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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Friday, October 27, 2017  
WELL WORK PERMIT  
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC  
550 BAILEY AVENUE, SUITE 510

FORT WORTH, TX 76107

Re: Permit approval for HEAVEN HILL UNIT 2W-12HU  
47-051-01952-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

  
James A. Martin  
Chief

Operator's Well Number: HEAVEN HILL UNIT 2W-12HU  
Farm Name: C. R. JR. & A. H. HAGEDORN  
U.S. WELL NUMBER: 47-051-01952-00-00  
Horizontal 6A / New Drill  
Date Issued: 10/27/2017

Promoting a healthy environment.

10/27/2017

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).



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west virginia department of environmental protection

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Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street, SE Charleston, WV 25304  
(304)926-0499, Ext 1656

Jim Justice, Governor  
Barry K. Lay, Chairman  
ogcc.wv.gov

October 17, 2017

Department of Environmental Protection  
Office of Oil and Gas  
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-01952

COMPANY: Tug Hill Operating, LLC

FARM: Tug Hill Operating, LLC Heaven Hill 2W-12HU

COUNTY: Marshall DISTRICT: Meade QUAD: Glen Easton 7 ½'

The deep well review of the application for the above company is **Approved to drill to Trenton for Point Pleasant completion.**

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? No.
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: 47-051-01912, 47-051-1911, and 47-051-01910, permitted through Hearing Docket No. 244-233.
4. Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,  
  
Susan Rose  
Administrator



WW-6B  
(04/15)

API NO. 47-051 - 01952  
OPERATOR WELL NO. Heaven Hill Unit 2W-12HU  
Well Pad Name: Heaven Hill Unit 2

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC 494510851 Marshall Meade Glen Easton 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Heaven Hill Unit 2W-12HU Well Pad Name: Heaven Hill Unit 2

3) Farm Name/Surface Owner: Charles R. Hagedorn, Jr., et ux Public Road Access: Blake Ridge Rd (Co. Rt. 21/3)

4) Elevation, current ground: 1350' Elevation, proposed post-construction: 1331'

5) Well Type (a) Gas  Oil  Underground Storage   
Other

(b) If Gas Shallow  Deep   
Horizontal

*Handwritten signature and date: 8/4/17*

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Point Pleasant is the target formation at a depth of 11509' - 11639' thickness of 130' and anticipated pressure of approx. 9500 psi

8) Proposed Total Vertical Depth: 11,789'

9) Formation at Total Vertical Depth: Trenton

10) Proposed Total Measured Depth: 19,856'

11) Proposed Horizontal Leg Length: 7,624'

12) Approximate Fresh Water Strata Depths: 70', 1066'

13) Method to Determine Fresh Water Depths: Offset well reports or noticeable flow at the flowline or when need to start soaping

14) Approximate Saltwater Depths: 2167

15) Approximate Coal Seam Depths: Sewickly Coal - 974' and Pittsburgh Coal - 1064'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: Marshall County Coal Co. / Marshall County Mine  
Depth: 1059' TVD and 291' subsea level  
Seam: Pittsburgh #8  
Owner: Murray Energy / Consolidated Coal Co.

WW-6B  
(04/15)

API NO. 47-051 - 01952  
 OPERATOR WELL NO. Heaven Hill 2W-13HU  
 Well Pad Name: Heaven Hill Unit 2

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	125'	120'	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	1,210'	1,200'	1915ft^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2,885'	2,875'	2033ft^3(CTS)
Intermediate	9 5/8"	NEW	HP110	47#	11,135'	11,125'	3627ft^3(CTS)
Production	5 1/2"	NEW	HP110	23#	19,088'	19,078'	4559ft^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		11,450'	
Liners							

*ju*  
8/4/17

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE#24	1.99
Production	5 1/2"	8 1/2"	.415	13,580	10,864	SEE#24	1.18
Tubing	2 7/8"			14,530	11,624		
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

WW-6B  
(10/14)

API NO. 47-051 - 01952  
OPERATOR WELL NO. Heaven Hill 2W-13HU  
Well Pad Name: Heaven Hill Unit 2

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 15,845,000 lb proppant and 244,975 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 32.98

22) Area to be disturbed for well pad only, less access road (acres): 4.57

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

\*See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

\*Note: Attach additional sheets as needed.

51-01952



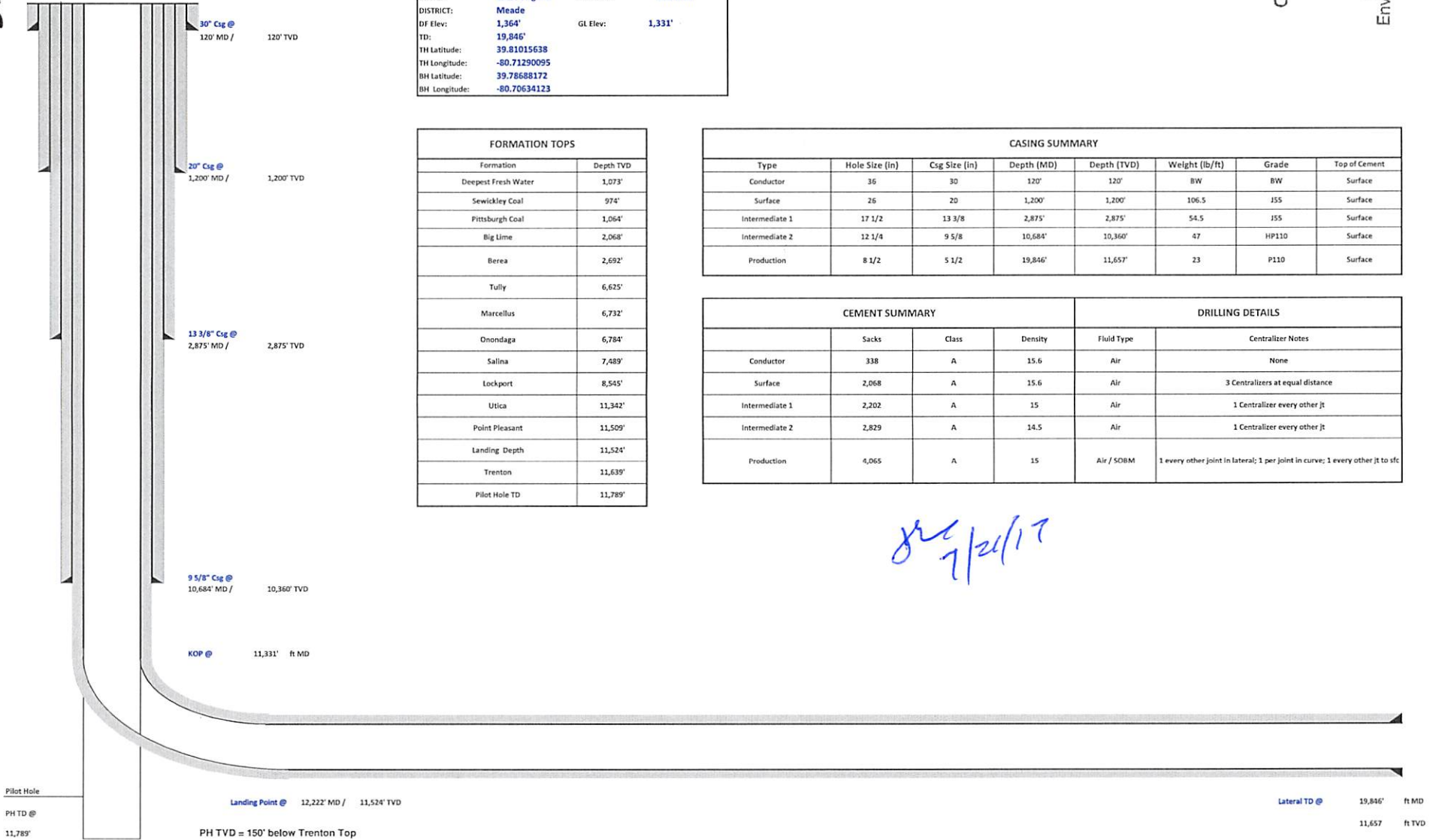
WELL NAME: Heaven Hill 2W-12HU  
 STATE: West Virginia COUNTY: Marshall  
 DISTRICT: Meade  
 DF Elev: 1,364' GL Elev: 1,331'  
 TD: 19,846'  
 TH Latitude: 39.81015638  
 TH Longitude: -80.71290095  
 BH Latitude: 39.78688172  
 BH Longitude: -80.70634123

FORMATION TOPS	
Formation	Depth TVD
Deepest Fresh Water	1,073'
Sewickley Coal	974'
Pittsburgh Coal	1,064'
Big Lime	2,068'
Berea	2,692'
Tully	6,625'
Marcellus	6,732'
Onondaga	6,784'
Salina	7,489'
Lockport	8,545'
Utica	11,342'
Point Pleasant	11,509'
Landing Depth	11,524'
Trenton	11,639'
Pilot Hole TD	11,789'

CASING SUMMARY							
Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cement
Conductor	36	30	120'	120'	BW	BW	Surface
Surface	26	20	1,200'	1,200'	106.5	J55	Surface
Intermediate 1	17 1/2	13 3/8	2,875'	2,875'	54.5	J55	Surface
Intermediate 2	12 1/4	9 5/8	10,684'	10,360'	47	HP110	Surface
Production	8 1/2	5 1/2	19,846'	11,657'	23	P110	Surface

CEMENT SUMMARY				DRILLING DETAILS	
	Sacks	Class	Density	Fluid Type	Centralizer Notes
Conductor	338	A	15.6	Air	None
Surface	2,068	A	15.6	Air	3 Centralizers at equal distance
Intermediate 1	2,202	A	15	Air	1 Centralizer every other jt
Intermediate 2	2,829	A	14.5	Air	1 Centralizer every other jt
Production	4,065	A	15	Air / SOBM	1 every other joint in lateral; 1 per joint in curve; 1 every other jt to slt

*Handwritten signature and date: 7/26/17*



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WW6B Attachment to #24

**Conductor and Fresh Water Casing Cement:**

*Premium NE-1 + 2% CaCl*

- Premium NE-1 – Class A Portland API Spec
- CaCl – Calcium Chloride

**Coal Casing Cement:**

*Premium NE-1 + 1.5% CaCl + Flake*

- Premium NE-1 – Class A Portland API spec
- CaCl – Calcium Chloride
- CelloFlake

**Intermediate Casing Cement:**

Lead: *Premium NE-1 + 5% BA-90 + .85% R-3 + 3% KCl + .75 gals/100sk FP-13L + 1% MPA-170*

Tail: *Premium NE-1 + .1% R-3 + 5% KCl + 1% CD-32 + .4% FL-52 + .2% ASA-301 + .6% Sodium Metasilicate*

- Premium NE-1 – Class A Portland API spec
- BA-90 – Gas Migration Mitigator
- R-3 – Cement Retarder
- KCl – Potassium Chloride
- FP-13L – Anti-Foaming Agent
- MPA-170 – Gelling Agent
- CD-32 – Dispersant
- FL-52 – Fluid Loss Agent
- ASA-301 – Free Water Control Agent
- Sodium Metasilicate – Extending Agent

**Kick Off Plug:**

*Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L*

- CD-32 – Dispersant
- Sodium Metasilicate – Extending Agent
- R-3 – Cement Retarder
- FP-13L – Anti-Foaming Agent

