



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, June 27, 2024  
WELL WORK PERMIT  
Horizontal / Re-Work

EAGLE NATRIUM LLC  
15696 ENERGY RD., STATE RT 2

PROCTOR, WV 26055

Re: Permit approval for BW-14  
47-051-01919-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: BW-14  
Farm Name: EAGLE NATRIUM, LLC / AX  
U.S. WELL NUMBER: 47-051-01919-00-00  
Horizontal Re-Work  
Date Issued: 6/27/2024

# PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

---

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Officer of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.

WW-3B  
(Rev. 1/24)



1) API Well No. 47 - 051 - 01919  
 2) UIC Permit No. \_\_\_\_\_  
 3) Operator's Well Name/No. Brine Well #14  
 4) Date: May 14, 2024

RECEIVED  
Office Of Oil and Gas  
MAY 28 2024

WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL & GAS  
**UIC WELL WORK PERMIT APPLICATION**

5) WELL TYPE:  Class 1 (Hazardous or Non-Hazardous Waste)  Class 2D (Oil/Gas Waste Disposal)  
 Class 2R (Secondary Recovery)  Class 3 (Solution Mining)  Class 6 (Carbon Sequestration)  
 Deep  Shallow

6) LOCATION: County Marshall District: Franklin Quadrangle: New Martinsville  
 Watershed: Ohio River Surface Elevation: 643 ft.

7) WELL OPERATOR: Eagle Natrium, LLC 8) DESIGNATED AGENT D. Scott Mills, P.E.  
 Address 15696 Energy Road Address Proctor WV, 26055

9) OIL & GAS INSPECTOR TO BE NOTIFIED 10) DRILLING CONTRACTOR  
 Name Strader Gower Name Viking Well Servicing  
 Address 2525 West Alexander Road Address 64201 Wintergreen Rd.  
Valley Grove, WV 26060 Lore City, OH 43755

11) PROPOSED WELL WORK:  New Drill  Drill Deeper  Redrill  Stimulate  Convert  
 Plug off old formation  Perforate new formation

Other physical change in well (specify) Install 2 3/8" Diluter String

12) GEOLOGIC TARGET FORMATION Salina Salt Depth 6707 Feet (top) to 6,812 Feet (bottom)

13) Estimated Depth of Completed Well, (or actual depth of existing well): 8,810 MD Feet

14) Approximate water strata depths: Fresh 12 Feet Salt 6,707 Feet

15) Is coal being mined in the area?  Yes  No Approximate coal seam depths: 274', 873', 948', 1026', 1048', 1292', 1554'

16) Approximate void depths (coal, karst, other) None

17) Virgin reservoir fracture pressure N/A psig. Estimated reservoir fracture pressure N/A

18) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour N/A bbl. Bottom hole pressure N/A

19) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES:  
N/A

20) FILTERS (if applicable) N/A 23) CATHODIC PROTECTION N/A

21) DESCRIBE PROPOSED WELL WORK AND FRACTURING METHODS IN DETAIL (attach additional sheets)  
 The proposed scope of work consists of completing de-pressurized operations on BW #14 to inspect the 9 5/8" casing, perform a MIT on the 9 5/8" casing, and install a 2-3/8" tubing (dilution) string.

22) CASING AND TUBING PROGRAM

TYPE	PIPE SPECIFICATIONS					FOOTAGE INTERVALS			Packers
	Size	Grade	Weight per ft.	New	Used	Used for Drilling	Left in Well	Cement Fill (Cu.Ft.)	
Conductor	26"	N/A	N/A	X		97'			Kinds
Fresh Water	20"	J-55	94#	X		308'			
Coal	13 3/8"	J-55		X		2,123'			Sizes
Intermediate									
Production	9 5/8"	HCL-80		X		6,182'			Depth Set
Tubing	7"	L-80		X		1,698'			
Liners									Perforations
Diluter	2 3/8"	L-80		X		6,250'			Top
									Bottom

23) APPLICANTS OPERATING RIGHTS for the proposed activity were acquired from \_\_\_\_\_ by deed  lease  other contract  dated 12/21/2018 of record in the Marshall County Clerk's office in WV Book 1026 Page 467

24) SIGNATURE: I certify under penalty of law that all the information submitted above is true and correct to the best of my knowledge. \_\_\_\_\_ Date: 5/14/24

07/05/2024

4705101919W

WW-3B  
(Rev. 1/24)



- 1) API Well No. 47 - 051 - 01919
- 2) UIC Permit No. \_\_\_\_\_
- 3) Operator's Well Name/No. Brine Well #14
- 4) Date: May 14, 2024

RECEIVED  
Office Of Oil and Gas

MAY 28 2024

WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL & GAS  
**UIC WELL WORK PERMIT APPLICATION**

- 5) WELL TYPE:  Class 1 (Hazardous or Non-Hazardous Waste)  Class 2D (Oil/Gas Waste Disposal)  
 Class 2R (Secondary Recovery)  Class 3 (Solution Mining)  Class 6 (Carbon Sequestration)  
 Deep  Shallow

6) LOCATION: County Marshall District: Franklin Quadrangle: New Martinsville  
 Watershed: Ohio River Surface Elevation: 643 ft.

7) WELL OPERATOR: Eagle Natrium, LLC 8) DESIGNATED AGENT D. Scott Mills, P.E.  
 Address 15696 Energy Road Address Proctor WV, 26055

9) OIL & GAS INSPECTOR TO BE NOTIFIED 10) DRILLING CONTRACTOR  
 Name Strader Gower Name Viking Well Servicing

Address 2525 West Alexander Road Address 64201 Wintergreen Rd.  
Valley Grove, WV 26060 Lore City, OH 43755

- 11) PROPOSED WELL WORK:  New Drill  Drill Deeper  Redrill  Stimulate  Convert  
 Plug off old formation  Perforate new formation

Other physical change in well (specify) Install 2 3/8" Diluter String

12) GEOLOGIC TARGET FORMATION Salina Salt Depth 6707 Feet (top) to 6,812 Feet (bottom)

13) Estimated Depth of Completed Well, (or actual depth of existing well): 8,810 MD Feet

14) Approximate water strata depths: Fresh 12 Feet Salt 6,707 Feet

15) Is coal being mined in the area?  Yes  No Approximate coal seam depths: 274', 873', 948', 1026', 1048', 1292', 1554'

16) Approximate void depths (coal, karst, other) None

17) Virgin reservoir fracture pressure N/A psig. Estimated reservoir fracture pressure N/A

18) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour N/A bbl. Bottom hole pressure N/A

19) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES:  
N/A

20) FILTERS (if applicable) N/A 23) CATHODIC PROTECTION N/A

21) DESCRIBE PROPOSED WELL WORK AND FRACTURING METHODS IN DETAIL (attach additional sheets)  
The proposed scope of work consists of completing de-pressurized operations on BW #14 to inspect the 9 5/8" casing, perform a MIT on the 9 5/8" casing, and install a 2-3/8" tubing (dilution) string.

