



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, May 23, 2025
WELL WORK PERMIT
Horizontal 6A / Fracture

EQT CHAP LLC
400 WOODCLIFF DR.

CANONSBURG, PA 15317

Re: Permit approval for HINES M10H FRACTURE
47-051-01932-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: HINES M10H
Farm Name: DONALD HINES ET UX
U.S. WELL NUMBER: 47-051-01932-00-00
Horizontal 6A Fracture
Date Issued: 5/23/2025

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

05/23/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

| | | | | |
|---------------------------------------|-------------|----------|------------|----------------------|
| 1) Well Operator: <u>EQT CHAP LLC</u> | 494525804 | Marshall | Washington | Moundsville, WV 7.5' |
| | Operator ID | County | District | Quadrangle |

2) Operator's Well Number: M10H Well Pad Name: Hines

3) Farm Name/Surface Owner: Donald Hines et UX Public Road Access: Campbell Hill Road/WV-38

4) Elevation, current ground: 1,125' (built) Elevation, proposed post-construction: 1,125' (built)

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
Other ☐

(b) If Gas Shallow ☒ Deep ☐
Horizontal ☒

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s): Marcellus, 6,540', 51', 0.64 psi/ft gradient (already drilled)

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8) Proposed Total Vertical Depth: 6,388' - Well Drilled - See Attached WR-35

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13,891' - Well Drilled - See Attached WR-35

11) Proposed Horizontal Leg Length: 6,810' - Well Drilled - See Attached WR-35

12) Approximate Fresh Water Strata Depths: 365'

13) Method to Determine Fresh Water Depths: Well Drilled - See Attached WR-35

14) Approximate Saltwater Depths: 1,039', 1595', 1632'

15) Approximate Coal Seam Depths: 365', 655'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☒ No ☐

(a) If Yes, provide Mine Info: Name: Ireland Mine
Depth: 655'
Seam: Pittsburgh
Owner: Marshall County Coal Resources, Inc.

Strader Gower
4/21/2025

18)

CASING AND TUBING PROGRAM

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|-------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor | 20 | New | X-52 | 218.82 | 45' | 45' | N/A |
| Fresh Water | 13 3/8 | New | J-55 | 54.5 | 405' | 405' | 412 |
| Coal | | | | | | | |
| Intermediate | 9 5/8 | New | L-80 | 40 | 1,987' | 1,987' | 746 |
| Production | 5 1/2 | New | P-110 | 20 | 13,841' | 13,841' | 876/1756 |
| Tubing | | | | | | | |
| Liners | | | | | | | |

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| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|--|-------------|--------------------------|
| Conductor | 20 | 30 | 0.312 | 1000 | 18 | | |
| Fresh Water | 13 3/8 | 17 1/2 | 0.380 | 2730 | 1911 | Class A | 1.19 |
| Coal | | | | | | | |
| Intermediate | 9 5/8 | 12 3/8 - 12 1/4 | 0.395 | 5750 | 2768 | Class A | 1.19 |
| Production | 5 1/2 | 8 3/4 - 8 1/2 | 0.361 | 14360 | 11488 | Class H/H | 1.04 - 2.10 |
| Tubing | | | | | | | |
| Liners | | | | | | | |

PACKERS

| | | | | |
|-------------|--|--|--|--|
| Kind: | | | | |
| Sizes: | | | | |
| Depths Set: | | | | |

Strader Gower
4/21/2025

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Complete a horizontal well in the Marcellus Formation previously drilled by Chevron Appalachia

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.6 (built)

22) Area to be disturbed for well pad only, less access road (acres): 6.8 (built)

23) Describe centralizer placement for each casing string:

Completed by Chevron:

- Surface: On Shoe Track and every 500' to surface
- Intermediate: On Shoe Track and every 500' to surface
- Production: On Shoe Track and every joint to TOC

24) Describe all cement additives associated with each cement type:

The cement was set by Chevron. For the water string the blend contains class A cement, 3% CaCl₂, and flake. The intermediate contains class H cement, 3% CaCl₂, salt, and flake. The production cement contains a lead and tail cement. The lead contains class H cement, KCl, dispersant, suspension agent, and retarded. The tail contains class A cement, calcium carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

25) Proposed borehole conditioning procedures:

N/A - this well has been drilled and cased.

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*Note: Attach additional sheets as needed.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT CHAP LLC

OP Code 494525804

Watershed (HUC 10) Middle Grave Creek - Grave Creek

Quadrangle Glen Easton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☒ Underground Injection (UIC Permit Number 0014, 8462, 4037)
- ☒ Reuse (at API Number Various)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A - Well Drilled

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A - Well Drilled

-If oil based, what type? Synthetic, petroleum, etc. N/A - Well Drilled

Additives to be used in drilling medium? N/A - Well Drilled

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A - Well Drilled

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Branden Weimer

Company Official Title Regional Manager - Permitting

Subscribed and sworn before me this 22nd day of April, 20 25

My commission expires Oct. 25, 2027

Notary Public
Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 029068
Member, Pennsylvania Association of Notaries