**Production Casing Cement:**

Lead: *50:50 (Poz:Class H) + .3% R-3 + .3% MPA-250 + .75 gal/100sk FP-13L*

Tail: *25:75 (Poz:Class H) + .3% R-3 + .3% MPA-250 + .375 gal/100sk FP-13L*

- R-3 – Cement Retarder
- MPA-250 – Gelling Agent
- FP-13L – Anti-Foaming Agent

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**Area of Review****Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.**

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

## Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
2. Farm Maps
3. Topo Maps: Recent and older (contact WVGES)
4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, [dducoeur@dpslandservices.com](mailto:dducoeur@dpslandservices.com) DPS GIS (12/19/2016) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

## Request maps for:

1. Wellbore with IHS All Wells Layer
2. Map with Farm lines overlain and any well spots identified on Farm Maps
3. More recent (1970s vintage) topos and older topos

## Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series – any well drilled prior to 1929 – APIs were not assigned to original wells
- 70000 series – Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series – Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

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10/27/2017

## Permit well - Heaven Hill 2W-12HU

Wells within 500' Buffer

Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705101918	Tug Hill Operating	6879' TVD proposed	Marcellus proposed	None	Yes. The well is planned to be drilled into the Marcellus Shale. However, proper casing and cementing should prevent this well from being a conduit to surface for offset Marcellus wells	Tug Hill Operating permitted offset Marcellus well. Not yet drilled
4705101906	Tug Hill Operating	6879' TVD proposed	Marcellus proposed	None	Yes. The well is planned to be drilled into the Marcellus Shale. However, proper casing and cementing should prevent this well from being a conduit to surface for offset Marcellus wells	Tug Hill Operating permitted offset Marcellus well. Not yet drilled
4705101907	Tug Hill Operating	6879' TVD proposed	Marcellus proposed	None	Yes. The well is planned to be drilled into the Marcellus Shale. However, proper casing and cementing should prevent this well from being a conduit to surface for offset Marcellus wells	Tug Hill Operating permitted offset Marcellus well. Not yet drilled
4705101908	Tug Hill Operating	6879' TVD proposed	Marcellus proposed	None	Yes. The well is planned to be drilled into the Marcellus Shale. However, proper casing and cementing should prevent this well from being a conduit to surface for offset Marcellus wells	Tug Hill Operating permitted offset Marcellus well. Not yet drilled
4705101884	Tug Hill Operating	6879' TVD proposed	Marcellus proposed	None	Yes. The well is planned to be drilled into the Marcellus Shale. However, proper casing and cementing should prevent this well from being a conduit to surface for offset Marcellus wells	Tug Hill Operating permitted offset Marcellus well. Not yet drilled



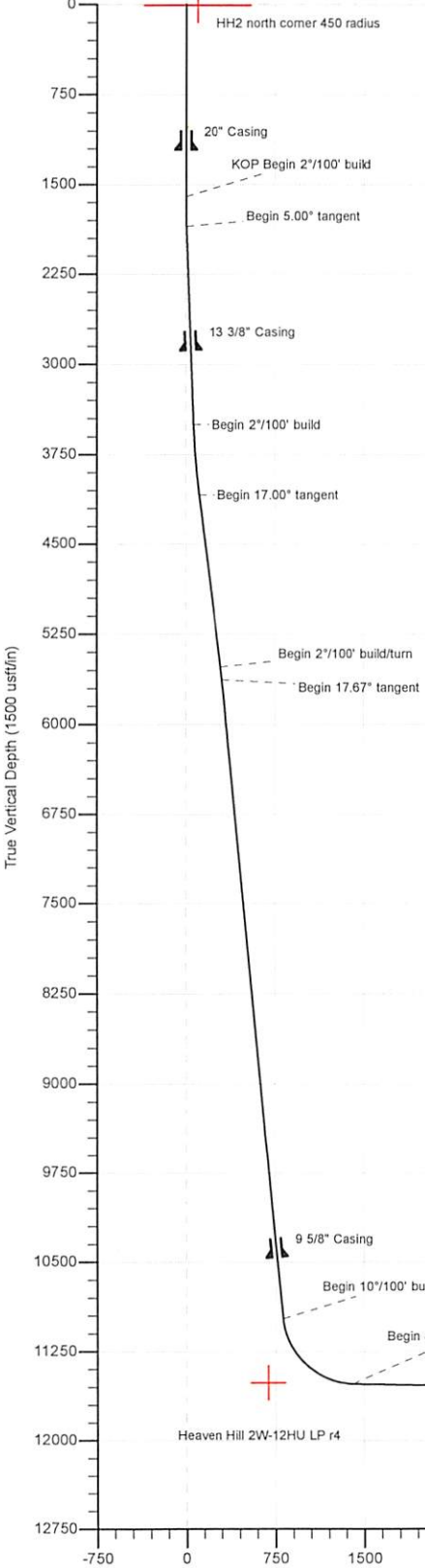
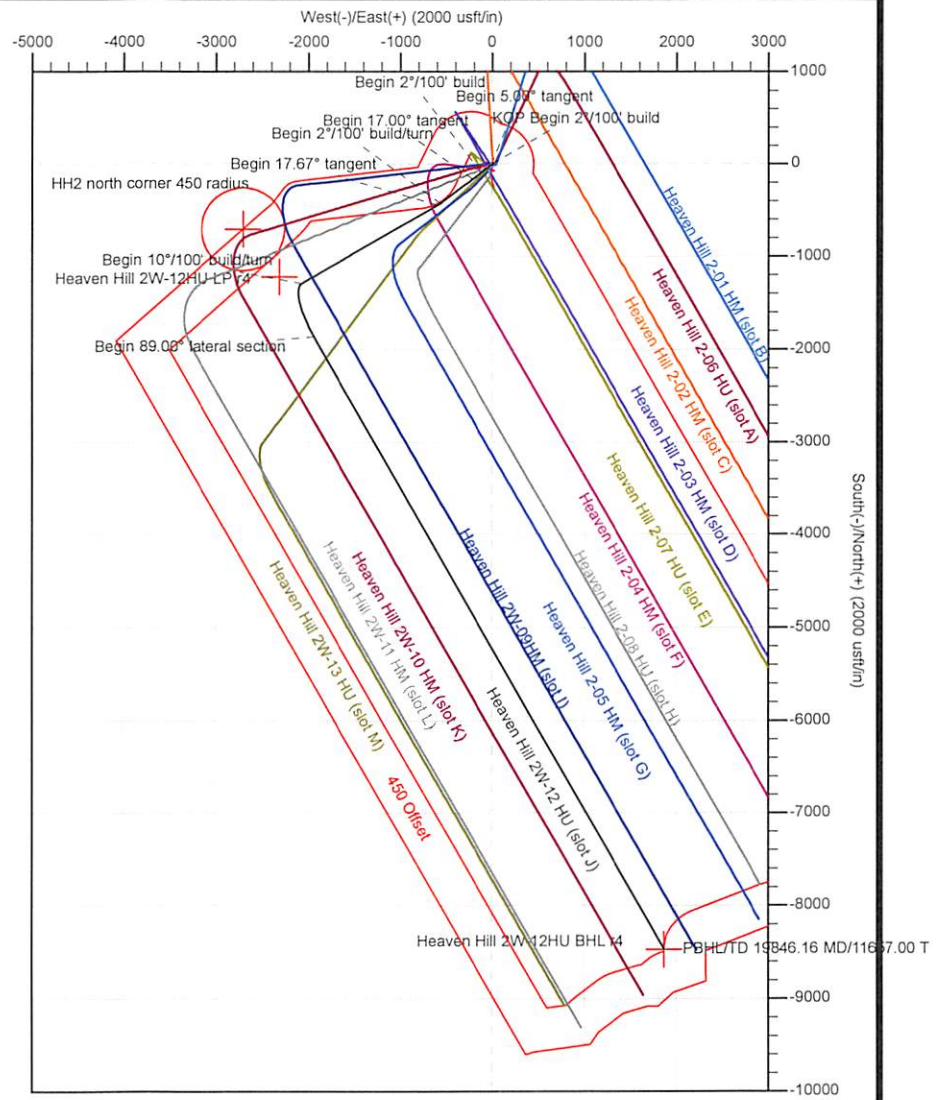




51-01952



**Tug Hill Operating LLC**  
**Well: Heaven Hill 2W-12 HU (slot J)**  
**Site: Heaven Hill 2**  
**Project: Marshall County, West Virginia**  
**Design: rev7**



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 2"/100' build
3	1850.00	5.00	233.00	1849.68	-6.56	-8.71	2.00	233.00	4.53	Begin 5.00" tangent
4	3506.62	5.00	233.00	3500.00	-93.45	-124.02	0.00	0.00	64.52	Begin 2"/100' build
5	4106.62	17.00	233.00	4087.90	-162.23	-215.28	2.00	0.00	111.99	Begin 17.00" tangent
6	5606.62	17.00	233.00	5522.36	-426.16	-565.53	0.00	0.00	294.20	Begin 2"/100' build/turn
7	5718.67	17.67	240.18	5629.33	-444.47	-593.37	2.00	76.06	306.09	Begin 17.67" tangent
8	11330.86	17.67	240.18	10976.74	-1291.52	-2071.36	0.00	0.00	814.55	Begin 10"/100' build/turn
9	12221.80	89.00	150.03	11523.94	-1865.12	-1938.20	10.00	-90.45	1403.36	Begin 89.00" lateral section
10	19846.16	89.00	150.03	11657.00	-8468.99	1869.94	0.00	0.00	8672.98	PBHL/TD 19846.16 MD/11657.00 TVD

Surface Location: RKB=1331+33 @ 1364.00usft (Nabors X08)  
 Universal Transverse Mercator (US Survey Feet)  
 Zone 17N (84 W to 78 W)

Northing	Easting	Latitude	Longitude
14457734.21	1721041.31	39.81015638	-80.71290095

Total Correction (M => G) To convert a Magnetic Direction to a Grid Direction, Subtract 8.87"

Azimuths to Grid North  
 True North: -0.18"  
 Magnetic North: -8.87"

Magnetic Field  
 Strength: 52176.5snT  
 Dip Angle: 66.97"  
 Date: 7/15/2017  
 Model: IGRF2015

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PBHL/TD 19846.16 MD/11657.00 TVD

Heaven Hill 2W-12HU BHL r4



51-01952



Planning Report - Geographic

<b>Database:</b>	DB_Jul2216dt_v14	<b>Local Co-ordinate Reference:</b>	Well Heaven Hill 2W-12 HU (slot J)
<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Site:</b>	Heaven Hill 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Heaven Hill 2W-12 HU (slot J)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev7		

<b>Project</b>	Marshall County, West Virginia		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD83 West Virginia - HARN		
<b>Map Zone:</b>	Zone 17N (84 W to 78 W)		

<b>Site</b>	Heaven Hill 2				
<b>Site Position:</b>		<b>Northing:</b>	14,457,660.30 usft	<b>Latitude:</b>	39.80995400
<b>From:</b>	Lat/Long	<b>Easting:</b>	1,720,974.97 usft	<b>Longitude:</b>	-80.71313800
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.18 °