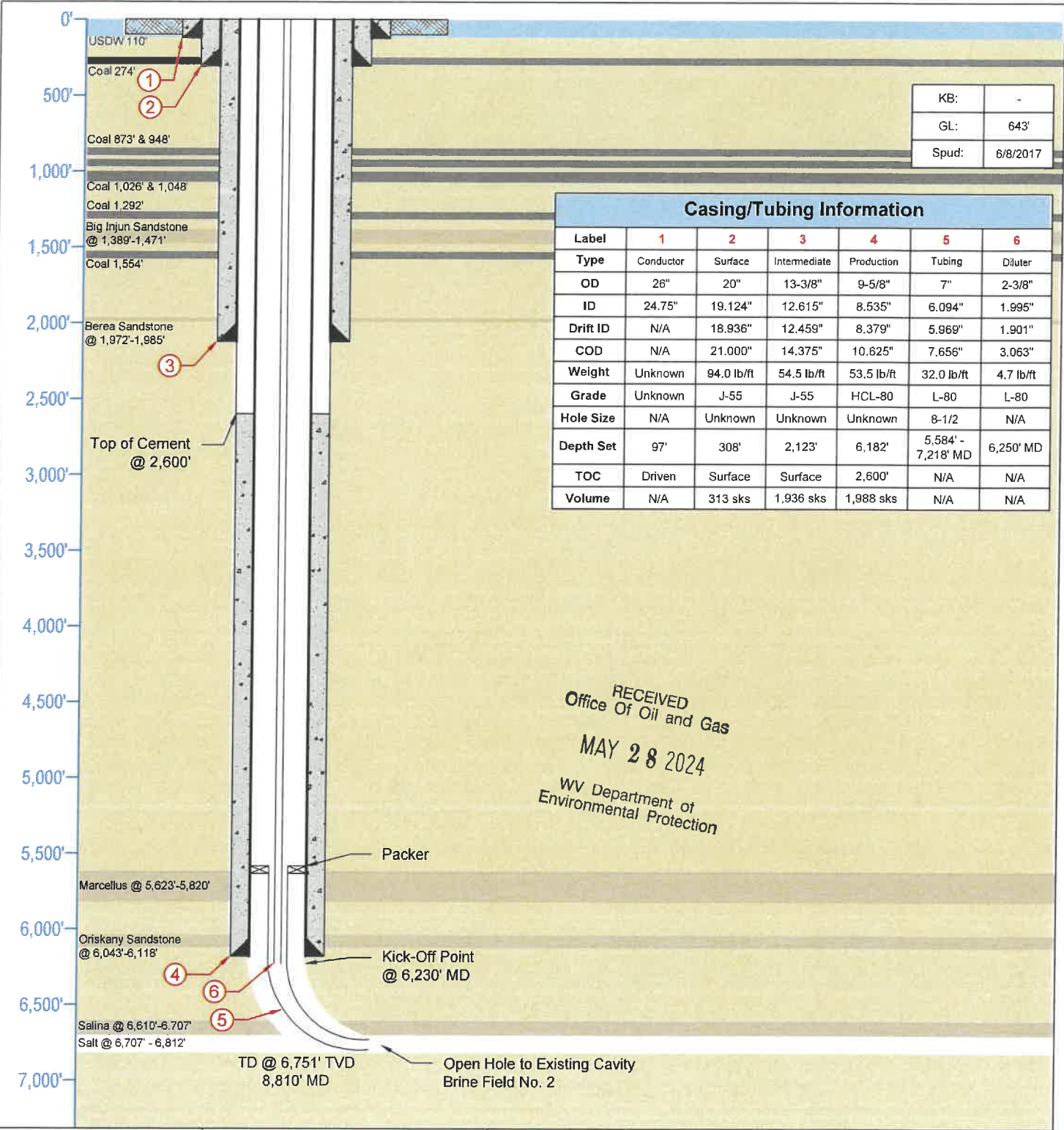
22) CASING AND TUBING PROGRAM

TYPE	PIPE SPECIFICATIONS					FOOTAGE INTERVALS			Packers
	Size	Grade	Weight per ft.	New	Used	Used for Drilling	Left in Well	Cement Fill (Cu.Ft.)	
Conductor	26"	N/A	N/A	X		97'			Kinds
Fresh Water	20"	J-55	94#	X		308'			
Coal	13 3/8"	J-55		X		2,123'			Sizes
Intermediate									
Production	9 5/8"	HCL-80		X		6,182'			Depth Set
Tubing	7"	L-80		X		1,698'			
Liners									Perforations
Diluter	2 3/8"	L-80		X		6,250'			Top
									Bottom


23) APPLICANTS OPERATING RIGHTS for the proposed activity were acquired from \_\_\_\_\_ by deed  lease  other contract  dated 12/21/2018 of record in the Marshall County Clerk's office in WV Book 1026 Page 467

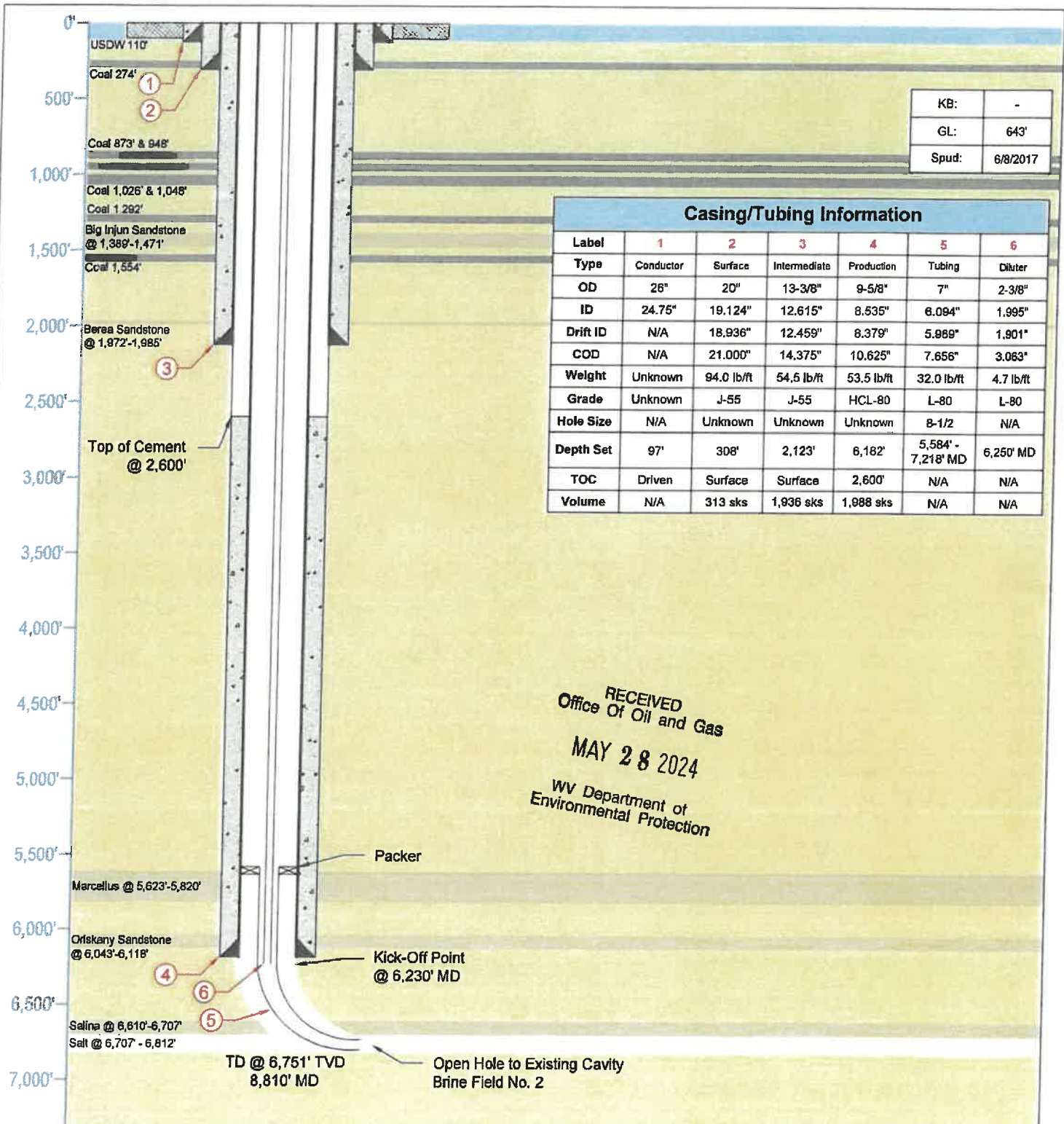
24) SIGNATURE: I certify under penalty of law that all the information submitted above is true and correct to the best of my knowledge. \_\_\_\_\_ Date: 5/14/24