EQT Production Water Plan

Offsite Disposals for Unconventional Wells

| Facility Name | Address | Address 2 | City | State | Zip | Phone | County | State | Permit Number |
|--|-----------------------------|------------|----------------|-------|-------|------------------------------|--------------|-------|--|
| CWS Trucking Inc. | P.O. Box 391 | | Williamstown | WV | 26187 | 740-516-3586 | Noble | OH | 3390 |
| Broad Street Energy LLC | 37 West Broad Street | Suite 1100 | Columbus | OH | 43215 | 740-516-5381 | Washington | OH | 8462 |
| LAD Liquid Assets Disposal Inc. | 226 Rankin Road | | Washington | PA | 15301 | 724-350-2760 | Ohio | WV | USEPA WV 0014 |
| Triad Energy | PO Box 430 | | Reno | OH | 45773 | 740-516-6021 740-374-2940 | Noble | OH | 4037 |
| Tri County Waste Water Management, Inc. | 1487 Toms Run Road | | Holbrook | PA | 15341 | 724-627-7178 724-499-5647 | Greene | PA | TC-1009 |
| King Excavating Co. Advance Waste Services | 101 River Park Drive | | New Castle | PA | 16101 | | Lawrence | PA | PAR000029132 |
| Waste Management - Meadowfill Landfill | Rt. 2, Box 68 Dawson Drive | | Bridgeport | WV | 16330 | 304-326-6027 | Harrison | WV | SWF-1032-98 Approval #100785WV |
| Waste Management - Northwestern Landfill | 512 E. Dry Road | | Parkersburg | WV | 26104 | 304-428-0602 | Wood | WV | SWF-1025 WV-0109400 |
| APEX Landfill | 11 County Road 78 | PO Box 57 | Amsterdam | OH | 43903 | 740-543-4389 | Jefferson | OH | 06-08438 |
| Advanced Disposal - Chestnut Valley Landfill | 1184 McClellandtown Road | | McClellandtown | PA | 15458 | 724-437-7336 | Fayette | PA | 100419 |
| Westmoreland Sanitary Landfill | 901 Tyrol Boulevard | | Belle Vernon | PA | 15012 | 724-929-7694 | Westmoreland | PA | 100277 |
| Austin Master Services | 801 North 1st Street | | Martins Ferry | OH | 43935 | 740-609-3800 | Belmont | OH | 2014-541 |
| Belmont Solids Control | 77505 Cadiz-New Athens Road | | Cadiz | OH | 43907 | 740-942-1739 | Harrison | OH | 2015-511 |
| Diversified Resources | 3111 Braun Rd. | | Belpre | OH | 45714 | 740-401-0413 | Washington | OH | |
| Buckeye Brine | 23986 Airport Road | | Coshocton | OH | 43812 | 740-610-1512 724-591-4393 | Coshocton | OH | 34-031-27177 34-031-27178 34-031-27241 |
| Central Environmental Services | 28333 West Belpre Pike | | Coolville | OH | 45723 | 304-488-0701 | Athens | OH | |
| Nuverra - Nichols | 10555 Veto Road | | Belpre | OH | 45714 | 330-232-5041 | Washington | OH | 34-119-2-8776 |
| Nuverra - Goff | 9350 East Pike Road | | Norwich | OH | 43767 | 330-232-5041 | Muskingum | OH | 34-167-2-3862 |
| Nuverra - Wolf | 5480 State Route 5 | | Newton Falls | OH | 44444 | 330-232-5041 | Trumbull | OH | 34-155-2-1893 |
| Nuverra - Pander | 5310 State Route 5 | | Newton Falls | OH | 44444 | 330-232-5041 | Trumbull | OH | 34-155-2-3795 |
| Nuverra - AnnaRock D-1 | 3549 Warner Road | | Fowler | OH | 44418 | 330-232-5041 | Trumbull | OH | 34-155-2-2403 |

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| | | | | | | | | | |
|-----------------------------------|----------------------------------|--|------------------|----|-------|--|------------|----|--|
| FQ Helen | 199 Bowersock Road | | Reno | OH | 45773 | 740-374-2940 412-443-4397 740-236-2135 | Washington | OH | 34-167-2-9577 |
| FQ Dexter | 38505 Marietta Rd. | | Dexter City | OH | 45727 | 740-374-2940 412-443-4397 740-236-2135 | Noble | OH | 34-121-24037 34-121-24086 |
| FQ Ritchie | 122 Lonesome Pine Rd | | Ellenboro | WV | 26346 | 740-374-2940 412-443-4397 740-236-2135 | Ritchie | WV | 47-085-09721 |
| FQ Mills | 53610 TS Rd 706 | | Portland | OH | 45770 | 740-374-2940 412-443-4397 740-236-2135 | Meigs | OH | 34-105-2-3619 34-105-2-3652 34-105-2-3637 34-105-2-3651 |
| Petta Enterprises - OH | 745 North 3rd Street | | Cambridge | OH | 43725 | 614-477-1368 | Guernsey | OH | Ohio Chiefs Order 25-019 |
| Petta Enterprises - WV | 38 Technology Dr. | | Tridelphia | WV | 26059 | 740-255-5727 | Ohio | WV | |
| Deep Rock Disposal | 2341 OH-821 | | Marietta | OH | 45750 | 304-629-0176 | Washington | OH | 34-167-2-9766 |
| Waste Management - Arden Landfill | 100 Rangos Road | | Washington | PA | 15301 | 866-909-4458 | Washington | PA | 100172 |
| Wetzel County Sanitary Landfill | 1521 Wetzel County Landfill Road | | New Martinsville | WV | 26155 | 3044553800 | Wetzel | WV | SWF-1021 |

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4/18/2025

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EQT CHAP LLC

Operator's Well No. Hines M10H

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type Granular 10-20-20Fertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary**

| Seed Type | lbs/acre |
|---------------|----------|
| KY-31 | 40 |
| Alsike Clover | 5 |
| Annual Rye | 15 |

Permanent

| Seed Type | lbs/acre |
|---------------|----------|
| Orchard Grass | 15 |
| Alsike Clover | 5 |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: Pre-seed/mulch all disturbed areas as soon as reasonably possible,
per regulation. Upgrade E&S as necessary per WV DEP E&S Manual.

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Title: _____

Date: _____

Field Reviewed?

(☒) Yes(☐) No

05/23/2025

05/23/2025

Topo Quad: Moundsville

Scale: 1" = 1000'