<b>Well</b>	Heaven Hill 2W-12 HU (slot J)					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	14,457,734.21 usft	<b>Latitude:</b>	39.81015638
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	1,721,041.30 usft	<b>Longitude:</b>	-80.71290095
<b>Position Uncertainty</b>	0.00 usft		<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	1,331.00 usft

<b>Wellbore</b>	Original Hole				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2015	7/15/2017	-8.69	66.97	52,176.53825657

<b>Design</b>	rev7			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	167.55

<b>Plan Survey Tool Program</b>	<b>Date</b>	7/19/2017		
<b>Depth From (usft)</b>	<b>Depth To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.00	19,846.08 rev7 (Original Hole)	MWD	
			MWD - Standard	

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SI-01952



Planning Report - Geographic

<b>Database:</b>	DB_Jul2216dt_v14	<b>Local Co-ordinate Reference:</b>	Well Heaven Hill 2W-12 HU (slot J)
<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Site:</b>	Heaven Hill 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Heaven Hill 2W-12 HU (slot J)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev7		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,850.00	5.00	233.00	1,849.68	-6.56	-8.71	2.00	2.00	0.00	233.00	
3,506.62	5.00	233.00	3,500.00	-93.45	-124.02	0.00	0.00	0.00	0.00	
4,106.62	17.00	233.00	4,087.90	-162.23	-215.28	2.00	2.00	0.00	0.00	
5,606.62	17.00	233.00	5,522.36	-426.16	-565.53	0.00	0.00	0.00	0.00	
5,718.67	17.67	240.18	5,629.33	-444.47	-593.37	2.00	0.60	6.41	76.06	
11,330.87	17.67	240.18	10,976.74	-1,291.52	-2,071.36	0.00	0.00	0.00	0.00	
12,221.80	89.00	150.03	11,523.94	-1,865.12	-1,938.20	10.00	8.01	-10.12	-90.45	
19,846.16	89.00	150.03	11,657.00	-8,468.99	1,869.94	0.00	0.00	0.00	0.00	Heaven Hill 2W-12HL

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<b>Database:</b>	DB_Jul2216dt_v14	<b>Local Co-ordinate Reference:</b>	Well Heaven Hill 2W-12 HU (slot J)
<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Site:</b>	Heaven Hill 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Heaven Hill 2W-12 HU (slot J)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev7		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
100.00	0.00	0.00	100.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
200.00	0.00	0.00	200.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
300.00	0.00	0.00	300.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
400.00	0.00	0.00	400.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
500.00	0.00	0.00	500.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
600.00	0.00	0.00	600.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
700.00	0.00	0.00	700.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
800.00	0.00	0.00	800.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
900.00	0.00	0.00	900.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	14,457,734.21	1,721,041.30	39.81015638	-80.71290095	
<b>KOP Begin 2°/100' build</b>										
1,700.00	2.00	233.00	1,699.98	-1.05	-1.39	14,457,733.16	1,721,039.91	39.81015351	-80.71290593	
1,800.00	4.00	233.00	1,799.84	-4.20	-5.57	14,457,730.01	1,721,035.73	39.81014490	-80.71292084	
1,850.00	5.00	233.00	1,849.68	-6.56	-8.71	14,457,727.65	1,721,032.60	39.81013844	-80.71293203	
<b>Begin 5.00° tangent</b>										
1,900.00	5.00	233.00	1,899.49	-9.18	-12.19	14,457,725.03	1,721,029.12	39.81013127	-80.71294445	
2,000.00	5.00	233.00	1,999.11	-14.43	-19.15	14,457,719.78	1,721,022.16	39.81011693	-80.71296930	
2,100.00	5.00	233.00	2,098.73	-19.67	-26.11	14,457,714.54	1,721,015.20	39.81010258	-80.71299414	
2,200.00	5.00	233.00	2,198.35	-24.92	-33.07	14,457,709.29	1,721,008.24	39.81008824	-80.71301899	
2,300.00	5.00	233.00	2,297.97	-30.16	-40.03	14,457,704.04	1,721,001.27	39.81007390	-80.71304383	
2,400.00	5.00	233.00	2,397.59	-35.41	-46.99	14,457,698.80	1,720,994.31	39.81005955	-80.71306868	
2,500.00	5.00	233.00	2,497.21	-40.65	-53.95	14,457,693.55	1,720,987.35	39.81004521	-80.71309352	
2,600.00	5.00	233.00	2,596.83	-45.90	-60.91	14,457,688.31	1,720,980.39	39.81003087	-80.71311837	
2,700.00	5.00	233.00	2,696.45	-51.14	-67.87	14,457,683.06	1,720,973.43	39.81001652	-80.71314322	
2,800.00	5.00	233.00	2,796.07	-56.39	-74.83	14,457,677.82	1,720,966.47	39.81000218	-80.71316806	
2,900.00	5.00	233.00	2,895.69	-61.63	-81.79	14,457,672.57	1,720,959.51	39.80998784	-80.71319291	
3,000.00	5.00	233.00	2,995.31	-66.88	-88.75	14,457,667.33	1,720,952.55	39.80997349	-80.71321775	
3,100.00	5.00	233.00	3,094.93	-72.13	-95.71	14,457,662.08	1,720,945.59	39.80995915	-80.71324260	
3,200.00	5.00	233.00	3,194.55	-77.37	-102.67	14,457,656.84	1,720,938.63	39.80994481	-80.71326744	
3,300.00	5.00	233.00	3,294.17	-82.62	-109.63	14,457,651.59	1,720,931.67	39.80993046	-80.71329229	
3,400.00	5.00	233.00	3,393.78	-87.86	-116.60	14,457,646.35	1,720,924.71	39.80991612	-80.71331714	
3,500.00	5.00	233.00	3,493.40	-93.11	-123.56	14,457,641.10	1,720,917.75	39.80990178	-80.71334198	
3,506.62	5.00	233.00	3,500.00	-93.45	-124.02	14,457,640.76	1,720,917.29	39.80990083	-80.71334363	
<b>Begin 2°/100' build</b>										
3,600.00	6.87	233.00	3,592.87	-99.26	-131.73	14,457,634.95	1,720,909.58	39.80988494	-80.71337114	
3,700.00	8.87	233.00	3,691.93	-107.50	-142.66	14,457,626.71	1,720,898.65	39.80986242	-80.71341016	
3,800.00	10.87	233.00	3,790.44	-117.81	-156.34	14,457,616.40	1,720,884.96	39.80983421	-80.71345901	
3,900.00	12.87	233.00	3,888.30	-130.19	-172.77	14,457,604.02	1,720,868.54	39.80980037	-80.71351764	
4,000.00	14.87	233.00	3,985.38	-144.61	-191.91	14,457,589.60	1,720,849.40	39.80976093	-80.71358596	
4,100.00	16.87	233.00	4,081.57	-161.07	-213.74	14,457,573.14	1,720,827.56	39.80971594	-80.71366390	
4,106.62	17.00	233.00	4,087.90	-162.23	-215.28	14,457,571.98	1,720,826.02	39.80971276	-80.71366939	
<b>Begin 17.00° tangent</b>										
4,200.00	17.00	233.00	4,177.20	-178.66	-237.09	14,457,555.55	1,720,804.22	39.80966783	-80.71374722	
4,300.00	17.00	233.00	4,272.83	-196.25	-260.44	14,457,537.96	1,720,780.87	39.80961972	-80.71383057	
4,400.00	17.00	233.00	4,368.46	-213.85	-283.79	14,457,520.36	1,720,757.52	39.80957160	-80.71391391	
4,500.00	17.00	233.00	4,464.09	-231.44	-307.13	14,457,502.77	1,720,734.17	39.80952348	-80.71399726	
4,600.00	17.00	233.00	4,559.72	-249.04	-330.48	14,457,485.17	1,720,710.82	39.80947537	-80.71408060	