*Stacy* 07/05/2024  
6/25/2024




RECEIVED  
Office Of Oil and Gas  
MAY 28 2024  
WV Department of  
Environmental Protection

 AUSTIN - HOUSTON - CALGARY - WICHITA BATON ROUGE - DENVER - COLLEGE STATION	PPG Westlake	Brine Well No. 14	
	Country: USA	State/Province: West Virginia	County/Parish: Marshall (51)
District: Franklin (03)	Site: PPG Natrium	Quadrangle: Clarington, Ohio	
API No: 47-051-01919	Field: New Martinsville (509)	Well Type/Status: Brine Prod./Active	
Texas License F9147	Depth Datum: GL	Project No: F2337	Date: 01/25/2024
1415 Louisiana St, Suite 3800 Houston, Texas 77002 Tel: 713.559.9950 Fax: 713.559.9959	Drawn: Joseph Lovewell	Reviewed: Colten Long	Approved:
Rev No: 1	Notes:		07/05/2024



RECEIVED  
Office Of Oil and Gas  
MAY 28 2024  
WV Department of  
Environmental Protection

 <p>AUSTIN - HOUSTON - CANTON - WICKITA BAYON ROUGE - DENVER - COLLEGE STATION</p>	PPG Westlake		Brine Well No. 14	
	Country: USA	State/Province: West Virginia	County/Parish: Marshall (51)	
	District: Franklin (03)	Site: PPG Natrium	Quadrangle: Clarington, Ohio	
	API No: 47-051-01919	Field: New Martinsville (509)	Well Type/Status: Brine Prod./Active	
	Texas License F9147	Depth Datum: GL	Project No: F2337	Date: 01/25/2024
1415 Louisiana St, Suite 3800 Houston, Texas 77002 Tel: 713.559.9950 Fax: 713.559.9959	Drawn: Joseph Lovewell	Reviewed: Colten Long	Approved:	07/05/2024
Rev No: 1	Notes:			

6/25/24 [Signature]

WW-2A  
(Rev. 6-14)

RECEIVED  
Office Of Oil and Gas

MAY 28 2024

WV Department of  
Environmental Protection

1). Date: May 1, 2024  
2.) Operator's Well Number \_\_\_\_\_  
State County Permit  
3.) API Well No.: 47- 051 - 01919

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served: (a) Name Eagle Natrium, LLC  
Address 15696 Energy Road  
Proctor, WV 26055  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
5) (a) Coal Operator Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration Name N/A  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration Name N/A  
Address \_\_\_\_\_  
6) Inspector Strader Gower  
Address 2525 West Alexander Road  
Valley Grove, WV 26060  
Telephone \_\_\_\_\_

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas  
OR

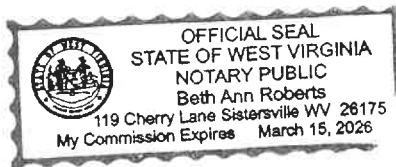
Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)  
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_ on the above named parties by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- \_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Eagle Natrium, LLC.  
By: D. Scott Mills, P.E.  
Its: Agent  
Address: 15696 Energy Road  
Proctor, WV 26055  
Telephone: 304-451-3797  
Email: dmills1@westlake.com

Subscribed and sworn before me this 16<sup>th</sup> day of May, 2024

Beth Ann Roberts Notary Public

My Commission Expires March 15, 2026

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov)

07/05/2024

WW-2A Surface Waiver  
(4/16)

SURFACE OWNER WAIVER

County 051 Operator Eagle Natrium, LLC.  
Operator well number Brine Well #14

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A**

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:** RECEIVED  
Office Of Oil and Gas

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

MAY 28 2024

WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**List of Water Testing Laboratories.** The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through \_\_\_ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

\_\_\_\_\_  
Signature Date \_\_\_\_\_  
\_\_\_\_\_  
Print Name

Company Name Eagle Natrium, LLC.  
By D. Scott Mills Date \_\_\_\_\_  
Its \_\_\_\_\_  
Agent [Signature] Date 5/14/24  
Signature \_\_\_\_\_ Date \_\_\_\_\_



WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County 051  
Operator Eagle Natrium, LLC. Operator's Well Number Brine Well #14

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0499 extension 1654

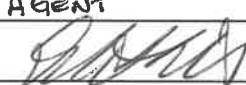
RECEIVED  
Office Of Oil and Gas  
MAY 28 2024  
WV Department of  
Environmental Protection

WAIVER

The undersigned coal operator N/A / owner N/A / lessee N/A / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

	Date		Company Name	<u>N/A</u>	
Signature			By	<u>Donald Scott Mus</u>	
			Its	<u>AGENT</u>	Date
					<u>5/14/24</u>
				Signature	Date

N/A

4705101919W

WW-2B1  
(5-12)

Well No. Brine Well #14

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name N/A  
Sampling Contractor \_\_\_\_\_

Well Operator No wells within 2,000 ft  
Address \_\_\_\_\_

Telephone \_\_\_\_\_

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

RECEIVED  
Office Of Oil and Gas

MAY 28 2024

WV Department of  
Environmental Protection

07/05/2024

Operator's Well No. \_\_\_\_\_

Proposed Revegetation Treatment: Acres Disturbed 0 Acres Prevegetation pH N/A

Lime N/A Tons/acre or to correct to pH N/A

Fertilizer type N/A

Fertilizer amount N/A lbs/acre

Mulch N/A Tons/acre

RECEIVED  
Office Of Oil and Gas

MAY 28 2024

WV Department of  
Environmental Protection

Seed Mixtures

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

N/A

N/A

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *J. Strader Gower* STRADER GOWER

Comments: The following documents are enclosed with this application:

Well Plat (PDF)

Proposed well configuration

Well Pad Location and Access Road

Title: Oil & Gas Inspector

Date: 5/20/2024

Field Reviewed?  Yes  No

4705101919W

WW-9  
(5/16)

API Number 47 - 051 - 01919  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eagle Natrium, LLC OP Code 39600

Watershed (HUC 10) Ohio River Quadrangle New Martinsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

RECEIVED  
Office Of Oil and Gas

MAY 28 2024

WV Department of  
Environmental Protection

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) D. Scott Mills P.E.