County: Marshall

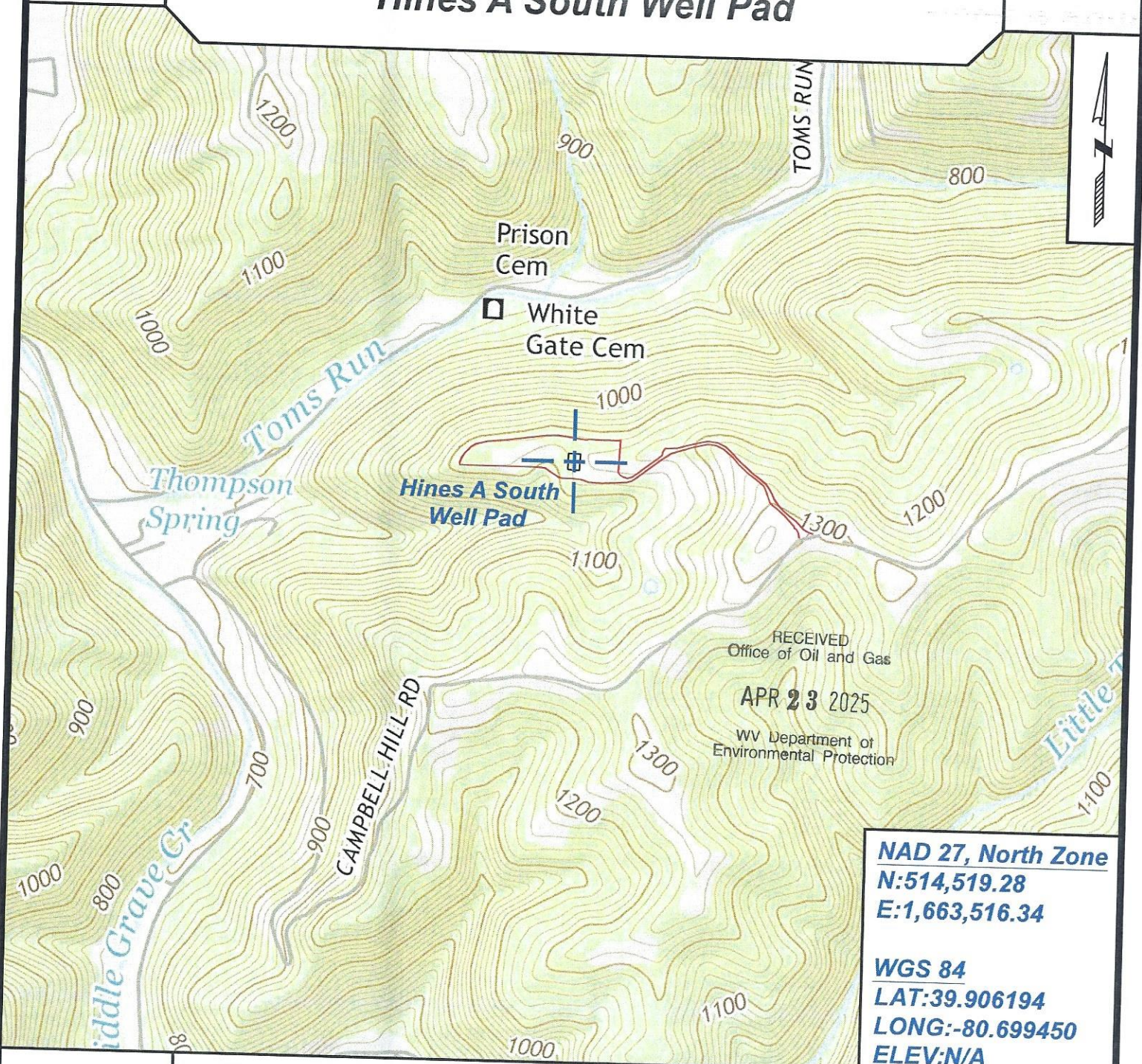
Date: December 4, 2024

District: Washington

Project No: 17-44-W-22

Topo

Hines A South Well Pad



NAD 27, North Zone
N:514,519.28
E:1,663,516.34

WGS 84
LAT:39.906194
LONG:-80.699450
ELEV:N/A



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

400 Woodcliff Drive
Canonsburg, PA 15317

Strader Gower
4/18/2025

05/23/2025

Hines M10H
Hines South
EQT Production Company

AS DRILLED PLAT

TH: 9137' LAT: 39-55-00

BH: 7310' LAT: 39-55-00

As-Drilled Well Information:

Hines M10H coordinates are
NAD 27 N: 514,399.27 E: 1,663,520.77
NAD 83 UTM N: 4,417,391.37 E: 525,708.06
Hines M10H Landing Point coordinates are
NAD 27 N: 513,225.34 E: 1,662,522.504
NAD 83 UTM N: 4,417,028.64 E: 525,409.90
Hines M10H Bottom Hole coordinates are
NAD 27 N: 507,001.49 E: 1,665,252.03
NAD 83 UTM N: 4,415,146.45 E: 526,273.15
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



N 15°50'00" E
673.81'
S 18°10'12" W
999.03'
S 40°22'39" W
1541.03'
Hines M10H
Landing Point

Well References

Shut Off
Valve AZ292°50'23"
467.46'
AZ97°09'21"
321.34'
Hines M10H
Utility Pole

1" = 500'

Hines South

| | | | |
|------|------|------|------|
| M01H | M14H | U15H | U28H |
| M02H | M13H | U16H | U27H |
| M03H | M12H | U17H | U26H |
| M04H | M11H | M18H | U25H |
| M05H | M10H | M19H | U24H |
| M06H | M09H | M20H | U23H |
| M07H | M08H | M21H | U22H |
| | | | U34H |

- Proposed Gas Well
- Located Corner, as noted
- Lessors
- Surface Owners
- As-Drilled Bore Path
- Bore Path Offset
- Surface Tract Lines
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is
correct to the best of my knowledge and belief
and shows all the information required by law and
the regulations issued and prescribed by the
Department of Environmental Protection.

Ben R. Singleton

P.S. 2092



SEAL

FILE NO: 17-22

DRAWING NO: Hines M10H

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
1:2500

PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: April 29 20 25

OPERATOR'S WELL NO.: Hines M10H

API WELL NO

47 - 051 - 01932
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1125' WATERSHED Middle Grave Creek QUADRANGLE: Moundsville

DISTRICT: Washington COUNTY: Marshall

SURFACE OWNER: Shelby Hinterer

ACREAGE: 94.658

ROYALTY OWNER: Shelby Hinterer

LEASE NO: 164359001

ACREAGE: 156.218

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6312'

WELL OPERATOR: EQT CHAP LLC

DESIGNATED AGENT: Joseph C. Mallow

ADDRESS: 400 Woodcliff Drive
Canonsburg, PA 15317

ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

05/23/2025

Hines M10H
Hines South
EQT Production Company

AS DRILLED PLAT

| Tract I.D. | Tax/Map No. | Parcel No. | County | District | Surface Tract Owner | Acres |
|------------|-------------|------------|----------|------------|---------------------------------|--------|
| 1 | 12 | 30 | Marshall | Washington | Shelby Wood HINTERER | 94.658 |
| 2 | 12 | 30.3 | Marshall | Washington | Terry L. Darrow, et ux. | 1.135 |
| 3 | 12 | 25 | Marshall | Washington | Arnie N. Goodnight, et ux. | 39 |
| 4 | 12 | 66 | Marshall | Washington | Arnie N. Goodnight, et ux. | 15.07 |
| 5 | 12 | 30.5 | Marshall | Washington | Morgan T. Lacefield | 6.836 |
| 6 | 12 | 30.1 | Marshall | Washington | Morgan T. Lacefield | 9.738 |
| 7 | 12 | 33.2 | Marshall | Washington | Darlene L. Boston - Life | 10.027 |
| 8 | 12 | 45.1 | Marshall | Washington | Morgan T. & Pamela M. Lacefield | 1.309 |
| 9 | 12 | 45 | Marshall | Washington | Henry T. Parsons Estate, et al. | 26.505 |
| 10 | 12 | 33 | Marshall | Washington | Henry T. Parsons Estate, et al. | 63.197 |
| 11 | 12 | 34 | Marshall | Washington | Henry T. Parsons Estate, et al. | 31.84 |
| 12 | 13 | 41 | Marshall | Washington | Richard C. & Carla V. Yoho | 5.299 |
| 13 | 13 | 2 | Marshall | Washington | Todd & Dawn R. Kettler | 84.805 |
| 14 | 13 | 22 | Marshall | Washington | Evelyn Ruth Johnson | 23.82 |