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<b>Site:</b>	Heaven Hill 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Heaven Hill 2W-12 HU (slot J)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev7		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
4,700.00	17.00	233.00	4,655.35	-266.63	-353.83	14,457,467.58	1,720,687.47	39.80942725	-80.71416395	
4,800.00	17.00	233.00	4,750.98	-284.23	-377.18	14,457,449.98	1,720,664.12	39.80937913	-80.71424730	
4,900.00	17.00	233.00	4,846.61	-301.82	-400.53	14,457,432.38	1,720,640.77	39.80933102	-80.71433064	
5,000.00	17.00	233.00	4,942.24	-319.42	-423.88	14,457,414.79	1,720,617.42	39.80928290	-80.71441399	
5,100.00	17.00	233.00	5,037.87	-337.01	-447.23	14,457,397.19	1,720,594.07	39.80923478	-80.71449733	
5,200.00	17.00	233.00	5,133.50	-354.61	-470.58	14,457,379.60	1,720,570.72	39.80918667	-80.71458068	
5,300.00	17.00	233.00	5,229.13	-372.21	-493.93	14,457,362.00	1,720,547.37	39.80913855	-80.71466402	
5,400.00	17.00	233.00	5,324.76	-389.80	-517.28	14,457,344.41	1,720,524.02	39.80909043	-80.71474737	
5,500.00	17.00	233.00	5,420.40	-407.40	-540.63	14,457,326.81	1,720,500.67	39.80904232	-80.71483071	
5,600.00	17.00	233.00	5,516.03	-424.99	-563.98	14,457,309.22	1,720,477.32	39.80899420	-80.71491406	
5,606.62	17.00	233.00	5,522.36	-426.16	-565.53	14,457,308.05	1,720,475.77	39.80899101	-80.71491957	
<b>Begin 2°/100' build/turn</b>										
5,700.00	17.54	239.02	5,611.53	-441.62	-588.50	14,457,292.59	1,720,452.81	39.80894876	-80.71500154	
5,718.67	17.67	240.18	5,629.33	-444.47	-593.37	14,457,289.74	1,720,447.93	39.80894096	-80.71501892	
<b>Begin 17.67° tangent</b>										
5,800.00	17.67	240.18	5,706.82	-456.75	-614.79	14,457,277.46	1,720,426.52	39.80890743	-80.71509532	
5,900.00	17.67	240.18	5,802.10	-471.84	-641.12	14,457,262.37	1,720,400.18	39.80886622	-80.71518927	
6,000.00	17.67	240.18	5,897.39	-486.93	-667.46	14,457,247.28	1,720,373.85	39.80882500	-80.71528321	
6,100.00	17.67	240.18	5,992.67	-502.03	-693.79	14,457,232.18	1,720,347.51	39.80878378	-80.71537716	
6,200.00	17.67	240.18	6,087.95	-517.12	-720.13	14,457,217.09	1,720,321.17	39.80874256	-80.71547111	
6,300.00	17.67	240.18	6,183.23	-532.21	-746.46	14,457,202.00	1,720,294.84	39.80870134	-80.71556505	
6,400.00	17.67	240.18	6,278.51	-547.31	-772.80	14,457,186.90	1,720,268.50	39.80866012	-80.71565900	
6,500.00	17.67	240.18	6,373.80	-562.40	-799.13	14,457,171.81	1,720,242.17	39.80861890	-80.71575294	
6,600.00	17.67	240.18	6,469.08	-577.49	-825.47	14,457,156.72	1,720,215.83	39.80857768	-80.71584689	
6,700.00	17.67	240.18	6,564.36	-592.58	-851.81	14,457,141.62	1,720,189.50	39.80853646	-80.71594084	
6,800.00	17.67	240.18	6,659.64	-607.68	-878.14	14,457,126.53	1,720,163.16	39.80849524	-80.71603478	
6,900.00	17.67	240.18	6,754.92	-622.77	-904.48	14,457,111.44	1,720,136.83	39.80845402	-80.71612873	
7,000.00	17.67	240.18	6,850.21	-637.86	-930.81	14,457,096.35	1,720,110.49	39.80841280	-80.71622267	
7,100.00	17.67	240.18	6,945.49	-652.96	-957.15	14,457,081.25	1,720,084.16	39.80837158	-80.71631662	
7,200.00	17.67	240.18	7,040.77	-668.05	-983.48	14,457,066.16	1,720,057.82	39.80833036	-80.71641056	
7,300.00	17.67	240.18	7,136.05	-683.14	-1,009.82	14,457,051.07	1,720,031.49	39.80828914	-80.71650451	
7,400.00	17.67	240.18	7,231.33	-698.23	-1,036.15	14,457,035.97	1,720,005.15	39.80824793	-80.71659845	
7,500.00	17.67	240.18	7,326.62	-713.33	-1,062.49	14,457,020.88	1,719,978.82	39.80820671	-80.71669240	
7,600.00	17.67	240.18	7,421.90	-728.42	-1,088.82	14,457,005.79	1,719,952.48	39.80816548	-80.71678634	
7,700.00	17.67	240.18	7,517.18	-743.51	-1,115.16	14,456,990.70	1,719,926.14	39.80812426	-80.71688029	
7,800.00	17.67	240.18	7,612.46	-758.61	-1,141.49	14,456,975.60	1,719,899.81	39.80808304	-80.71697423	
7,900.00	17.67	240.18	7,707.74	-773.70	-1,167.83	14,456,960.51	1,719,873.47	39.80804182	-80.71706818	
8,000.00	17.67	240.18	7,803.02	-788.79	-1,194.17	14,456,945.42	1,719,847.14	39.80800060	-80.71716212	
8,100.00	17.67	240.18	7,898.31	-803.89	-1,220.50	14,456,930.32	1,719,820.80	39.80795938	-80.71725607	
8,200.00	17.67	240.18	7,993.59	-818.98	-1,246.84	14,456,915.23	1,719,794.47	39.80791816	-80.71735001	
8,300.00	17.67	240.18	8,088.87	-834.07	-1,273.17	14,456,900.14	1,719,768.13	39.80787694	-80.71744395	
8,400.00	17.67	240.18	8,184.15	-849.16	-1,299.51	14,456,885.04	1,719,741.80	39.80783572	-80.71753790	
8,500.00	17.67	240.18	8,279.43	-864.26	-1,325.84	14,456,869.95	1,719,715.46	39.80779450	-80.71763184	
8,600.00	17.67	240.18	8,374.72	-879.35	-1,352.18	14,456,854.86	1,719,689.13	39.80775328	-80.71772579	
8,700.00	17.67	240.18	8,470.00	-894.44	-1,378.51	14,456,839.77	1,719,662.79	39.80771206	-80.71781973	
8,800.00	17.67	240.18	8,565.28	-909.54	-1,404.85	14,456,824.67	1,719,636.46	39.80767084	-80.71791367	
8,900.00	17.67	240.18	8,660.56	-924.63	-1,431.18	14,456,809.58	1,719,610.12	39.80762962	-80.71800762	
9,000.00	17.67	240.18	8,755.84	-939.72	-1,457.52	14,456,794.49	1,719,583.78	39.80758840	-80.71810156	
9,100.00	17.67	240.18	8,851.13	-954.81	-1,483.85	14,456,779.39	1,719,557.45	39.80754717	-80.71819550	
9,200.00	17.67	240.18	8,946.41	-969.91	-1,510.19	14,456,764.30	1,719,531.11	39.80750595	-80.71828945	
9,300.00	17.67	240.18	9,041.69	-985.00	-1,536.52	14,456,749.21	1,719,504.78	39.80746473	-80.71838339	
9,400.00	17.67	240.18	9,136.97	-1,000.09	-1,562.86	14,456,734.12	1,719,478.44	39.80742351	-80.71847733	
9,500.00	17.67	240.18	9,232.25	-1,015.19	-1,589.20	14,456,719.02	1,719,452.11	39.80738229	-80.71857127	
9,600.00	17.67	240.18	9,327.54	-1,030.28	-1,615.53	14,456,703.93	1,719,425.77	39.80734107	-80.71866522	





Planning Report - Geographic

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<b>Database:</b>	DB_Jul2216dt_v14	<b>Local Co-ordinate Reference:</b>	Well Heaven Hill 2W-12 HU (slot J)
<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Site:</b>	Heaven Hill 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Heaven Hill 2W-12 HU (slot J)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev7		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
9,700.00	17.67	240.18	9,422.82	-1,045.37	-1,641.87	14,456,688.84	1,719,399.44	39.80729985	-80.71875916	
9,800.00	17.67	240.18	9,518.10	-1,060.47	-1,668.20	14,456,673.74	1,719,373.10	39.80725862	-80.71885310	
9,900.00	17.67	240.18	9,613.38	-1,075.56	-1,694.54	14,456,658.65	1,719,346.77	39.80721740	-80.71894704	
10,000.00	17.67	240.18	9,708.66	-1,090.65	-1,720.87	14,456,643.56	1,719,320.43	39.80717618	-80.71904099	
10,100.00	17.67	240.18	9,803.95	-1,105.74	-1,747.21	14,456,628.46	1,719,294.10	39.80713496	-80.71913493	
10,200.00	17.67	240.18	9,899.23	-1,120.84	-1,773.54	14,456,613.37	1,719,267.76	39.80709374	-80.71922887	
10,300.00	17.67	240.18	9,994.51	-1,135.93	-1,799.88	14,456,598.28	1,719,241.43	39.80705251	-80.71932281	
10,400.00	17.67	240.18	10,089.79	-1,151.02	-1,826.21	14,456,583.19	1,719,215.09	39.80701129	-80.71941675	
10,500.00	17.67	240.18	10,185.07	-1,166.12	-1,852.55	14,456,568.09	1,719,188.75	39.80697007	-80.71951070	
10,600.00	17.67	240.18	10,280.36	-1,181.21	-1,878.88	14,456,553.00	1,719,162.42	39.80692885	-80.71960464	
10,700.00	17.67	240.18	10,375.64	-1,196.30	-1,905.22	14,456,537.91	1,719,136.08	39.80688762	-80.71969858	
10,800.00	17.67	240.18	10,470.92	-1,211.39	-1,931.56	14,456,522.81	1,719,109.75	39.80684640	-80.71979252	
10,900.00	17.67	240.18	10,566.20	-1,226.49	-1,957.89	14,456,507.72	1,719,083.41	39.80680518	-80.71988646	
11,000.00	17.67	240.18	10,661.48	-1,241.58	-1,984.23	14,456,492.63	1,719,057.08	39.80676396	-80.71998040	
11,100.00	17.67	240.18	10,756.77	-1,256.67	-2,010.56	14,456,477.54	1,719,030.74	39.80672273	-80.72007434	
11,200.00	17.67	240.18	10,852.05	-1,271.77	-2,036.90	14,456,462.44	1,719,004.41	39.80668151	-80.72016828	
11,300.00	17.67	240.18	10,947.33	-1,286.86	-2,063.23	14,456,447.35	1,718,978.07	39.80664029	-80.72026222	
11,330.87	17.67	240.18	10,976.74	-1,291.52	-2,071.36	14,456,442.69	1,718,969.94	39.80662756	-80.72029122	
<b>Begin 10°/100' build/turn</b>										
11,400.00	18.88	218.35	11,042.46	-1,305.53	-2,087.42	14,456,428.68	1,718,953.88	39.80658923	-80.72034858	
11,500.00	24.18	194.92	11,135.62	-1,338.09	-2,102.78	14,456,396.12	1,718,938.53	39.80649995	-80.72040360	
11,600.00	31.71	180.74	11,224.00	-1,384.27	-2,108.40	14,456,349.94	1,718,932.90	39.80637316	-80.72042415	
11,700.00	40.25	171.82	11,304.90	-1,442.68	-2,104.13	14,456,291.53	1,718,937.17	39.80621273	-80.72040960	
11,800.00	49.26	165.64	11,375.87	-1,511.53	-2,090.10	14,456,222.68	1,718,951.20	39.80602353	-80.72036040	
11,900.00	58.52	160.96	11,434.76	-1,588.73	-2,066.73	14,456,145.48	1,718,974.57	39.80581130	-80.72027805	
12,000.00	67.93	157.13	11,479.77	-1,671.95	-2,034.73	14,456,062.26	1,719,006.57	39.80558250	-80.72016504	
12,100.00	77.41	153.79	11,509.54	-1,758.64	-1,995.08	14,455,975.57	1,719,046.23	39.80534407	-80.72002480	
12,200.00	86.92	150.69	11,523.16	-1,846.18	-1,948.97	14,455,888.03	1,719,092.33	39.80510326	-80.71986161	
12,221.80	89.00	150.03	11,523.94	-1,865.12	-1,938.20	14,455,869.09	1,719,103.10	39.80505117	-80.71982346	
<b>Begin 89.00° lateral section</b>										
12,300.00	89.00	150.03	11,525.30	-1,932.85	-1,899.14	14,455,801.36	1,719,142.16	39.80486482	-80.71968515	
12,400.00	89.00	150.03	11,527.05	-2,019.47	-1,849.19	14,455,714.74	1,719,192.11	39.80462653	-80.71950827	
12,500.00	89.00	150.03	11,528.79	-2,106.08	-1,799.25	14,455,628.13	1,719,242.06	39.80438823	-80.71933140	
12,600.00	89.00	150.03	11,530.54	-2,192.70	-1,749.30	14,455,541.51	1,719,292.00	39.80414993	-80.71915452	
12,700.00	89.00	150.03	11,532.28	-2,279.31	-1,699.35	14,455,454.90	1,719,341.95	39.80391163	-80.71897765	
12,800.00	89.00	150.03	11,534.03	-2,365.93	-1,649.41	14,455,368.28	1,719,391.90	39.80367333	-80.71880078	
12,900.00	89.00	150.03	11,535.77	-2,452.54	-1,599.46	14,455,281.67	1,719,441.85	39.80343503	-80.71862391	
13,000.00	89.00	150.03	11,537.52	-2,539.16	-1,549.51	14,455,195.05	1,719,491.79	39.80319673	-80.71844704	
13,100.00	89.00	150.03	11,539.26	-2,625.77	-1,499.56	14,455,108.43	1,719,541.74	39.80295843	-80.71827017	
13,200.00	89.00	150.03	11,541.01	-2,712.39	-1,449.62	14,455,021.82	1,719,591.69	39.80272013	-80.71809331	
13,300.00	89.00	150.03	11,542.75	-2,799.01	-1,399.67	14,454,935.20	1,719,641.63	39.80248183	-80.71791644	
13,400.00	89.00	150.03	11,544.50	-2,885.62	-1,349.72	14,454,848.59	1,719,691.58	39.80224353	-80.71773958	
13,500.00	89.00	150.03	11,546.24	-2,972.24	-1,299.78	14,454,761.97	1,719,741.53	39.80200523	-80.71756271	
13,600.00	89.00	150.03	11,547.99	-3,058.85	-1,249.83	14,454,675.36	1,719,791.47	39.80176693	-80.71738585	
13,700.00	89.00	150.03	11,549.74	-3,145.47	-1,199.88	14,454,588.74	1,719,841.42	39.80152863	-80.71720899	
13,800.00	89.00	150.03	11,551.48	-3,232.08	-1,149.93	14,454,502.13	1,719,891.37	39.80129033	-80.71703213	
13,900.00	89.00	150.03	11,553.23	-3,318.70	-1,099.99	14,454,415.51	1,719,941.32	39.80105203	-80.71685528	
14,000.00	89.00	150.03	11,554.97	-3,405.31	-1,050.04	14,454,328.89	1,719,991.26	39.80081372	-80.71667842	
14,100.00	89.00	150.03	11,556.72	-3,491.93	-1,000.09	14,454,242.28	1,720,041.21	39.80057542	-80.71650156	
14,200.00	89.00	150.03	11,558.46	-3,578.54	-950.15	14,454,155.66	1,720,091.16	39.80033712	-80.71632471	
14,300.00	89.00	150.03	11,560.21	-3,665.16	-900.20	14,454,069.05	1,720,141.10	39.80009881	-80.71614786	
14,400.00	89.00	150.03	11,561.95	-3,751.78	-850.25	14,453,982.43	1,720,191.05	39.79986051	-80.71597101	
14,500.00	89.00	150.03	11,563.70	-3,838.39	-800.31	14,453,895.82	1,720,241.00	39.79962221	-80.71579416	
14,600.00	89.00	150.03	11,565.44	-3,925.01	-750.36	14,453,809.20	1,720,290.94	39.79938390	-80.71561731	