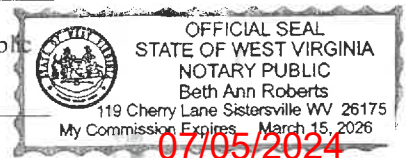
Company Official Title Manager, Environmental

Subscribed and sworn before me this 16<sup>th</sup> day of May, 2024

Beth Ann Roberts

Notary Public

My commission expires March 15, 2026



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Eagle Natrium, LLC  
Watershed (HUC 10): Ohio River Quad: New Martinsville  
Farm Name: Westlake Natrium, LLC

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Ohio River (<1/4 mile)

RECEIVED  
Office Of Oil and Gas  
MAY 28 2024  
WV Department of  
Environmental Protection

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

The Westlake Natrium Plant is a NPDES regulated facility for discharge into the Ohio River (Permit No. WV 0004359). The plant is also covered by the WV AST Rule (Regulation No. 2014-0002939).

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

The groundwater at the Westlake Natrium Plant is contaminated due to historical operations. The plant is covered under a Corrective action permit (No. WVD004336343).

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for de-icing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Supervisor will provide training to employees discussing the requirement to prevent groundwater contamination. Training to include spill containment requirement for all oils and fuels.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Supervision will be required during all operations. On-going inspections will be performed to prevent groundwater contamination.

Signature: *John C. ...* STRADER LOWE

Date: 5/20/2024

RECEIVED  
Office Of Oil and Gas  
MAY 28 2024  
WV Department of  
Environmental Protection  
07/05/2024

# BRINE WELL N EAGLE NATRIUM, LLC

(PROPOSED WELL N

RECEIVED  
Office Of Oil and Gas

MAY 28 2024

WV Department of  
Environmental Protection

SITUATE ON THE WATER  
FRANKLIN DISTRICT, MARSHAL

**PROJECT INFORMATION**

PROJECT NAME: BRINE WELL NO. 14  
TAX PARCEL:  
FRANKLIN DISTRICT  
MAP 28-12

SURFACE OWNER:  
EAGLE NATRIUM, LLC/AXIALL CORPORATION  
FRANKLIN DISTRICT  
MARSHALL COUNTY, WV  
TOTAL PROPERTY AREA: 403.636 ± ACRES

ROYALTY OWNER:  
EAGLE NATRIUM, LLC/AXIALL CORPORATION  
FRANKLIN DISTRICT  
MARSHALL COUNTY, WV

SITE LOCATION:  
THE BRINE WELL NO. 14 SITE IS LOCATED OFF WV RT. 2, APPROXIMATELY  
.75 MILES NORTH OF CO. RT. 2 AND WV RT 2 INTERSECTION.

**LOCATION COORDINATES**

BRINE WELL NO. 14 WELL PAD ENTRANCE  
LATITUDE: 39.738458 LONGITUDE: -80.640609 (NAD 83)

**SITE INCLUSION COMPUTATIONS**

WELL PAD AREA = 1.5 ± ACRES  
EXISTING ACCESS ROAD AREA = 0.3 ± ACRES  
NEW DISTURBANCE AREA = 0.1 ± ACRES  
TOTAL SITE INCLUSION AREA = 1.9 ± ACRES

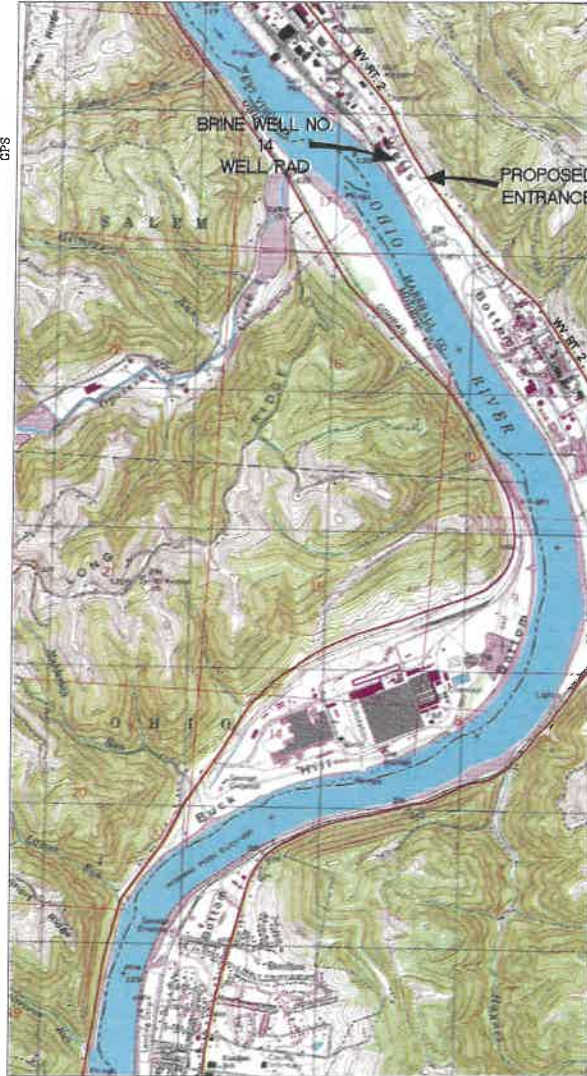
**ENTRANCE PERMIT**

EAGLE NATRIUM, LLC HAS OBTAINED AN ENCROACHMENT PERMIT (FORM MM-109) FROM  
THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS FOR THE  
PROPOSED CONSTRUCTION ACTIVITIES.

**FLOODPLAIN NOTE**

THE PROPOSED LIMITS OF DISTURBANCE FOR THIS PROJECT IS LOCATED IN PORTIONS  
OF FEMA FLOOD ZONE X AND ZONE AE, PER THE FLOOD INSURANCE RATE MAP (FIRM)  
NUMBER 54051C0205E, DATED SEPT. 25, 2009.

