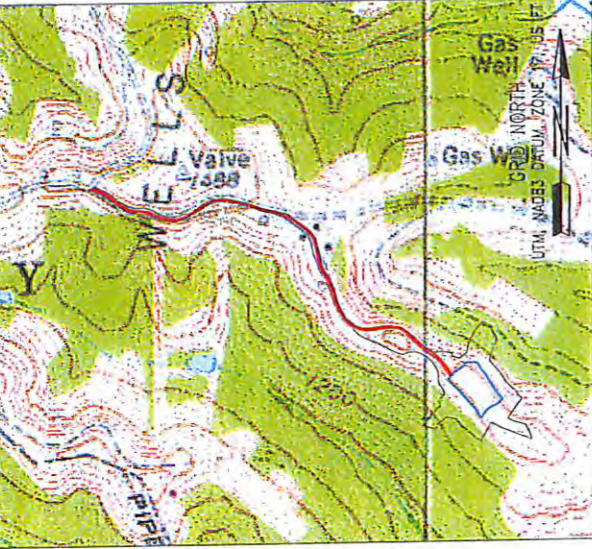
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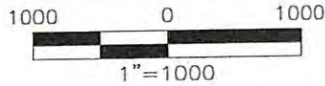


# SHAWN HARLAN MSH PAD CONSTRUCTION AND RECLAMATION PLAN AS-BUILT LIBERTY DISTRICT, MARSHALL COUNTY, WV OCTOBER 2015

**SHEET INDEX**

- TS1. TITLE SHEET
- EP2.1 EVACUATION ROUTE/ PREVAILING WIND
- EP2.2 EVACUATION ROUTE/ PREVAILING WIND
- AS3.1 ASBUILT OVERVIEW
- AS3.2 ASBUILT
- AS3.3 ASBUILT
- AS3.4 ASBUILT
- AS3.5 ASBUILT
- AS3.6 ASBUILT
- AS3.7 ASBUILT
- ASR4.1 CONSTRUCTION AND RECLAMATION ACCESS ROAD PROFILE
- MRD5.1 RECLAMATION PLAN OVERVIEW
- MRD5.2 RECLAMATION PLAN
- MRD5.3 RECLAMATION PLAN
- MRD5.4 RECLAMATION PLAN
- MRD5.5 RECLAMATION PLAN
- MRD5.6 RECLAMATION PLAN
- MRD5.7 RECLAMATION PLAN
- MRD6.3 RECLAMATION DETAILS

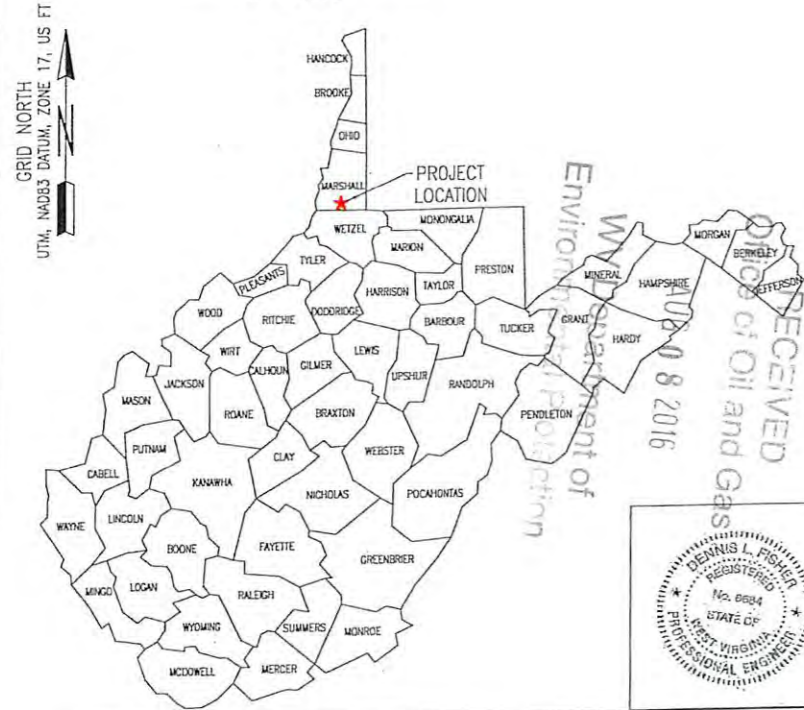
TOTAL DISTURBED AREA: 11.2 ACRES  
ROAD DISTURBED AREA: 3.9 ACRES  
PAD DISTURBED AREA: 7.3 ACRES



EXISTING WELL:  
HARLAN MSH 3H  
(NAD83)  
LAT: 39.733835  
LONG: 80.623282


COORDINATES:  
SITE ENTRANCE  
(NAD83)  
LAT: 39.737980  
LONG: 80.633377  
  
AT HARLAN PAD  
(NAD83)  
LAT: 39.734127  
LONG: 80.624013  
  
CENTER OF PAD  
(NAD83)  
LAT: 39.733900  
LONG: 80.623393  
  
GATHERING AREA  
(NAD83)  
LAT: 39.738073  
LONG: 80.634546

**WEST VIRGINIA 811**  
CALL BEFORE YOU DIG! Dial 811 or 800.245.4848  
[www.WV811.com](http://www.WV811.com)



**swn**  $\frac{R^2}{A} \rightarrow V^+$   
Production Company™

*JLF*  
10/16/16


  
*Dennis L. Fisher*  
 Dennis L. Fisher RPE 8684  
 10-16-2015 Date:


  
 677 W. Main St.  
 Clarksburg, Wv 26301  
 304-623-5851

*Jackson Surveying Inc.*  
TITLE SHEET  
TS.1  
SOUTHWESTERN PRODUCTION COMPANY LLC.  
SHAWN HARLAN MSH PAD  
LIBERTY DISTRICT, MARSHALL COUNTY, WV  
OCTOBER 16, 2015

SI-0188-2