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Planning Report - Geographic

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<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	RKB=1331+33 @ 1364.00usft (Nabors X08)
<b>Site:</b>	Heaven Hill 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Heaven Hill 2W-12 HU (slot J)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev7		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
14,700.00	89.00	150.03	11,567.19	-4,011.62	-700.41	14,453,722.59	1,720,340.89	39.79914560	-80.71544046	
14,800.00	89.00	150.03	11,568.93	-4,098.24	-650.46	14,453,635.97	1,720,390.84	39.79890729	-80.71526361	
14,900.00	89.00	150.03	11,570.68	-4,184.85	-600.52	14,453,549.36	1,720,440.79	39.79866899	-80.71508677	
15,000.00	89.00	150.03	11,572.42	-4,271.47	-550.57	14,453,462.74	1,720,490.73	39.79843068	-80.71490992	
15,100.00	89.00	150.03	11,574.17	-4,358.08	-500.62	14,453,376.12	1,720,540.68	39.79819238	-80.71473308	
15,200.00	89.00	150.03	11,575.91	-4,444.70	-450.68	14,453,289.51	1,720,590.63	39.79795407	-80.71455624	
15,300.00	89.00	150.03	11,577.66	-4,531.32	-400.73	14,453,202.89	1,720,640.57	39.79771577	-80.71437940	
15,400.00	89.00	150.03	11,579.40	-4,617.93	-350.78	14,453,116.28	1,720,690.52	39.79747746	-80.71420256	
15,500.00	89.00	150.03	11,581.15	-4,704.55	-300.84	14,453,029.66	1,720,740.47	39.79723916	-80.71402572	
15,600.00	89.00	150.03	11,582.89	-4,791.16	-250.89	14,452,943.05	1,720,790.42	39.79700085	-80.71384888	
15,700.00	89.00	150.03	11,584.64	-4,877.78	-200.94	14,452,856.43	1,720,840.36	39.79676254	-80.71367205	
15,800.00	89.00	150.03	11,586.39	-4,964.39	-150.99	14,452,769.82	1,720,890.31	39.79652423	-80.71349521	
15,900.00	89.00	150.03	11,588.13	-5,051.01	-101.05	14,452,683.20	1,720,940.26	39.79628593	-80.71331838	
16,000.00	89.00	150.03	11,589.88	-5,137.62	-51.10	14,452,596.58	1,720,990.20	39.79604762	-80.71314155	
16,100.00	89.00	150.03	11,591.62	-5,224.24	-1.15	14,452,509.97	1,721,040.15	39.79580931	-80.71296472	
16,200.00	89.00	150.03	11,593.37	-5,310.86	48.79	14,452,423.35	1,721,090.10	39.79557100	-80.71278789	
16,300.00	89.00	150.03	11,595.11	-5,397.47	98.74	14,452,336.74	1,721,140.04	39.79533269	-80.71261106	
16,400.00	89.00	150.03	11,596.86	-5,484.09	148.69	14,452,250.12	1,721,189.99	39.79509439	-80.71243423	
16,500.00	89.00	150.03	11,598.60	-5,570.70	198.64	14,452,163.51	1,721,239.94	39.79485608	-80.71225740	
16,600.00	89.00	150.03	11,600.35	-5,657.32	248.58	14,452,076.89	1,721,289.89	39.79461777	-80.71208058	
16,700.00	89.00	150.03	11,602.09	-5,743.93	298.53	14,451,990.28	1,721,339.83	39.79437946	-80.71190376	
16,800.00	89.00	150.03	11,603.84	-5,830.55	348.48	14,451,903.66	1,721,389.78	39.79414115	-80.71172693	
16,900.00	89.00	150.03	11,605.58	-5,917.16	398.42	14,451,817.04	1,721,439.73	39.79390284	-80.71155011	
17,000.00	89.00	150.03	11,607.33	-6,003.78	448.37	14,451,730.43	1,721,489.67	39.79366453	-80.71137329	
17,100.00	89.00	150.03	11,609.07	-6,090.39	498.32	14,451,643.81	1,721,539.62	39.79342622	-80.71119647	
17,200.00	89.00	150.03	11,610.82	-6,177.01	548.26	14,451,557.20	1,721,589.57	39.79318790	-80.71101966	
17,300.00	89.00	150.03	11,612.56	-6,263.63	598.21	14,451,470.58	1,721,639.52	39.79294959	-80.71084284	
17,400.00	89.00	150.03	11,614.31	-6,350.24	648.16	14,451,383.97	1,721,689.46	39.79271128	-80.71066602	
17,500.00	89.00	150.03	11,616.05	-6,436.86	698.11	14,451,297.35	1,721,739.41	39.79247297	-80.71048921	
17,600.00	89.00	150.03	11,617.80	-6,523.47	748.05	14,451,210.74	1,721,789.36	39.79223466	-80.71031240	
17,700.00	89.00	150.03	11,619.54	-6,610.09	798.00	14,451,124.12	1,721,839.30	39.79199635	-80.71013559	
17,800.00	89.00	150.03	11,621.29	-6,696.70	847.95	14,451,037.51	1,721,889.25	39.79175803	-80.70995878	
17,900.00	89.00	150.03	11,623.04	-6,783.32	897.89	14,450,950.89	1,721,939.20	39.79151972	-80.70978197	
18,000.00	89.00	150.03	11,624.78	-6,869.93	947.84	14,450,864.27	1,721,989.14	39.79128141	-80.70960516	
18,100.00	89.00	150.03	11,626.53	-6,956.55	997.79	14,450,777.66	1,722,039.09	39.79104309	-80.70942835	
18,200.00	89.00	150.03	11,628.27	-7,043.17	1,047.73	14,450,691.04	1,722,089.04	39.79080478	-80.70925155	
18,300.00	89.00	150.03	11,630.02	-7,129.78	1,097.68	14,450,604.43	1,722,138.99	39.79056646	-80.70907474	
18,400.00	89.00	150.03	11,631.76	-7,216.40	1,147.63	14,450,517.81	1,722,188.93	39.79032815	-80.70889794	
18,500.00	89.00	150.03	11,633.51	-7,303.01	1,197.58	14,450,431.20	1,722,238.88	39.79008984	-80.70872114	
18,600.00	89.00	150.03	11,635.25	-7,389.63	1,247.52	14,450,344.58	1,722,288.83	39.78985152	-80.70854434	
18,700.00	89.00	150.03	11,637.00	-7,476.24	1,297.47	14,450,257.97	1,722,338.77	39.78961321	-80.70836754	
18,800.00	89.00	150.03	11,638.74	-7,562.86	1,347.42	14,450,171.35	1,722,388.72	39.78937489	-80.70819074	
18,900.00	89.00	150.03	11,640.49	-7,649.47	1,397.36	14,450,084.73	1,722,438.67	39.78913657	-80.70801394	
19,000.00	89.00	150.03	11,642.23	-7,736.09	1,447.31	14,449,998.12	1,722,488.61	39.78889826	-80.70783715	
19,100.00	89.00	150.03	11,643.98	-7,822.71	1,497.26	14,449,911.50	1,722,538.56	39.78865994	-80.70766035	
19,200.00	89.00	150.03	11,645.72	-7,909.32	1,547.21	14,449,824.89	1,722,588.51	39.78842163	-80.70748356	
19,300.00	89.00	150.03	11,647.47	-7,995.94	1,597.15	14,449,738.27	1,722,638.46	39.78818331	-80.70730677	
19,400.00	89.00	150.03	11,649.21	-8,082.55	1,647.10	14,449,651.66	1,722,688.40	39.78794499	-80.70712998	
19,500.00	89.00	150.03	11,650.96	-8,169.17	1,697.05	14,449,565.04	1,722,738.35	39.78770667	-80.70695319	
19,600.00	89.00	150.03	11,652.70	-8,255.78	1,746.99	14,449,478.43	1,722,788.30	39.78746836	-80.70677640	
19,700.00	89.00	150.03	11,654.45	-8,342.40	1,796.94	14,449,391.81	1,722,838.24	39.78723004	-80.70659961	
19,800.00	89.00	150.03	11,656.19	-8,429.01	1,846.89	14,449,305.19	1,722,888.19	39.78699172	-80.70642283	
19,846.16	89.00	150.03	11,657.00	-8,468.99	1,869.94	14,449,265.22	1,722,911.24	39.78688172	-80.70634123	

PBHL/TD 19846.16 MD/11657.00 TVD



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Planning Report - Geographic

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<b>Site:</b>	Heaven Hill 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Heaven Hill 2W-12 HU (slot J)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev7		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
HH2 north corner 450 ra - plan misses target center by 2795.46usft at 5.00usft MD (5.00 TVD, 0.00 N, 0.00 E) - Circle (radius 450.00)	0.00	0.00	5.00	-704.21	-2,705.31	14,457,030.00	1,718,336.00	39.80824589	-80.72254203
Heaven Hill 2W-12HU LI - plan misses target center by 369.29usft at 11700.00usft MD (11304.90 TVD, -1442.67 N, -2104.13 E) - Point	0.00	0.00	11,511.00	-1,217.36	-2,311.82	14,456,516.85	1,718,729.49	39.80683329	-80.72114659
Heaven Hill 2W-12HU B - plan hits target center - Point	0.00	0.01	11,657.00	-8,468.99	1,869.94	14,449,265.22	1,722,911.24	39.78688172	-80.70634123