GRID NORTH AND ELEVATIONS  
SHOWN HEREON WERE  
ESTABLISHED BY SURVEY GRADE  
CPS



NEW MARTINE

MISS Utility of West Virginia  
1-800-245-4848  
West Virginia State Law  
(Section XIV: Chapter 24-C)  
Requires that you call two business  
days before you dig in the state of  
West Virginia.  
IT'S THE LAW!!

2000 C  
SCALE: 1"

# BRINE WELL #14 SITE PLAN AXIALL CORPORATION

BRINE WELL 14)

THE OHIO RIVER IN  
COUNTY, WEST VIRGINIA.

### LIST OF DRAWINGS

- 1 - COVER SHEET
- 2 - SITE PLAN
- 3 - CONSTRUCTION DETAILS



LEGEND			
EX. INDEX CONTOUR	--- 700 ---	PROP. INDEX CONTOUR	--- 700 ---
EX. INTERMEDIATE CONTOUR	---	PROP. INTERMEDIATE CONTOUR	---
EX. BOUNDARY LINE	---	PROP. GRADING LIMITS	---
EX. ROAD EDGE OF GRAVEL/DIRT	---	PROP. LIMITS OF DISTURBANCE	---
EX. ROAD EDGE OF PAVEMENT	---	PROP. WELL PAD	---
EX. ROAD CENTERLINE	---	PROP. BRINE WELL HEAD	---
EX. DITCHLINE	---	PROP. 4" PVC DRAIN PIPE	---
EX. CULVERT	---	PROP. SUMP DRAIN	---
EX. GUARDRAIL	---	PROP. CONTAINMENT BERM	---
EX. FENCELINE	---	PROP. PIT/IMPOUNDMENT CL	---
EX. GATE	---	PROP. PERIMETER SAFETY FENCE	---
EX. OVERHEAD UTILITY	---	PROP. ACCESS GATE WITH EMERGENCY LIFELINE	---
EX. OVERHEAD UTILITY R/W	---		
EX. POWER POLE	---		
EX. GUY WIRE	---		
EX. TELEPHONE LINE	---		
EX. GASLINE	---		
EX. GASLINE R/W	---	PROP. ROCK CONSTRUCTION ENTRANCE	---
EX. WATERLINE	---		
EX. WATER WELL	---		
EX. BRINE WELL	---		
EX. TREELINE	---		
EX. REFERENCE TREE	---		
EX. DELINEATED STREAM	---		
EX. DELINEATED WETLAND	---		
EX. BUILDING	---		
EX. BRIDGE	---		
		PROP. ROAD EDGE OF GRAVEL	---
		PROP. ROAD CENTERLINE	---
		PROP. V-DITCH W/ CHECK DAMS	---
		PROP. DITCH RELIEF CULVERT (DRC)	---
		PROP. RIP-RAP OUTLET PROTECTION	---
		PROP. GUARDRAIL	---
		PROP. ROCK LEVEL SPREADER	---
		PROP. SANDEN DIVERSION BERM	---
		PROP. ORANGE SAFETY FENCE	---
		PROP. SUPER SILT FENCE	---
		PROP. REINFORCED SILT FENCE	---
		PROP. COMPOST SOCK DIVERSION	---
		PROP. GROUNDWATER DEWATERING TRENCH	---
		PROP. GROUNDWATER DEWATERING PIPE	---
		SECTION LINE	0+00 0+50
		MATCHLINE	---
		X-SECTION GRID INDEX	---
		X-SECTION GRID INTERMEDIATE	---
		X-SECTION PROPOSED GRADE	---
		X-SECTION EXISTING GRADE	---
		X-SECTION WATER SURFACE	---
		SPOT ELEVATION	x 1000'



THIS DOCUMENT WAS PREPARED BY: SLS LAND AND ENERGY DEVELOPMENT FOR: EAGLE NATRUM LLC/AXIALL CORPORATION

**BRINE WELL #14**  
SITE PLAN  
FRANKLIN DISTRICT  
MARSHALL COUNTY, WV

DATE: 02-16-2017  
SCALE: 1"= 2000"  
DESIGNED BY: KLB  
FILE NO. 7492  
SHEET 1 OF 3  
REV: 02-24-2017

**OPERATOR**  
EAGLE NATRUM LLC  
WV STATE ROUTE 2  
P.O. BOX 191  
NEW MARTINSVILLE, WV 26155  
PHONE: (304) 455-2200

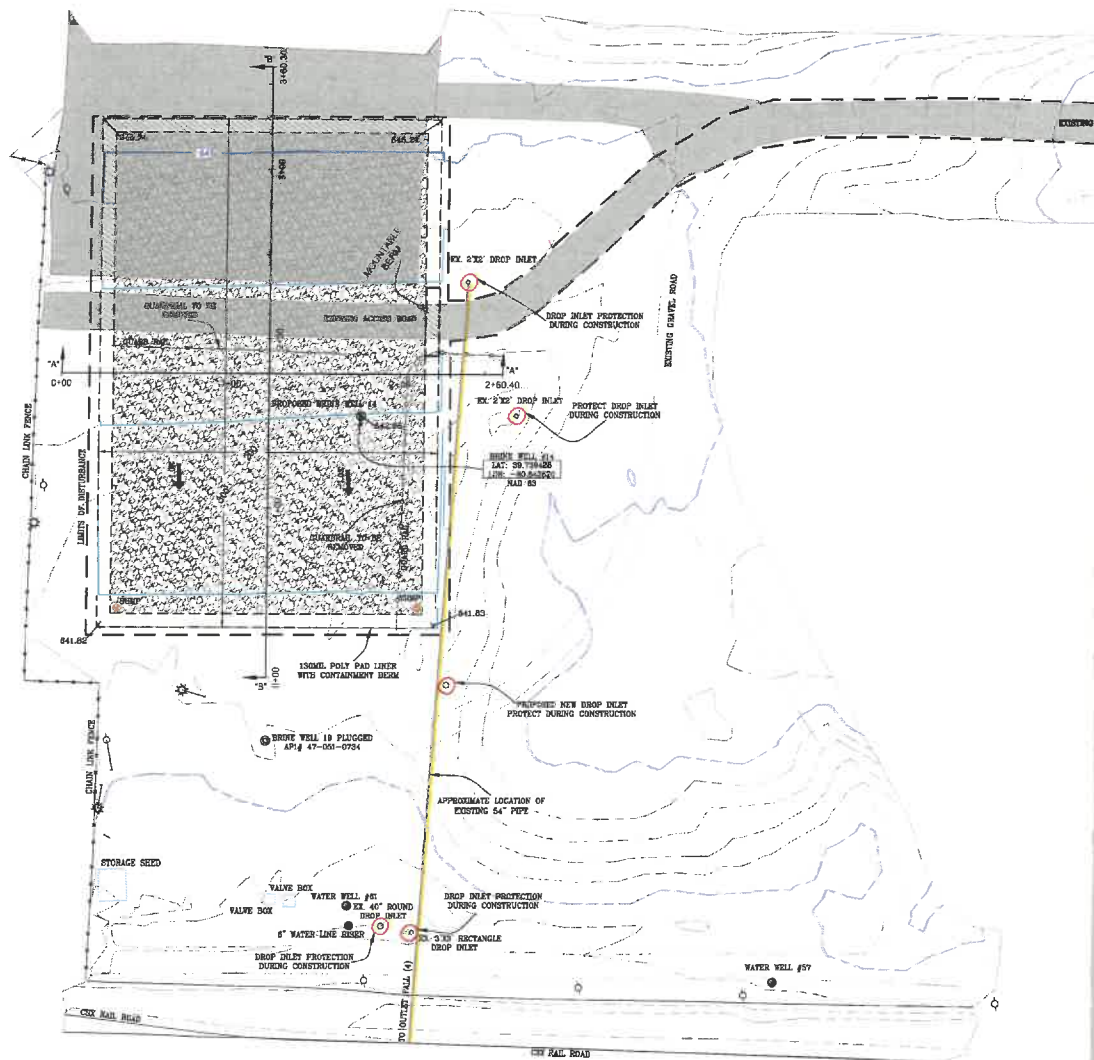
**ENGINEERS/SURVEYOR**  
SLS LAND AND ENERGY DEVELOPMENT  
12 VAN HORN DRIVE  
P.O. BOX 150  
GLENVILLE, WV 26351  
PHONE: (304) 462-5634