As-Drilled Well Information:
Hines M10H coordinates are
NAD 27 N: 514,399.27 E: 1,663,520.77
NAD 83 UTM N: 4,417,391.37 E: 525,708.06
Hines M10H Landing Point coordinates are
NAD 27 N: 513,225.34 E: 1,662,522.504
NAD 83 UTM N: 4,417,028.64 E: 525,409.90
Hines M10H Bottom Hole coordinates are
NAD 27 N: 507,001.49 E: 1,665,252.03
NAD 83 UTM N: 4,415,146.45 E: 526,273.15
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

| | LESSOR | DIST-TM/PAR |
|---|--|-------------|
| A | Donald Hines, et ux. | 14-12/30 |
| B | William F. Rulong | 14-12/25 |
| | Charles Burton Rulong | |
| | Harold Dean Furbee | |
| | Dale Francis Furbee | |
| | Robert L. Rulong | |
| | Dru Ella Fox | |
| | John T. Morris | |
| | Lynn Ellen Cook | |
| | Ethel M. Rulong | |
| | Terry Lee Rulong | |
| | Richard J. Rulong | |
| | Tracey Lynn Rulong | |
| | Gary Morrison | |
| | Elizabeth Y. Morrison | |
| | Roger Glen Rulong | |
| | Trustees Limestone Presbyterian Church | |
| | Clyde Dowler, et ux. | |
| | Laura J. Reyes | |
| C | Arnie N. Goodnight, et ux. | 14-12/66 |
| D | Morgan T. Lacefield | 14-12/30.5 |
| E | Morgan T. Lacefield | 14-12/30.1 |
| F | Donald M. Boston, et al. | 14-12/33.2 |
| G | Elihu B. Serda, et ux. | 14-12/45.1 |
| H | Shannette Omear | 14-12/45 |
| | Sandra K. Fuller | |
| | Douglas L. Parsons | |
| | Donald M. Boston, et ux. | |
| | David D. Parsons, et ux. | |
| | James Craig Parsons | |
| | Robert B. Fuller Test Trustee | |
| | Grace I. Scarborough | |
| J | Shannette Omear | 14-12/33 |
| | Sandra K. Fuller | |
| | Douglas L. Parsons | |
| | Donald M. Boston, et ux. | |
| | David D. Parsons, et ux. | |
| | James Craig Parsons | |
| | Robert B. Fuller Test Trustee | |
| | Grace I. Scarborough | |
| K | Shannette Omear | 14-12/34 |
| | Sandra K. Fuller | |
| | Douglas L. Parsons | |
| | Donald M. Boston, et ux. | |
| | David D. Parsons, et ux. | |
| | James Craig Parsons | |
| | Robert B. Fuller Test Trustee | |
| | Grace I. Scarborough | |
| L | Richard C. Yoho, et ux. | 14-13/41 |
| M | Todd R. Kettler, et ux. | 14-13/2 |
| N | Thomas And Evelyn Johnson | 14-13/22 |

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|-------------------------|-----------------------|-----------------------|---------|-----------|
| See Attached | | | | |

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Office of Oil and Gas
APR 23 2025
WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT CHAP LLC

By: Branden Weimer

Its: Regional Manager - Permitting

| File ID | Lessor | Lessee | Royalty | Blowdown | Assignment #1 | Assignment #2 | Assignment #3 | Assignment #4 |
|------------------------|--|---------------------|------------------------------------|----------|---------------|---------------|---------------|---|
| 14-0012-0030-0000-0000 | HINES DONALD E ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 774200 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0025-0000-0000 | RULONG WILLIAM F | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 820241 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | RULONG CHARLES BURTON | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 820059 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FURBER HAROLD DEAN | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 820025 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FURBER DALE FRANCIS | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 821219 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | RULONG ROBERT L | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 821212 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FOX DRU ELA | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 820913 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | MORRIS JOHN T | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 820544 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | COOK LYNN ELLEN | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 828430 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | RULONG ETHEL M | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 831056 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | RULONG TERRY LEE | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 831089 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | RULONG RICHARD J | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 831518 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | RULONG TRACEY LYNN | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 838209 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | MORRISON GARY | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 840771 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | MORRISON ELIZABETH Y | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 847188 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | RULONG ROGER GLEN | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 848008 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | TRUSTEES LIMESTONE PRESBYTERIAN CHURCH | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 85456 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | DOWLER CLYDE ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 86872 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | REYES LAURA J | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 882702 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0066-0000-0000 | GOODWORTH ARNIE N ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 831445 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0030-0005-0000 | LACEFIELD MORGAN T | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 85385 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0030-0001-0000 | LACEFIELD MORGAN T | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 85355 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0033-0002-0000 | BOSTON DONALD M ET AL | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 911500 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0045-0001-0000 | SERDA ELHU B ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 86570 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0045-0000-0000 | OMEAR SHANNETTE | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837097 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FULLER SANDRA K | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837182 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS DOUGLAS L | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837079 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | BOSTON DONALD M ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837287 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS DAVID D ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837172 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS JAMES CRAIG | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837177 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FULLER ROBERT B TEST TRSTE | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837187 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | SCARBOROUGH GRACE I | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 86420 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0033-0000-0000 | OMEAR SHANNETTE | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837207 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FULLER SANDRA K | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837182 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS DOUGLAS L | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837279 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | BOSTON DONALD M ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837287 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS DAVID D ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837172 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS JAMES CRAIG | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837177 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FULLER ROBERT B TEST TRSTE | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837187 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | SCARBOROUGH GRACE I | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 86420 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0012-0034-0000-0000 | OMEAR SHANNETTE | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837097 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FULLER SANDRA K | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837182 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS DOUGLAS L | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837279 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | BOSTON DONALD M ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837287 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS DAVID D ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837172 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | PARSONS JAMES CRAIG | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837177 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | FULLER ROBERT B TEST TRSTE | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 837187 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| | SCARBOROUGH GRACE I | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 86420 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0013-0041-0000-0000 | YOHIO RICHARD C ET UX | TRIENERGY, INC. | "at least 180b per WV Code 22-6-8" | 706515 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0013-0002-0000-0000 | KETTLER TODD R ET UX | CHEVRON U.S.A. INC. | "at least 180b per WV Code 22-6-8" | 86078 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |
| 14-0013-0023-0000-0000 | JOHNSON THOMAS AND EVELYN | TRIENERGY, INC. | "at least 180b per WV Code 22-6-8" | 634274 | N/A | N/A | N/A | AB 471 CHEVRON U.S.A. INC. TO EQT AURORA LLC |

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APR 23 2025
WV Department of
Environmental Protection

05/23/2025



EQT Production Company
400 Woodcliff Drive | Canonsburg, PA 15317
412-584-3132 | www.eqt.com

April 22, 2025

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Hines M10H Gas Well
Washington District, Marshall County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a new well work permit for the well referenced above. Upon information and belief, the Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Please note that the well was previously drilled by Chevron Appalachia, LLC. EQT CHAP is proposing to return this well to complete it and turn it in line.