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
1,205.00	1,205.00	20" Casing	20	26	
2,884.25	2,880.00	13 3/8" Casing	13-3/8	17	
10,786.44	10,458.00	9 5/8" Casing	9-5/8	12-1/4	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
1,600.00	1,600.00	0.00	0.00	KOP Begin 2°/100' build	
1,850.00	1,849.68	-6.56	-8.71	Begin 5.00° tangent	
3,506.62	3,500.00	-93.45	-124.02	Begin 2°/100' build	
4,106.62	4,087.90	-162.23	-215.28	Begin 17.00° tangent	
5,606.62	5,522.36	-426.16	-565.53	Begin 2°/100' build/turn	
5,718.67	5,629.33	-444.47	-593.37	Begin 17.67° tangent	
11,330.87	10,976.74	-1,291.52	-2,071.36	Begin 10°/100' build/turn	
12,221.80	11,523.94	-1,865.12	-1,938.20	Begin 89.00° lateral section	
19,846.16	11,657.00	-8,468.99	1,869.94	PBHL/TD 19846.16 MD/11657.00 TVD	





51-01952

Form WW-9

Operator's Well No. Heaven Hill 2W-12HU

Tug Hill Operating, LLC

Proposed Revegetation Treatment: Acres Disturbed 32.98 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>	<u>Orchard Grass</u>	<u>10</u>
		<u>Ladino Clover</u>	<u>3</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jim Wickham

Comments: \_\_\_\_\_

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JUL 24 2017

WV Department of  
Environmental Protection

Title: DEP Inspector

Date: 7/21/17

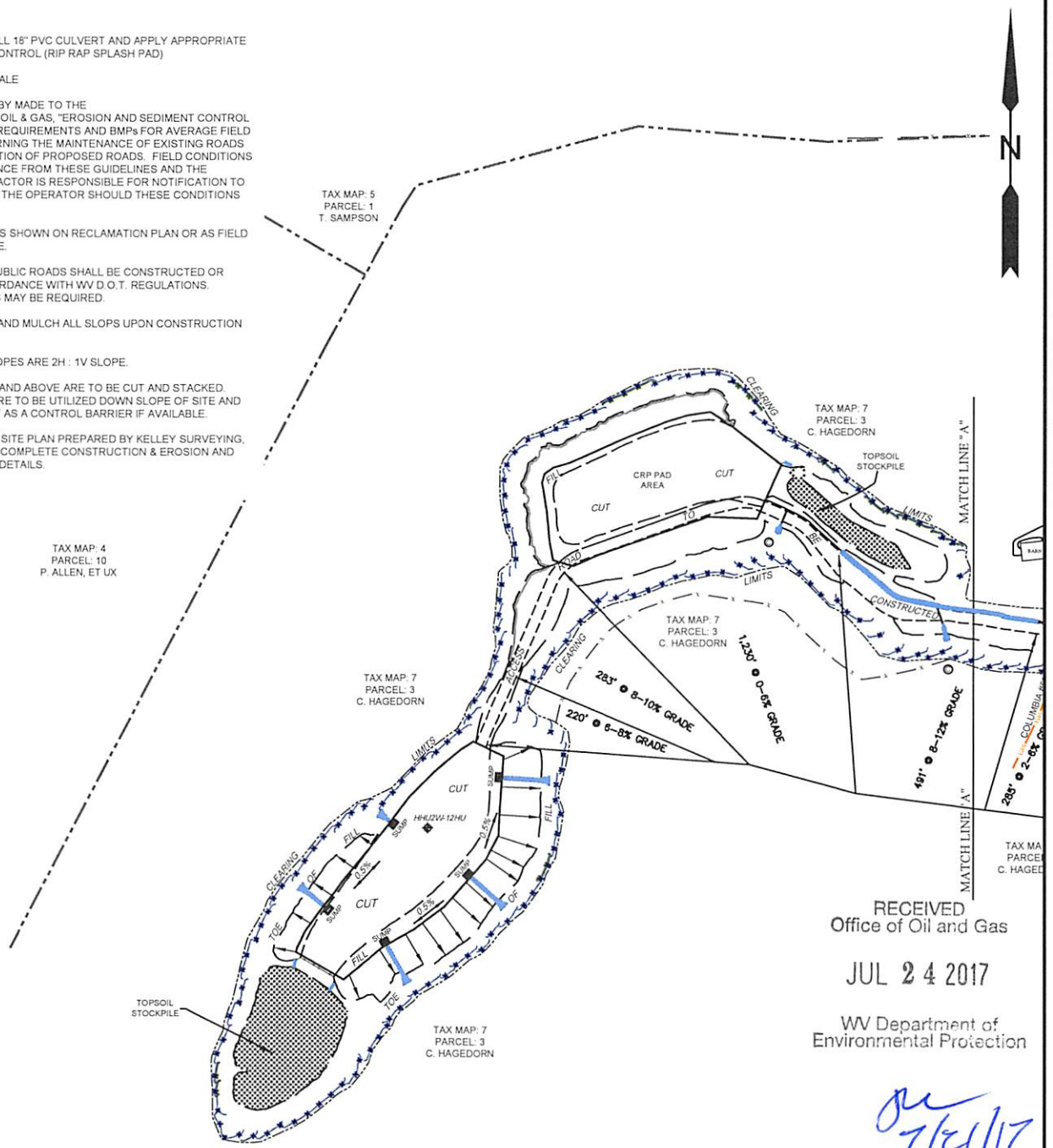
Field Reviewed?  Yes  No

10/27/2017

# PROPOSED HEAVEN HILL 2W - 12HU

**NOTES:**

1. - DENOTES INSTALL 18" PVC CULVERT AND APPLY APPROPRIATE SEDIMENT OUTLET CONTROL (RIP RAP SPLASH PAD)
2. DRAWING NOT TO SCALE
3. REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.
4. INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.
5. ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.
6. TEMPORARILY SEED AND MULCH ALL SLOPS UPON CONSTRUCTION OF LOCATION.
7. ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.
8. ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO BE UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.
9. SEE HEAVEN HILL 2W SITE PLAN PREPARED BY KELLEY SURVEYING, DATED 4/27/2017 FOR COMPLETE CONSTRUCTION & EROSION AND SEDIMENT CONTROL DETAILS.



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*[Handwritten signature]*  
7/24/17

— \* \* \* \* — SILT FENCE AND/OR SEDIMENT AND EROSION CONTROL MEASURE.

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TOPO SECTION:		OPERATOR:	
GLEN EASTON 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	MEADE	380 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 15317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8703	07/20/2017	NONE

**TUG HILL**  
OPERATING

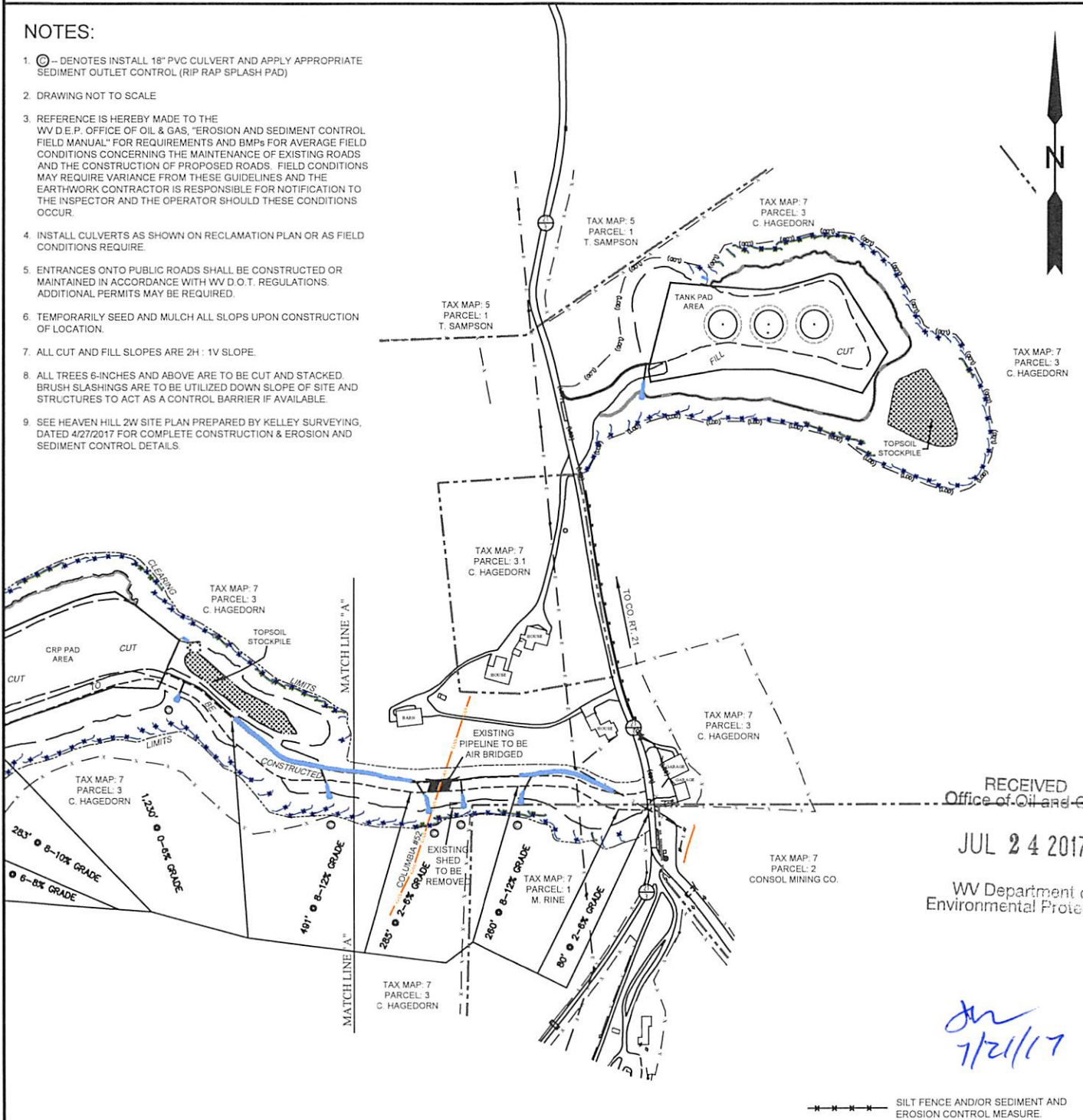
10/27/2017



# PROPOSED HEAVEN HILL 2W - 12HU

**NOTES:**

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2. DRAWING NOT TO SCALE
3. REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.
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9. SEE HEAVEN HILL 2W SITE PLAN PREPARED BY KELLEY SURVEYING, DATED 4/27/2017 FOR COMPLETE CONSTRUCTION & EROSION AND SEDIMENT CONTROL DETAILS.