07/05/2024



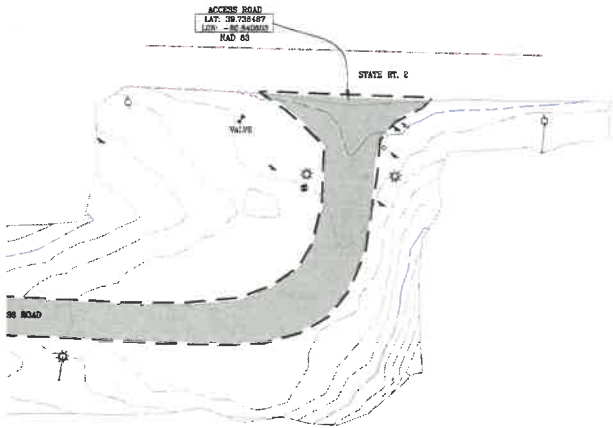
# BRINE WELL SITE PLA

GRID NORTH AND ELEVATIONS  
SHOWN HEREON WERE ESTABLISHED  
BY SURVEY GRADE GPS



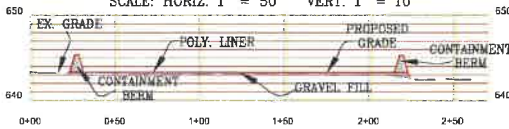
RECEIVED  
Office Of Oil and Gas  
MAY 28 2024  
WV Department of  
Environmental Protection

14  
V



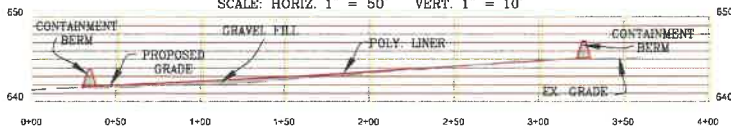
BRINE WELL NO. 14 PROFILE "A-A"

SCALE: HORIZ. 1" = 50' VERT. 1" = 10'



BRINE WELL NO. 14 PROFILE "B-B"

SCALE: HORIZ. 1" = 50' VERT. 1" = 10'



TOTAL LIMITS OF INCLUSION (ACRES)  
1.9

REQUIRED WELL PAD STONE (TONS)  
863

UNITS OF NEW DISTURBANCE (ACRES)  
0.1



THIS DOCUMENT WAS PREPARED BY: SLS LAND AND ENERGY DEVELOPMENT FOR: EAGLE NATRUM LLC/AXALL CORPORATION

BRINE WELL 14  
SITE PLAN  
FRANKLIN DISTRICT  
MARSHALL COUNTY, WV

DATE: 1-06-2017

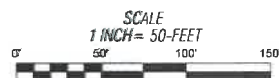
SCALE: 1" = 50'