Sincerely,

A handwritten signature in blue ink that reads 'Nikolai Softcheck'.

Nikolai Softcheck
Permitting Specialist III

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WV Department of
Environmental Protection

05/23/2025

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(c) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Moundsville Echo

Public Notice Date: 12/5/2024 and 12/12/2024

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: EQT CHAP LLC

Well Number: Hines M10H

Address: 400 Woodcliff Drive

Canonsburg, PA 15317

Business Conducted: Natural gas production.

Location –

State: West Virginia

County: Marshall

District: Washington

Quadrangle: Moundsville, WV 7.5'

UTM Coordinate NAD83 Northing: 4417391.386

UTM coordinate NAD83 Easting: 525708.058

Watershed: Middle Grave Creek - Grave Creek

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APR 23 2025
WV Department of
Environmental Protection

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

05/23/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 4/22/25

API No. 47- 051 - 01932
Operator's Well No. M10H
Well Pad Name: Hines

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

| | | | | |
|-------------|---|---------------------------|---------------------------------|--------------------|
| State: | <u>West Virginia</u> | UTM NAD 83 | Easting: | <u>525708.058</u> |
| County: | <u>Marshall</u> | | Northing: | <u>4417391.386</u> |
| District: | <u>Washington</u> | Public Road Access: | <u>Campbell Hill Road/WW-38</u> | |
| Quadrangle: | <u>Moundsville, WV 7.5'</u> | Generally used farm name: | <u>Hines</u> | |
| Watershed: | <u>Middle Grave Creek - Grave Creek</u> | | | |

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- ☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- ☐ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☒ NO PLAT SURVEY WAS CONDUCTED
- ☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or
- ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- ☒ 4. NOTICE OF PLANNED OPERATION
- ☒ 5. PUBLIC NOTICE
- ☒ 6. NOTICE OF APPLICATION

OOG OFFICE USE ONLY

- ☐ RECEIVED/
NOT REQUIRED
- ☐ RECEIVED
- ☐ RECEIVED/
NOT REQUIRED
- ☐ RECEIVED
- ☐ RECEIVED
- ☐ RECEIVED

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Office of Oil and Gas
APR 23 2025
WV Department of
Environmental Protection

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

05/23/2025

Certification of Notice is hereby given:

THEREFORE, I Branden Weimer, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: EQT CHAP LLC

By: Branden Weimer 

Its: Regional Manager - Permitting

Telephone: 412-997-7940

Address: 400 Woodcliff Drive

Canonsburg, PA 15317

Facsimile: 412-395-2974

Email: Branden.Weimer@eqt.com

NOTARY SEAL
Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 22nd day of April, 2025

 Notary Public

My Commission Expires Oct. 25, 2027

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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APR 23 2025
WV Department of
Environmental Protection

05/23/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 4/17/23 **Date Permit Application Filed:** 4/22/23

Notice of:

- ☒ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- ☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☒ Application Notice ☒ WSSP Notice ☒ E&S Plan Notice ☒ Well Plat Notice is hereby provided to:

☒ **SURFACE OWNER(s)**

Name: See Attached List
Address: _____

Name: _____
Address: _____

☒ **SURFACE OWNER(s) (Road and/or Other Disturbance)**

Name: See Attached List
Address: _____

Name: _____
Address: _____

☐ **SURFACE OWNER(s) (Impoundments or Pits)**

Name: _____
Address: _____

☒ **COAL OWNER OR LESSEE**

Name: See Attached List
Address: _____

☒ **COAL OPERATOR**

Name: See Attached List
Address: _____

☒ **SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)**

Name: See Attached List
Address: _____

☐ **OPERATOR OF ANY NATURAL GAS STORAGE FIELD**

Name: _____
Address: _____

*Please attach additional forms if necessary

RECEIVED
Office of Oil and Gas
APR 23 2023
WV Department of
Environmental Protection

05/23/2025

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.deq.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used as a house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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APR 23 2025
WV Department of
Environmental Protection

05/23/2025

WW-6A
(8-13)

API NO. 47- 051 - 01932
OPERATOR WELL NO. M10H
Well Pad Name: Hines

Notice is hereby given by:

Well Operator: EQT CHAP LLC

Telephone: 412-997-7940

Email: Branden.Weimer@eqt.com

Address: 400 Woodcliff Drive

Canonsburg, PA 15317

Facsimile: 412-395-2974

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 22nd day of April, 2025.

Olivia Wilson

Notary Public

My Commission Expires Oct. 25, 2027

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APR 23 2025
WV Department of
Environmental Protection

05/23/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 12/05/2024

Date Permit Application Filed: 04/22/2025

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Shelby Wood Hinterer

Address: 14646 WV Rt 18 S, New Milton, WV 26411

Name: _____

Address: _____

RECEIVED
Office of Oil and Gas
APR 23 2025

WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Marshall
District: Washington
Quadrangle: Moundsville, WV 7.5'
Watershed: Middle Grave Creek - Grave Creek

UTM NAD 83 Easting: 525708.058
 Northing: 4417391.386
Public Road Access: Campbell Hill Road/WV-38
Generally used farm name: Hines

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: EQT CHAP LLC
Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Telephone: 412-584-3132
Email: nikolai.softcheck@eqt.com
Facsimile: 412-239-1645

Authorized Representative: Nikolai Softcheck
Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Telephone: 412-582-3132
Email: nikolai.softcheck@eqt.com
Facsimile: 412-239-1645

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/23/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 04/17/2025

Date Permit Application Filed: 04/22/2025

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ **CERTIFIED MAIL**
RETURN RECEIPT REQUESTED

☐ **HAND**
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Shelby Wood Hinterer

Address: 14646 WV Rt 18 S

New Milton, WV 26411

Name: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Marshall
District: Washington
Quadrangle: Moundsville, WV 7.5'
Watershed: Middle Grave Creek - Grave Creek

UTM NAD 83

Easting: 525708.058

Northing: 4417391.386

Public Road Access:

Campbell Hill Road/WV-38

Generally used farm name:

Hines

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Office of Oil and Gas

Well Operator: EQT CHAP LLC

Telephone: 412-239-1645

Email: nikolai.softcheck@eqt.com

Address: 400 Woodcliff Drive

Canonsburg, PA 15317

Facsimile: 412-395-2974

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WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/23/2025



**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.
Secretary of Transportation
Commissioner of Highways

March 5, 2025

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Hines Well Pad, Marshall County
Hines M06H Well Site Hines M07H Well Site Hines M08H Well Site
Hines M09H Well Site Hines M10H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2017-0073 which has been transferred to EQT Production Company for access to the State Road for a well site located off Marshall County Route 38 SLS MP 1.72.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Nikolai Softcheck
EQT Production Company
OM, D-6
File

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Anticipated Frac Additives

Chemical Names and CAS Numbers

| <u>Material</u> | <u>Ingredient</u> | <u>CAS Number</u> |
|-------------------------|--|-------------------|
| Sand (Proppant) | Silica Substrate | 14808-60-7 |
| Water | Water | 7732-18-5 |
| Hydrochloric Acid (HCl) | Hydrogen Chloride | 7647-01-0 |
| Friction Reducer | Copolymer of 2-propenamide | Proprietary |
| | Petroleum Distillate | 64742-47-8 |
| | Oleic Acid Diethanolamide | 93-83-4 |
| | Alcohols, C12-16, ethoxylated | 68551-12-2 |
| | Ammonium chloride ((NH ₄)Cl) | 12125-02-9 |
| Biocide | Glutaraldehyde | 111-30-8 |
| | Alkyl dimethyl benzyl ammonium chloride | 68391-01-5 |
| | Didecyl dimethyl ammonium chloride | 7173-51-5 |
| | Non-hazardous substances | Proprietary |
| Scale Control | Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid))(BHMT) | 34690-00-1 |
| | Non-hazardous substances | Proprietary |
| Acid Chelating Agent | Ferriplex 66 | |
| | Citric Acid | 77-92-9 |
| | Acetic Acid | 64-19-7 |
| Corrosion Inhibitor | PLEXHIB 166 | |
| | Methanol | 67-56-1 |
| | Alcohols, C14-15, ethoxylated | 68951-67-7 |

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WV Department of
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05/23/2025

OPERATOR: EQT CHAP LLC

WELL NO: M10H

PAD NAME: Hines

REVIEWED BY: Branden Weimer

SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions



At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR

☐

DEP Waiver and Permit Conditions **N/A - Pre 6A site**



At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR

☐

DEP Waiver and Permit Conditions



At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR

☐

DEP Waiver and Permit Conditions



At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR

☐

Surface Owner Waiver and Recorded with County Clerk, OR

☐

DEP Variance and Permit Conditions



At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR

☐

Surface Owner Waiver and Recorded with County Clerk, OR

☐

DEP Variance and Permit Conditions



At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR

☐

Surface Owner Waiver and Recorded with County Clerk, OR

☐

DEP Variance and Permit Conditions

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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 051 - 01932 County Marshall District Washington
Quad Moundsville Pad Name Hines Field/Pool Name N/A
Farm name Donald Hines et UX Well Number Hines M10H
Operator (as registered with the OOG) EQT CHAP LLC
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,417,391.37 Easting 525,708.06
Landing Point of Curve Northing 4,417,028.64 Easting 525,409.90
Bottom Hole Northing 4,415,146.45 Easting 526,273.15

Elevation (ft) 1125' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☐ Multiple Fluids Produced ☐ Brine ☐ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 12.6 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 08/15/2017 Date drilling commenced 12/14/2017 Date drilling ceased 06/10/2018
Date completion activities began _____ Date completion activities ceased _____
Verbal plugging (Y/N) N Date permission granted N/A Granted by _____

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 365 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1039,1595,1632 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 365,655 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

Reviewed by:

05/23/2025

API 47-051 - 01932 Farm name Donald Hines et UX Well number Hines M10H

| CASING STRINGS | Hole Size | Casing Size | Depth (GL) | New or Used | Grade wt/ft | Basket Depth(s) (GL) | Did cement circulate (Y/ N) * Provide details below* |
|---------------------------|-----------|-------------|------------|-------------|--------------|----------------------|---|
| Conductor | 30" | 20" | 45' | NEW | X-52 218.82# | N/A | Y |
| Surface | 17-1/2" | 13-3/8" | 405' | NEW | J-55 54.5# | N/A | Y |
| Coal | | | | | | | |
| Intermediate 1 | 12-3/8" | 9-5/8" | 1987' | NEW | L-80 40# | N/A | Y |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | 8-1/2" | 5-1/2" | 13,841' | NEW | P-110 20# | N/A | N |
| Tubing | | | | | | | |
| Packer type and depth set | | | | | | | |

Comment Details Production Cement job has a calculated TOC of 1707' GL, which is greater than 500' TVD above the producing formation. No issues during cement job.

| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft ³ /sks) | Volume (ft ³) | Cement Top (GL) | WOC (hrs) |
|----------------|----------------------|-----------------|-----------------|------------------------------|---------------------------|-----------------|-----------|
| Conductor | CLASS A | N/A | N/A | N/A | N/A | 0 | 8+ |
| Surface | CLASS A | 344 | 15.6 | 1.20 | 412 | 0 | 8 |
| Coal | | | | | | | |
| Intermediate 1 | CLASS A | 627 | 15.6 | 1.19 | 746 | 0 | 8 |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | CLASS H/CLASS H | 776/1527 | 14.7/15.2 | 1.13/1.15 | 876/1756 | 1707 | 8+ |
| Tubing | | | | | | | |

Drillers TD (ft) 13,891' Loggers TD (ft) N/A
Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
Plug back procedure

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Kick off depth (ft) 3958'

Check all wireline logs run ☐ caliper ☐ density ☒ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature

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Environmental Protection
☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO ABOVE TOC

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☐ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☐ No DETAILS

WERE TRACERS USED ☐ Yes ☐ No TYPE OF TRACER(S) USED

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Well number Hines M10H

[illegible]

Please insert additional pages as applicable.

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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Well number Hines M10H

DEPTHS

Please insert additional pages as applicable.

OIL TEST ☐ Flow ☐ Pump

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
 _____ mcfpd _____ bpd _____ bpd _____ bpd ☐ Estimated ☐ Orifice ☐ Pilot

DESCRIBE ROCK TYPE AND RECORD QUANTITY AND
TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H₂S, ETC)

[illegible]

Please insert additional pages as applicable.

