Page	_ of
------	------

## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API	<sub>47</sub> 051	_01895	County Marshal		District Franklin		
	Powhatan Po		Pad Name Greer		Field/Pool Name		
Farm	name PPG Indu	ıstries, LLC	,		Well Number Gree	er 1N-11HU	
Opera	tor (as registered	with the OOG	Tug Hill Operating	g LLC			
Addre	ess 380 Southp	ointe Blvd.	St. 200 City Can	onsburg	State PA	Zip 153°	17
As Dr	Landing Point	of Curve	Attach an as-drilled Northing 4,400,814. Northing	Eas	and deviation survey 514,030.8 sting sting		
Elevat	tion (ft) 1,252	GL	Type of Well	New   Existing	Type of Report	□Interim □Fi	nal
Permi	t Type □ Dev	iated □ H	orizontal   Horizonta	al 6A   □ Vertical	Depth Type	■ Deep □	Shallow
Type	of Operation $\Box$ C	Convert 🗆 I	Deepen 🖪 Drill 🗆	Plug Back □ Redr	illing   Rework	□ Stimulate	
Well	Гуре □ Brine Dis	sposal □ CBN	M ■ Gas □ Oil □ Seco	ondary Recovery 🗆 S	Solution Mining 🗆 Sto	orage   Other	
• 1	of Completion □ d with □ Cable	Single □ Mu  ■ Rotary	ltiple Fluids Produc	ed □ Brine □Gas	□ NGL □ Oil	□ Other	
Drillir	ng Media Surfac	e hole □ Air	r □ Mud □Fresh Wate	er Intermediate	hole □ Air □ Mud	□ Fresh Wate	r 🗆 Brine
			□ Fresh Water □ Brine				
Mud	Type(s) and Addi	tive(s)					
Date p	permit issued	2/28/2017	Date drilling comm	enced3/4/2017	7 Date drilling	ceased3/4	/2017
Date of	completion activit				tivities ceased		
Verba	l plugging (Y/N)	N	Date permission granted	N/A	Granted by	N/A	
Please	e note: Operator i	s required to s	ubmit a plugging applica	tion within 5 days of	verbal permission to p	lug	
Fresh	water depth(s) ft			Open mine(s) (Y/N)	depths		
Salt w	vater depth(s) ft _		N/A	Void(s) encountered	(Y/N) depths	N	
Coal	depth(s) ft	N		Cavern(s) encountered	ed (Y/N) depths	N	
Is coa	l being mined in a	rea (Y/N)	N			Reviewed l	oy:

WD 25									D 6
WR-35 Rev. 8/23/13									Page of
API 47-051	01895	Farm nam	<sub>e</sub> PPG Indu	ıstries, L	LC	Well	number_Gre	eer 1N-1	1HU
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		at circulate (Y/N) details below*
Conductor	36"	30"	121'	NEW		3.65#	N/A	1101140	Y
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing  Packer type and de	anth cat								
Packer type and de	epth set								
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry		ield <sup>3</sup> /sks)	Volume $\frac{(\text{ft}^3)}{}$	Ceme Top (N		WOC (hrs)
Conductor	A	575	wt (ppg)		.19	684	0	10)	8
Surface	,,	070	10.0						
Coal	i.								
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Deepest forma	Drillers TD (ft) 121'  Deepest formation penetrated Sand/Shale  Plug back procedure N/A  Loggers TD (ft)  Plug back to (ft)								
Kick off depth	(ft) <u>N/A</u>		3						
Check all wire	line logs run	□ caliper □ neutron	□ density □ resistivity	□ deviate			nduction	□sonic	
Well cored	Yes 🗆 No	Convention	al Sidewa	all	W	ere cuttings	collected [	Yes 🗆	No
DESCRIBE T	OR - NONE								
WAS WELL O	COMPLETED A	S SHOT HOLE	□ Yes □ 1	No DE	TAILS				
WAS WELL O	COMPLETED O	PEN HOLE?	Yes 🗆 No	DETA	AILS _				

WERE TRACERS USED 

Yes 

No 

TYPE OF TRACER(S) USED \_\_\_\_\_

WR-	35
Rev	8/23/13

D	C	
Page	of	

API 47-051 <sub>-</sub> 01895	Farm name PPG Industries, LLC	Well number Greer 1N-11HU
		<del></del>

## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
					N			
						,		

Please insert additional pages as applicable.

WR-35							Page _	or
Rev. 8/23/13	01895	Farm	namePPG Inc	dustries, l	_LC	Well number	Greer 1N-11HU	
ATT 4/	-	1 ai iii	name	•		wen namoer		
PRODUCING 1	FORMATION(		<u>DEPTHS</u>					
				_ TVD _		MD		
	,							
Please insert ad	ditional pages a	s applicable.						
GAS TEST	□ Build up □	Drawdown	□ Open Flow	(	DIL TEST 🗆	Flow □ Pump		
SHUT-IN PRES	SSURE Surf	ace	psi Botto	m Hole	psi	DURATION C	OF TEST hi	rs
OPEN FLOW						GAS MEASU		
							□ Orifice □ Pilot	
LITHOLOGY/	TOP	ВОТТОМ	TOP	воттом				
FORMATION	DEPTH IN FT						RECORD QUANTITYAN	
	NAME TVD 0	TVD	MD 0	MD	TYPE OF FI	LUID (FRESHWAT	ER, BRINE, OIL, GAS, H <sub>2</sub>	S, ETC)
Please insert ad	<u>l</u> ditional pages a	l as applicable.						
Drilling Contra	ctor							
Address			City			State	Zip	
	any							
						State	Zip	
Cementing Con Address 380 S	<sub>mpany</sub> C&J W Southpoint E	ell Services Blvd. Suite 2	210 City	Canons	ourg	State PA	Zip	
Stimulating Con	mpany		C'			Ctata	7:	
Address Please insert ad	ditional pages a	as applicable.	City			State	Zip	
	Douglas L.	••			Telephone	412-874-73	25	
Signature	204 L	Domartino	Title G	eneral C	ounsel	Date N	May 20, 2024	
	11						Registry 10/11/20	
Saomilai oi fiy	y and united Tactur	mg Chemical I	Disciosure IIIIO		opy C		10/11/20	)24

Well # GREER 1N-11HU (L028076) Final Formations API# 47-051-01895								
Formation Name   Drill Top MD (ftGRD)   Drill Top (TVD) (ftGRD)   Drill Btm MD (ftGRD)   Drill Btm (TVD) (ftGRD)								
Sand/Shale	1	1	121	121				