DESIGNED BY: KLH

FILE NO. 7492

SHEET 2 OF 3

REV: 02-24-2017



07/05/2024

4705101919W

### Oil&Gas

#### Wells, Horizontal Only

##### WellStatus

-  Active Well
-  Permit Issued
-  Permit Application
-  Plugged

#### Wells, Active Status Only

##### WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining
-  Storage
-  Vent
-  <all other values>

#### Wells, Other than Active Status

##### WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining



begin date

end date

rainfall total

▼

▼

update

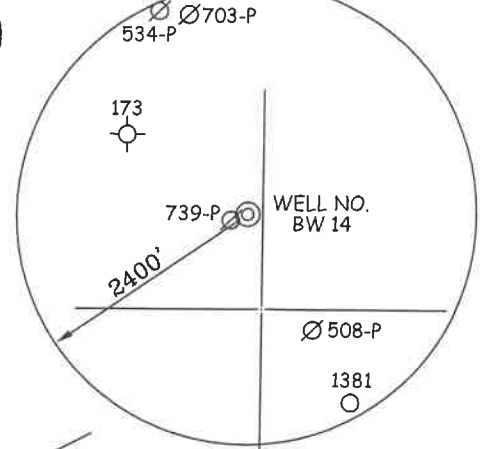
07/05/2024

4705101919W

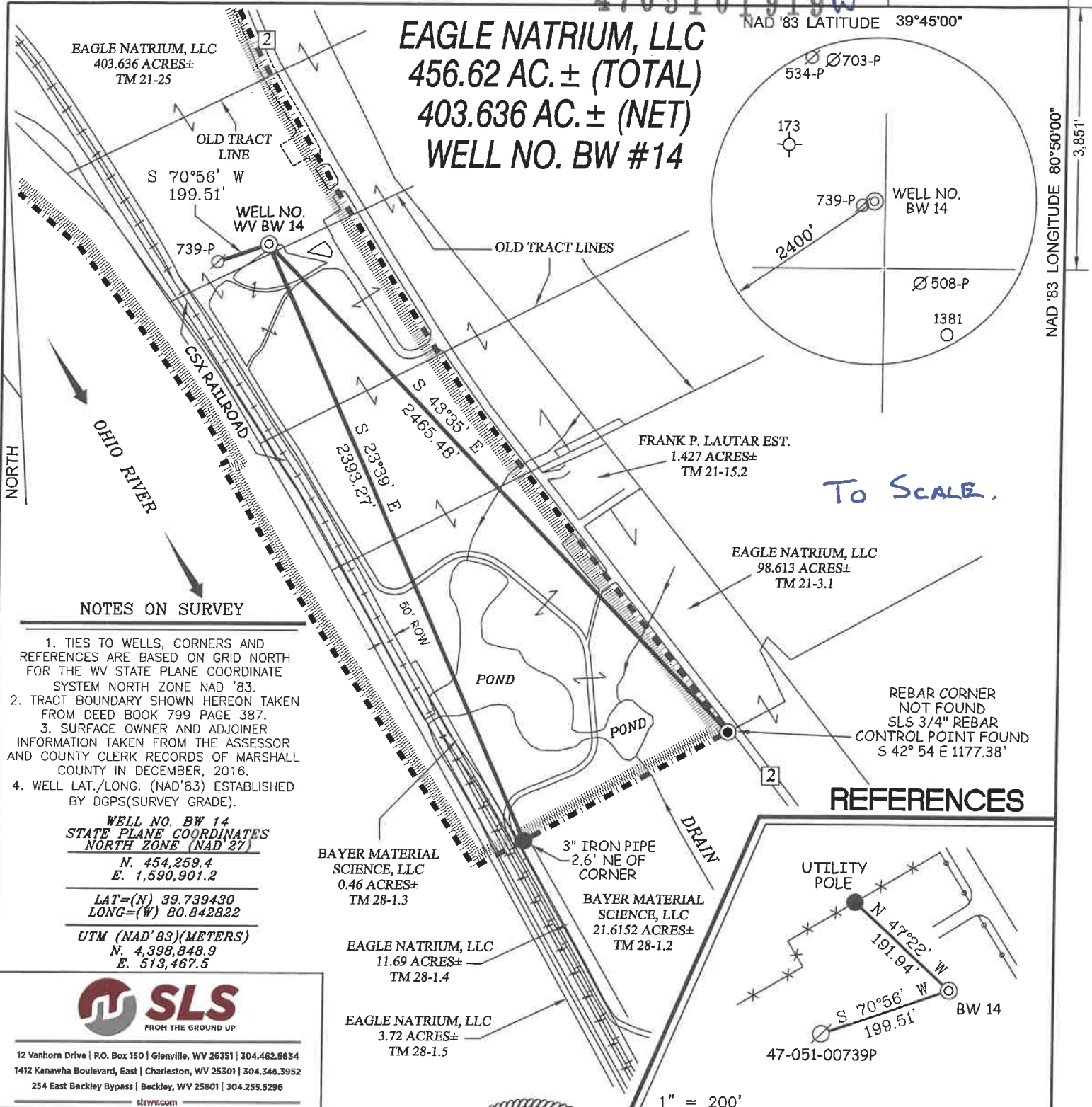
2,668'

NAD '83 LATITUDE 39°45'00"

# EAGLE NATRIUM, LLC 456.62 AC. ± (TOTAL) 403.636 AC. ± (NET) WELL NO. BW #14



NAD '83 LONGITUDE 80°50'00"  
3,851'



To SCALE.

### NOTES ON SURVEY

1. TIES TO WELLS, CORNERS AND REFERENCES ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '83.
2. TRACT BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 799 PAGE 387.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF MARSHALL COUNTY IN DECEMBER, 2016.
4. WELL LAT./LONG. (NAD'83) ESTABLISHED BY DGPS(SURVEY GRADE).

### WELL NO. BW 14 STATE PLANE COORDINATES NORTH ZONE (NAD'83)

N. 454,259.4  
E. 1,590,901.2

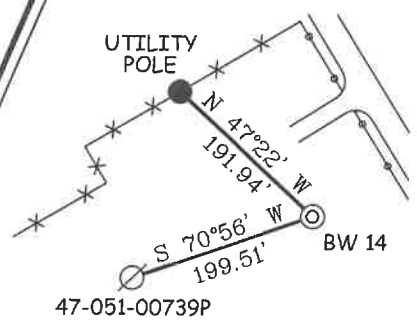
LAT=(N) 39.739430  
LONG=(W) 80.842822

UTM (NAD'83)(METERS)  
N. 4,398,848.9  
E. 513,467.5



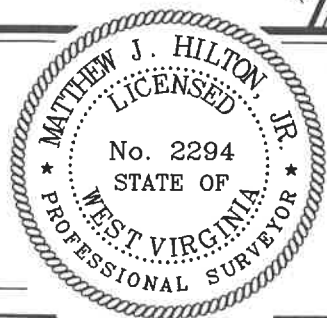
12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5834  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296  
slswv.com

### REFERENCES



1" = 200'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE     MAY 31    , 20     24      
 OPERATORS WELL NO.     BW 14      
 API WELL NO.     47     -     051     -     01919W      
 STATE COUNTY PERMIT

P.S. 2294 *Matthew J. Hilton, Jr.*

MINIMUM DEGREE OF ACCURACY     1 / 2500     FILE NO.     7492PBW14 R      
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY     DGPS (SURVEY GRADE TIE TO CORS NETWORK)     SCALE     1" = 500'    

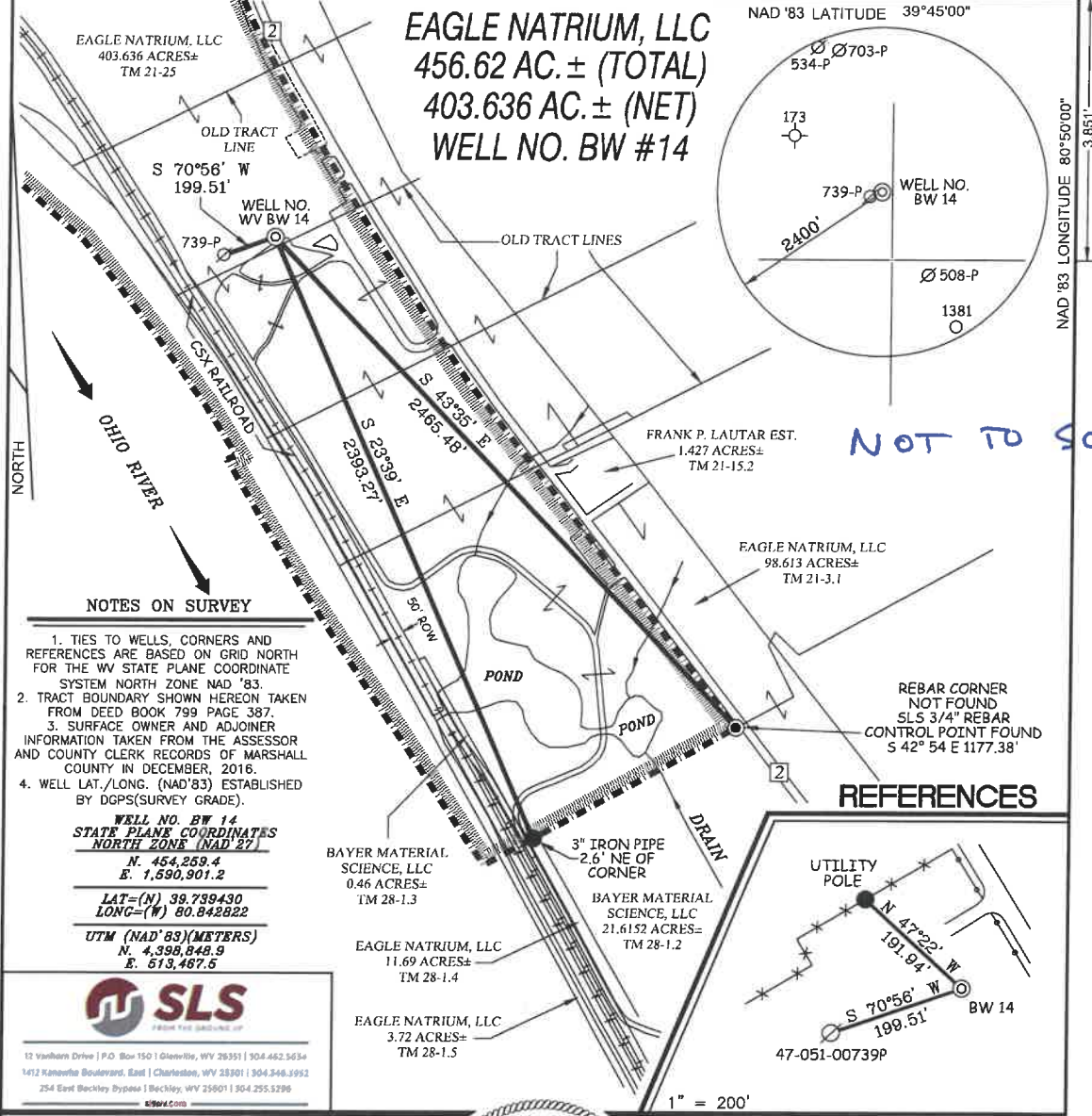
STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS



07/05/2024

4705101919W

FORM WV 6



- NOTES ON SURVEY**
1. TIES TO WELLS, CORNERS AND REFERENCES ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '83.
  2. TRACT BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 799 PAGE 387.
  3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF MARSHALL COUNTY IN DECEMBER, 2016.
  4. WELL LAT./LONG. (NAD'83) ESTABLISHED BY DGPS(SURVEY GRADE).

**WELL NO. BW 14 STATE PLANE COORDINATES NORTH ZONE (NAD 27)**

N. 454,259.4  
E. 1,590,901.2

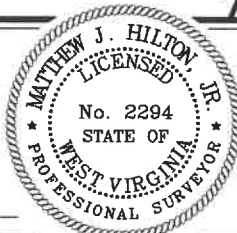
LAT=(N) 39.739430  
LONG=(W) 80.842822

UTM (NAD'83)(METERS)  
N. 4,398,848.9  
E. 513,487.6



12 Vanhorn Drive | P.O. Box 150 | Glenview, WV 26035 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.348.3992  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.3296

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



P.S. *Matthew J. Hilton Jr.*  
2294

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
DATE MAY 31, 20 24  
OPERATORS WELL NO. BW 14  
API WELL NO. 47 - 051 - 01919W  
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. 7492PBW14 R  
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 500'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 643' WATERSHED OHIO RIVER  
DISTRICT FRANKLIN COUNTY MARSHALL QUADRANGLE NEW MARTINSVILLE 7.5'

SURFACE OWNER EAGLE NATRIUM, LLC ACREAGE 456.62± (TOTAL) 403.636± (NET)  
ROYALTY OWNER EAGLE NATRIUM, LLC ACREAGE \_\_\_\_\_

PROPOSED WORK: LEASE NO. \_\_\_\_\_

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) ADD 6250 FEET OF 2-3/8 INCH CASING TARGET FORMATION SALINA  
ESTIMATED DEPTH 6,700' - 6,800'

WELL OPERATOR EAGLE NATRIUM, LLC DESIGNATED AGENT D. SCOTT MILLS  
ADDRESS 15696 ENERGY RD ADDRESS 15696 ENERGY RD  
PROCTOR, WV 26055 PROCTOR, WV 26055

RECEIVED  
Office of Oil and Gas  
JUN 17 2024  
WV Department of Environmental Protection

07/05/2024

4705101919w



15696 Energy Road  
Proctor, WV 26055  
Tel 304-451-3797 ■ Fax 304-455-2422  
dmills1@Westlake.com

May 20, 2024

**Certified Mail Return Receipt Requested**

Mr. James Martin, Chief  
WV Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304-2345

RECEIVED  
Office Of Oil and Gas  
MAY 28 2024  
WV Department of  
Environmental Protection

Dear Mr. Martin:

**Subject: UIC Well Work Permit Application  
Operator's Well No. 14, API Well Number 47-051-01919**

Please find attached, the required completed forms, diagrams, and associated map to perform work on Operator's Well No. 14, API Well Number 47-051-01919 located at the Westlake Natrium (aka Eagle Natrium LLC, Natrium Plant.) This is the application to make changes to the existing #14 Brine Well (referenced above) by installing a new casing. Piping modifications will be performed at grade level to allow freshwater to flow to the bottom of the well.

If you have any questions, please call Mr. Steve Clark at (304) 451-3881.

Sincerely,

D. Scott Mills, P.E., BCEE  
Manager – Environmental

Enclosures

07/05/2024

4705101919W



15696 Energy Road  
Proctor, WV 26055  
Tel 304-451-3797 ■ Fax 304-455-2422  
dmills1@Westlake.com

June 11, 2024

**Certified Mail Return Receipt Requested**

Mr. Jeff McLaughlin  
WV Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304-2345

Dear Mr. McLaughlin:

**Subject: UIC Well Work Permit Application  
Operator's Well No. 14, API Well Number 47-051-01919**

Please find enclosed a check in the amount of \$800.00 for the fees associated with the application.

Additionally, please find a standard copy of the plat requested. The original Mylar copy will follow. Due to postal issues, the Mylar copy has to be resent, and will be forwarded as soon as we receive it from our vendor.

With this fee and white copy of the plat, we hope you can continue to move forward on the application. If you have any questions, please call me at the numbers above or Mr. Steve Clark at (304) 451-3881.

Sincerely,

D. Scott Mills, P.E., BCEE  
Manager – Environmental

CK # 110527591  
\$ 800<sup>00</sup>  
6/6/2024

Enclosures

RECEIVED  
Office of Oil and Gas

JUN 17 2024

WV Department of  
Environmental Protection

07/05/2024

4705101919W



15696 Energy Road  
Proctor, WV 26055  
Tel 304-451-3797 • Fax 304-455-2422  
dmills1@Westlake.com

June 13, 2024

**Certified Mail Return Receipt Requested**

Mr. Jeff McLaughlin  
WV Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304-2345

Dear Mr. McLaughlin:

**Subject: UIC Well Work Permit Application  
Operator's Well No. 14, API Well Number 47-051-01919**

As communicated in our letter dated June 11, 2024, our vendor resent the requested Mylar plat of the #14 Well referenced above. Please find enclosed the Mylar plat and a plain copy for the application file.

If you have any questions, please call me at the numbers above or Mr. Steve Clark at (304) 451-3881.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Scott Mills".

D. Scott Mills, P.E., BCEE  
Manager – Environmental

Enclosure

RECEIVED  
Office of Oil and Gas  
JUN 17 2024  
WV Department of  
Environmental Protection

07/05/2024