Address 900 Virginia Street East City Charleston State WV Zip 25301

Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317

Address 1036 East Main Street City Bridgeport State WV Zip 26330

Address _____ City ⁺ _____ State _____ Zip _____

Please insert additional pages as applicable.

Telephone 412-395-3139

Signature [Signature] 12/6/2021 Title Managing Director of Drilling Date 12/06/2021

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

05/23/2025

API 47- 051 - 01932 Farm name Donald Hines et UX Well number Hines M10H

Drilling Contractor Precision Drilling
Address 10350 Richmond Ave. Suite 700 City Houston State TX Zip 77042

Logging Company Scientific Drilling International
Address 124 Vista Drive City Charleroi State PA Zip 15022

Logging Company _____
Address _____ City _____ State _____ Zip _____

Drilling Contractor _____
Address _____ City _____ State _____ Zip _____

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| Well# Hines M10H Final Formations API# 47-051-01932 | | | | |
|---|----------------------|-------------------------|----------------------|-------------------------|
| Formation Name | Drill Top MD (ftGRD) | Drill Top (TVD) (ftGRD) | Drill Btm MD (ftGRD) | Drill Btm (TVD) (ftGRD) |
| Sand/Shale | 1 | 1 | 365 | 365 |
| Waynesburg Coal | 365 | 365 | 368 | 368 |
| Sand/Shale | 368 | 368 | 655 | 655 |
| Pittsburgh Coal | 655 | 655 | 661 | 661 |
| Sand/Shale | 661 | 661 | 1,595 | 1,595 |
| Big Lime | 1,595 | 1,595 | 1,657 | 1,656 |
| Sand/Shale | 1,657 | 1,656 | 1,831 | 1,830 |
| Burgoon | 1,831 | 1,830 | 1,984 | 1,982 |
| Sand/Shale | 1,984 | 1,982 | 2,198 | 2,195 |
| Berea | 2,198 | 2,195 | 2,219 | 2,216 |
| Sand/Shale | 2,219 | 2,216 | 2,455 | 2,452 |
| Gordon | 2,455 | 2,452 | 2,530 | 2,527 |
| Sand/Shale | 2,530 | 2,527 | 4,977 | 4,894 |
| Elk | 4,977 | 4,894 | 4,978 | 4,895 |
| Sand/Shale | 4,978 | 4,895 | 5,638 | 5,433 |
| Rhinestreet | 5,638 | 5,433 | 6,291 | 5,952 |
| Sonyea | 6,291 | 5,952 | 6,412 | 6,038 |
| Middlesex | 6,412 | 6,038 | 6,461 | 6,069 |
| Genesee | 6,461 | 6,069 | 6,529 | 6,109 |
| Geneseo | 6,529 | 6,109 | 6,577 | 6,135 |
| Tully | 6,577 | 6,135 | 6,648 | 6,171 |
| Hamilton | 6,648 | 6,171 | 6,844 | 6,246 |
| Marcellus | 6,844 | 6,246 | 13,891 | 6,363 |

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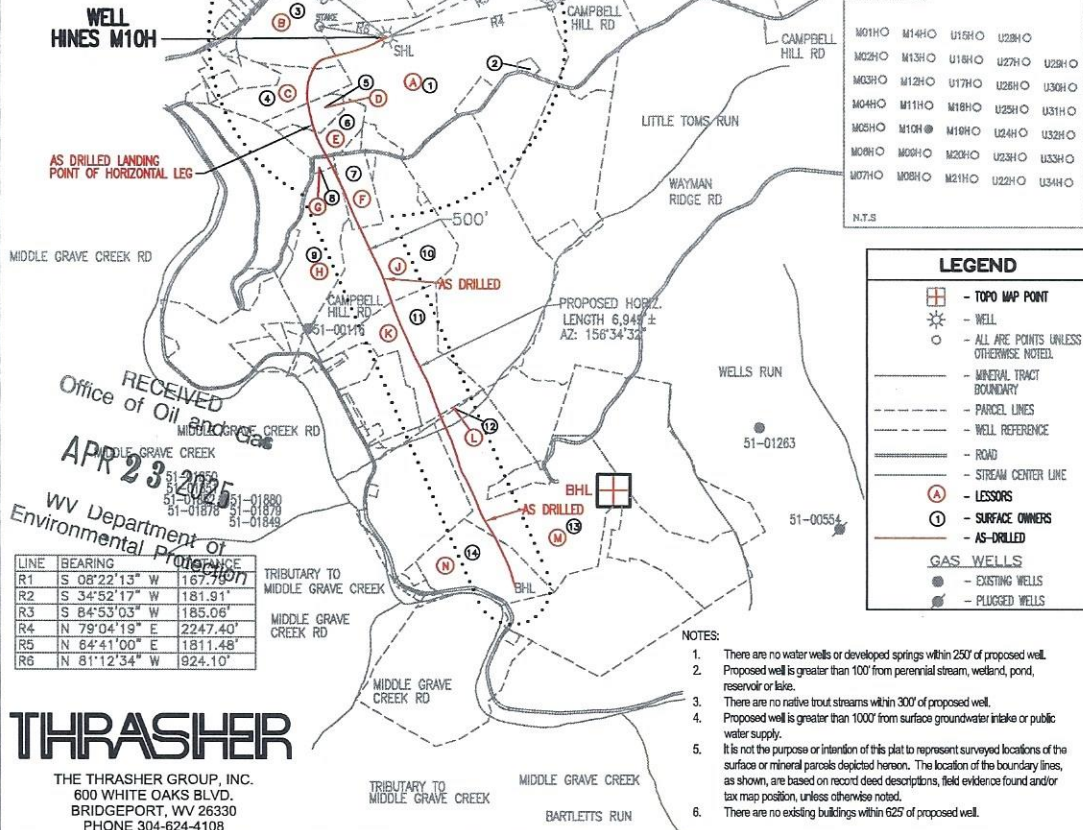
05/23/2025

BHL is located on topo map 11.207 feet south of Latitude: 39° 55' 00"
SHL is located on topo map 3.833 feet south of Latitude: 39° 55' 00"

SEE PAGE 2 FOR SURFACE OWNERS AND LESSORS

AS DRILLED PLAT

| |
|-----------------------------|
| AS-DRILLED LOCATIONS |
| UTM 17-MAG3(M) |
| SURFACE HOLE LOCATION (SHL) |
| N:4417391.37 |
| E:525708.06 |
| APPROX LANDING POINT (LP) |
| N:4417028.64 |
| E:525409.90 |
| BOTTOM HOLE LOCATION (BHL) |
| N:4415146.45 |
| E:526273.15 |