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*Jan*  
7/21/17

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www.slsurveys.com

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GLEN EASTON 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	MEADE	380 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 15317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8703	07/20/2017	NONE

**TUG HILL**  
OPERATING

51-01952



# Well Site Safety Plan

## Tug Hill Operating, LLC

Well Name: Heaven Hill Unit 2W-12HU

Pad Location: Heaven Hill Unit 2

Marshall County, West Virginia

*J 7/21/17*

UTM (meters), NAD83, Zone 17:

NORTHING -4,406,726.20

EASTING -524,574.44

July 2017

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JUL 24 2017

WV Department of  
Environmental Protection

*✓*

10/27/2017



51-01952

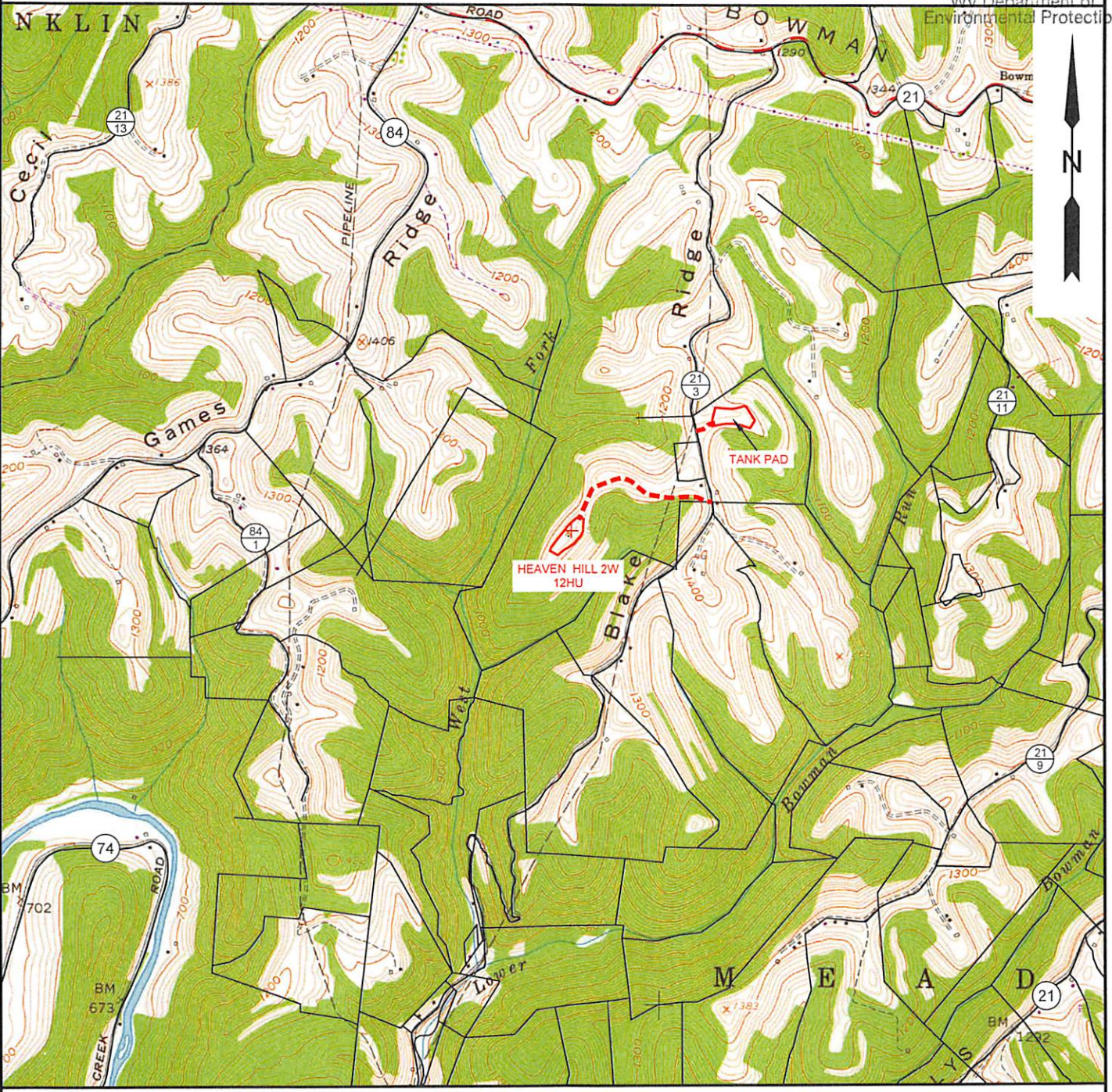
WW-9

# PROPOSED HEAVEN HILL 2W - 12HU

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SUPPLEMENTAL Gas

JUL 24 2017

WV Department of  
Environmental Protection



NOTE: CLOSEST WATER PURVEYOR  
 GRANDVIEW - DOOLIN PUBLIC SERVICE DISTRICT  
 PROCTOR, WV

LAT: 39.7137712  
 LON: -80.8258327  
 LOCATED: S 42°55'48" W AT 47,346' FROM HEAVEN HILL 2W - 12HU SURFACE LOCATION



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[www.slssurveys.com](http://www.slssurveys.com)

TOPO SECTION:		OPERATOR:	
GLEN EASTON 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	MEADE	380 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 15317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8703	07/20/2017	1" = 2000'



**TUG HILL**  
 OPERATING

10/27/2017

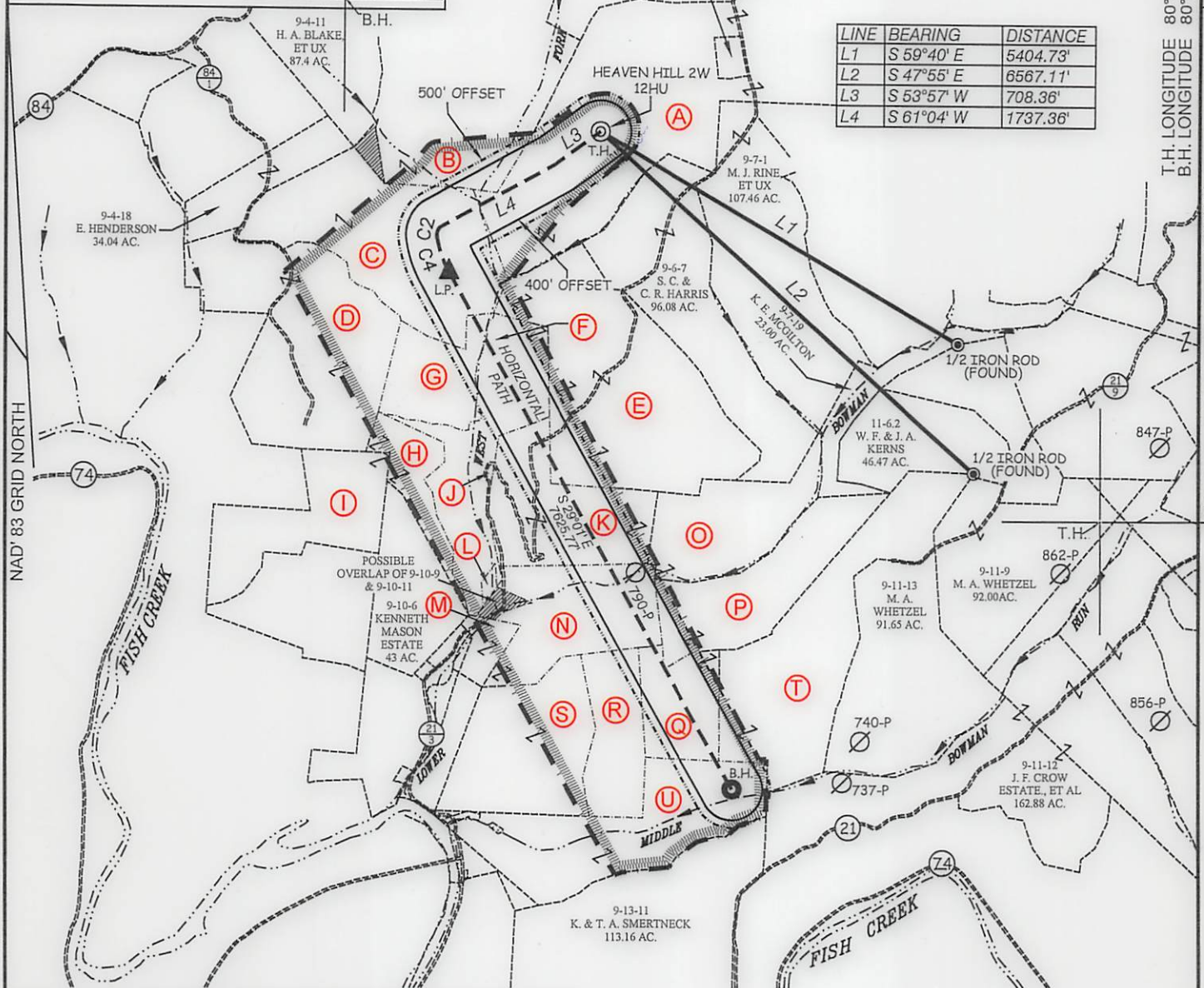


**HEAVEN HILL 2W LEASE  
WELL 12HU  
TUG HILL OPERATING**

T.H. LATITUDE 39°50'00"  
B.H. LATITUDE 39°47'30"

T.H. LONGITUDE 80°42'30"  
B.H. LONGITUDE 80°40'00"

LINE	BEARING	DISTANCE
L1	S 59°40' E	5404.73'
L2	S 47°55' E	6567.11'
L3	S 53°57' W	708.36'
L4	S 61°04' W	1737.36'



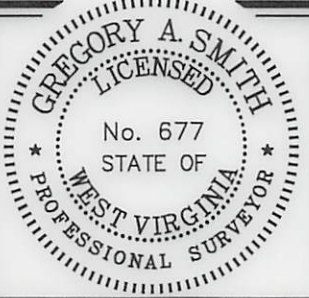
TAG	SURFACE OWNER	PARCEL	ACRES
A	C & A HAGEDORN	9-7-3	203.07
B	PAUL STEVEN ALLEN ET UX	9-4-10	172.30
C	RONALD MASON ET UX	9-6-5	92.85
D	ROBERT CARNEY ET UX	9-6-4	118.17
E	J. F. CROW ESTATE ET AL	9-6-9	131.80
F	RONALD & RUBY MASON	9-6-12	59
G	RAY HARTZELL ET AL	9-6-13	34.50
H	KENNETH MASON ESTATE	9-6-14	19.37
I	J. F. CROW ESTATE ET AL	9-6-15	55.23
J	J. F. CROW ESTATE ET AL	9-6-11	7/8
K	J. F. CROW ESTATE ET AL	9-6-10	64.01

TAG	SURFACE OWNER	PARCEL	ACRES
L	RALPH MARTIN TAYLOR	9-10-10	2.23
M	J. F. CROW ESTATE ET AL	9-10-9	17.14
N	J. F. CROW ESTATE ET AL	9-10-11	60
O	J. F. CROW ESTATE ET AL	9-6-8	53.33
P	RHDK INVESTMENTS	9-11-4	53
Q	RAY A WHETZAL JR ET AL	9-11-3	33.33
R	RAY A WHETZAL JR ET AL	9-10-12	36.51
S	RAY A WHETZAL JR ET AL	9-10-13	71.119
T	RAY A WHETZAL JR ET AL	9-11-5	106.89
U	MARGARET FOX LIFE	9-11-2	84.378

CURVE	ARC LENGTH	RADIUS	DELTA ANGLE	CHORD BEARING	CHORD LENGTH
C1	145.94'	144.25'	57°58'06"	S 15°08' W	139.79'
C2	471.81'	1281.45'	21°05'44"	S 19°57' E	469.15'