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| LINE | BEARING | DISTANCE |
|------|---------------|----------|
| R1 | S 08°22'13" W | 167.760' |
| R2 | S 34°52'17" W | 181.91' |
| R3 | S 84°53'03" W | 185.06' |
| R4 | N 79°04'19" E | 2247.40' |
| R5 | N 64°41'00" E | 1811.48' |
| R6 | N 81°12'34" W | 924.10' |

THRASHER

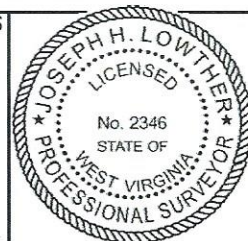
THE THRASHER GROUP, INC.
600 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE 304-624-4108

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: Joseph H. Lowther

R.P.E.: Joseph H. Lowther

L.L.S.: P.S. No. 2346



FILE #: HINES M10H - AS DRILLED
DRAWING #: HINES M10H - AS DRILLED
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/2500
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



DATE: NOVEMBER 10, 2021

OPERATOR'S WELL #: HINES M10H - AS DRILLED

API WELL #: 47 51 01932
STATE COUNTY PERMIT

Well Type: ☐ Oil ☐ Waste Disposal ☒ Production ☐ Deep ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: MIDDLE GRAVE CREEK-GRAVE CREEK ELEVATION: 1125.45'

COUNTY/DISTRICT: MARSHALL / WASHINGTON QUADRANGLE: MOUNDSVILLE, WV 7.5'

SURFACE OWNER: DONALD HINES ET UX ACREAGE: 114.934±

OIL & GAS ROYALTY OWNER: DONALD HINES ET UX ACREAGE: 419.163±

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐

PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐

(SPECIFY): AS-DRILLED PLAT

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TWD: 6,388'± TWD: 13,916'±

WELL OPERATOR: CHEVRON APPALACHIA, LLC DESIGNATED AGENT: JOSEPH C. MALLOW
Address: 700 CHERRINGTON PARKWAY Address: 115 PROFESSIONAL PLACE, PO BOX 280
City: CORAOPOLIS State: PA Zip Code: 15108 City: BRIDGEPORT State: WV Zip Code: 26330

05/23/2025

HINES M10H PAGE 2 OF 2 AS DRILLED

| | LESSOR | DIST-TM/PAR |
|---|--|-------------|
| A | DONALD HINES ET UX | 14-12/30 |
| B | WILLIAM F. RULONG | 14-12/25 |
| | CHARLES BURTON RULONG | |
| | HAROLD DEAN FURBEE | |
| | DALE FRANCIS FURBEE | |
| | ROBERT L. RULONG | |
| | DRU ELLA FOX | |
| | JOHN T. MORRIS | |
| | LYNN ELLEN COOK | |
| | ETHEL M. RULONG | |
| | TERRY LEE RULONG | |
| | RICHARD J. RULONG | |
| | TRACEY LYNN RULONG | |
| | GARY MORRISON | |
| | ELIZABETH Y. MORRISON | |
| | ROGER GLEN RULONG | |
| | TRUSTEES LIMESTONE PRESBYTERIAN CHURCH | |
| | CLYDE DOWLER ET UX | |
| | LAURA J. REYES | |
| C | ARNIE N. GOODNIGHT ET UX | 14-12/66 |
| D | MORGAN T. LACEFIELD | 14-12/30.5 |
| E | MORGAN T. LACEFIELD | 14-12/30.1 |
| F | DONALD M. BOSTON ET AL | 14-12/33.2 |
| G | ELIHU B. SERDA ET UX | 14-12/45.1 |
| H | SHANNETTE OMEAR | 14-12/45 |
| | SANDRA K. FULLER | |
| | DOUGLAS L. PARSONS | |
| | DONALD M. BOSTON ET UX | |
| | DAVID D. PARSONS ET UX | |
| | JAMES CRAIG PARSONS | |
| | ROBERT B. FULLER TEST TRUSTEE | |
| | GRACE I. SCARBOROUGH | |
| J | SHANNETTE OMEAR | 14-12/33 |
| | SANDRA K. FULLER | |
| | DOUGLAS L. PARSONS | |
| | DONALD M. BOSTON ET UX | |
| | DAVID D. PARSONS ET UX | |
| | JAMES CRAIG PARSONS | |
| | ROBERT B. FULLER TEST TRUSTEE | |
| | GRACE I. SCARBOROUGH | |
| K | SHANNETTE OMEAR | 14-12/34 |
| | SANDRA K. FULLER | |
| | DOUGLAS L. PARSONS | |
| | DONALD M. BOSTON ET UX | |
| | DAVID D. PARSONS ET UX | |
| | JAMES CRAIG PARSONS | |
| | ROBERT B. FULLER TEST TRUSTEE | |
| | GRACE I. SCARBOROUGH | |
| L | RICHARD C. YOHO ET UX | 14-13/41 |
| M | TODD R. KETTLER ET UX | 14-13/2 |
| N | THOMAS AND EVELYN JOHNSON | 14-13/22 |

| | SURFACE OWNER | DIST-TM/PAR |
|----|-------------------------------|-------------|
| 1 | DONALD HINES ET UX | 14-12/30 |
| 2 | TERRY L. DERROW ET UX | 14-12/30.3 |
| 3 | IRENE D. MILLER | 14-12/25 |
| 4 | ARNIE N. GOODNIGHT ET UX | 14-12/66 |
| 5 | MORGAN T. LACEFIELD | 14-12/30.5 |
| 6 | MORGAN LACEFIELD | 14-12/30.1 |
| 7 | DONALD M. BOSTON ET UX - LIFE | 14-12/33.2 |
| 8 | ELIHU B. & MAIRA L. SERDA | 14-12/45.1 |
| 9 | HENRY T. PARSONS EST ET AL | 14-12/45 |
| 10 | HENRY T. PARSONS EST ET AL | 14-12/33 |
| 11 | HENRY T. PARSONS EST ET AL | 14-12/34 |
| 12 | RICHARD C. & CARLA V. YOHO | 14-13/41 |
| 13 | TODD & DAWN R. KETTLER | 14-13/2 |
| 14 | EVELYN RUTH JOHNSON | 14-13/22 |

| |
|---|
| AS-DRILLED LOCATIONS UTM 17-NAD83(M) |
| SURFACE HOLE LOCATION (SHL) |
| N:4417391.37 E:525708.06 |
| APPROX LANDING POINT (LP) |
| N:4417028.64 E:525409.90 |
| BOTTOM HOLE LOCATION (BHL) |
| N:4415146.45 E:526273.15 |

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THRASHER

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600 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE 304-624-4108

NOVEMBER 10, 2021

05/23/2025