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(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)  
 NAD'83 S.P.C.(FT) N. 479,500.35 E. 1,627,779.64  
 NAD'83 GEO. LAT-(N) 39.810156 LONG-(W) 80.712901  
 NAD'83 UTM (M) N. 4,406,726.20 E. 524,574.44  
**LANDING POINT**  
 NAD'83 S.P.C.(FT) N. 477,667.3 E. 1,625,809.9  
 NAD'83 GEO. LAT-(N) 39.805051 LONG-(W) 80.719823  
 NAD'83 UTM (M) N. 4,406,157.7 E. 523,983.7  
**BOTTOM HOLE**  
 NAD'83 S.P.C.(FT) N. 470,998.4 E. 1,629,508.4  
 NAD'83 GEO. LAT-(N) 39.786882 LONG-(W) 80.706341  
 NAD'83 UTM (M) N. 4,404,144.8 E. 525,144.4



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

**LEGEND**

- UNIT BOUNDARY
- LEASED TRACTS INSIDE UNIT BOUNDARY
- SURFACE LINE
- WELL LATERAL
- 400' OFFSET LINE
- 500' OFFSET LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- TAX MAP-PARCEL
- LEASE # (SEE PGS. 2 & 3)
- SURFACE OWNER (SEE TABLE)

10/27/2017

SCALE 1" = 2000' FILE NO. 8703P12HU.dwg  
 DATE JULY 20, 2017  
 REVISED \_\_\_\_\_, 20\_\_\_\_  
 OPERATORS WELL NO. HEAVEN HILL 2W-12HU  
 API WELL NO. 47-051-01952 H6A  
 NO. STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL OPERATOR TUG HILL OPERATING, LLC  
 ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107

DESIGNATED AGENT DIANNA STAMPER  
 ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313



**HEAVEN HILL 2W LEASE  
WELL 12HU  
TUG HILL OPERATING**

T.H. LATITUDE 39°50'00"  
B.H. LATITUDE 39°47'30"

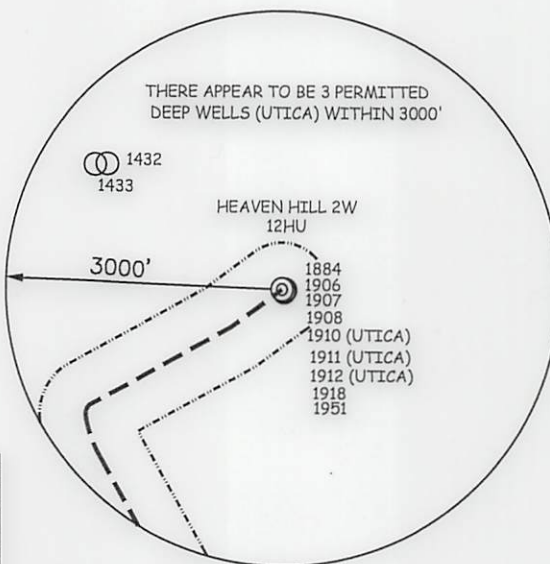
T.H. LONGITUDE 80°42'30"  
B.H. LONGITUDE 80°40'00"

8,443' T.H.

B.H.

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT)	N. 479,500.35	E. 1,627,779.64
NAD'83 GEO.	LAT-(N) 39.810156	LONG-(W) 80.712901
NAD'83 UTM (M)	N. 4,406,726.20	E. 524,574.44
<b>LANDING POINT</b>		
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<b>BOTTOM HOLE</b>		
NAD'83 S.P.C.(FT)	N. 470,998.4	E. 1,629,508.4
NAD'83 GEO.	LAT-(N) 39.786882	LONG-(W) 80.706341
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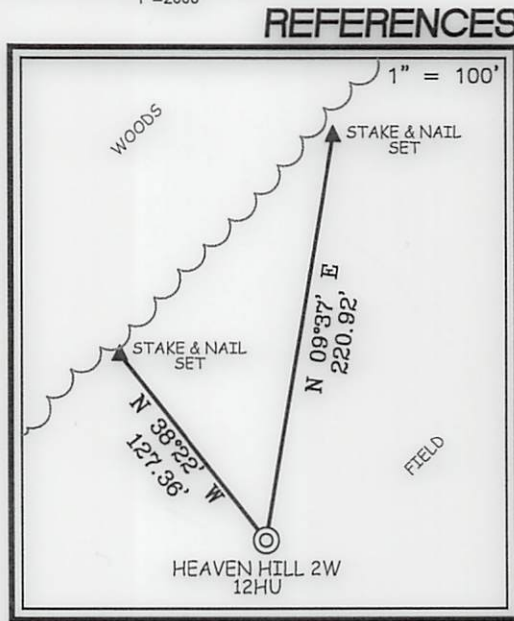


**NOTES ON SURVEY**

1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
2. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'

Lease Name or No.	Tag	Parcel	Oil & Gas Royalty Owner	Deed Book/Page
10*15521	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	722 281
10*15608	A	9-7-3	CHARLES R HAGEDORN JR	816 423
10*47051.073.1	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	888 618
10*47051.073.2	A	9-7-3	PATRIOT RESTORATIONS LLC	908 541
10*47051.073.3	A	9-7-3	TRIENERGY HOLDINGS, LLC	878 330
10*17229	B	9-4-10	STEPHEN MENENDEZ	913 66
10*15661	C	9-6-5	CHESTNUT HOLDINGS LLC	839 170
10*15510	D	9-6-4	ROBERT LEE CARNEY AND BONNIE ANNE CARNEY	682 255
10*15511	E	9-6-9	ELAINE PHELPS ET VIR	718 326
10*15512	E	9-6-9	DAVID E CROW	718 376
10*15512	E	9-6-9	FRANCES COFFEY	718 378
10*15513	E	9-6-9	KAY KEYES	718 330
10*15514	E	9-6-9	L PAUL CROW	718 336
10*15515	E	9-6-9	DESIRE L CROW	718 334
10*15516	E	9-6-9	ROSE MARIE KIELGCZEWSKI	718 354
10*15517	E	9-6-9	DIANNE GELLNER & GARY GELLNER	718 345
10*15518	E	9-6-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718 347
10*15519	E	9-6-9	JOHN CROW	726 580
10*15520	E	9-6-9	TIMOTHY CROW	726 582
10*47051.123.1	E	9-6-9	LLOYD G BAKER	865 389
10*47051.123.2	E	9-6-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873 143
10*15525	F	9-6-12	RONALD KEITH MASON ET UX	772 445
10*15541	F	9-6-12	MARY RUTH FROHNAPFEL	781 312
10*15542	F	9-6-12	KENNETH D SIBURT	781 218
10*15543	F	9-6-12	SANDRA FROWEN	781 307
10*15544	F	9-6-12	VICKI J CHERRY A/K/A VICKIE L CHERRY	793 318
10*15545	F	9-6-12	JAMES B SIBURT ET UX	793 332
10*15546	F	9-6-12	ALAN K SIBURT ET UX	793 325
10*15547	F	9-6-12	RODNEY L SIBURT	793 346
10*15507	G	9-6-13	RAY C. HARTZELL AND CAROL J. HARTZELL,	689 162
10*15504	H	9-6-14	HUSBAND AND WIFE JAMES MASON ET AL	692 461

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**REFERENCES**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677  
*Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
DATE JULY 20, 20 17  
REVISED \_\_\_\_\_, 20 \_\_\_\_  
OPERATORS WELL NO. HEAVEN HILL 2W-12HU  
API WELL NO. 47-051-01952H4A  
STATE            COUNTY            PERMIT           

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8703P12HU.dwg  
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: GROUND = 1,350.0' ELEVATION PROPOSED = 1,331.26' WATERSHED WEST FORK OF LOWER BOWMAN RUN OF FISH CREEK (HUC 10)  
DISTRICT MEADE COUNTY MARSHALL QUADRANGLE GLEN EASTON 7.5'

SURFACE OWNER C.R. JR. & A.H. HAGEDORN ACREAGE 203.07±  
ROYALTY OWNER C.R. JR. & A.H. HAGEDORN ET AL (SEE ABOVE & SHEET 3) ACREAGE 203.07±

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION POINT PLEASANT  
ESTIMATED DEPTH TVD: 11,784' / TMD: 19,856'

WELL OPERATOR TUG HILL OPERATING, LLC ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107  
DESIGNATED AGENT DIANNA STAMPER CT CORPORATION SYSTEM ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

COUNTY NAME  
PERMIT



# HEAVEN HILL 2W LEASE WELL 12HU TUG HILL OPERATING

Lease Name or No.	Tag	Parcel	Oil & Gas Royalty Owner - Continued	Deed Book/Page
10*15510	I	9-6-15	ELAINE PHELPS ET VIR	718 326
10*15511	I	9-6-15	DAVID E CROW	718 376
10*15512	I	9-6-15	FRANCES COFFEY	718 378
10*15513	I	9-6-15	KAY KEYES	718 330
10*15514	I	9-6-15	L PAUL CROW	718 336
10*15515	I	9-6-15	DESIRE L CROW	718 334
10*15516	I	9-6-15	ROSE MARIE KIELGCZEWSKI	718 354
10*15517	I	9-6-15	DIANNE GELLNER & GARY GELLNER	718 345
10*15518	I	9-6-15	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718 347
10*15519	I	9-6-15	JOHN CROW	726 580
10*15520	I	9-6-15	TIMOTHY CROW	726 582
10*47051.123.1	I	9-6-15	LLOYD G BAKER	865 389
10*47051.123.2	I	9-6-15	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873 143
10*15510	J	9-6-11	ELAINE PHELPS ET VIR	718 326
10*15511	J	9-6-11	DAVID E CROW	718 376
10*15512	J	9-6-11	FRANCES COFFEY	718 378
10*15513	J	9-6-11	KAY KEYES	718 330
10*15514	J	9-6-11	L PAUL CROW	718 336
10*15515	J	9-6-11	DESIRE L CROW	718 334
10*15516	J	9-6-11	ROSE MARIE KIELGCZEWSKI	718 354
10*15517	J	9-6-11	DIANNE GELLNER & GARY GELLNER	718 345
10*15518	J	9-6-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718 347
10*15519	J	9-6-11	JOHN CROW	726 580
10*15520	J	9-6-11	TIMOTHY CROW	726 582
10*47051.123.1	J	9-6-11	LLOYD G BAKER	865 389
10*47051.123.2	J	9-6-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873 143
10*15510	K	9-6-10	ELAINE PHELPS ET VIR	718 326
10*15511	K	9-6-10	DAVID E CROW	718 376
10*15512	K	9-6-10	FRANCES COFFEY	718 378
10*15513	K	9-6-10	KAY KEYES	718 330
10*15514	K	9-6-10	L PAUL CROW	718 336
10*15515	K	9-6-10	DESIRE L CROW	718 334
10*15516	K	9-6-10	ROSE MARIE KIELGCZEWSKI	718 354
10*15517	K	9-6-10	DIANNE GELLNER & GARY GELLNER	718 345
10*15518	K	9-6-10	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718 347
10*15519	K	9-6-10	JOHN CROW	726 580
10*15520	K	9-6-10	TIMOTHY CROW	726 582
10*47051.123.1	K	9-6-10	LLOYD G BAKER	865 389
10*47051.123.2	K	9-6-10	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873 143
10*47051.165.0	L	9-10-10	RALPH MARTIN TAYLOR	865 386
10*15510	M	9-10-9	ELAINE PHELPS ET VIR	718 326
10*15511	M	9-10-9	DAVID E CROW	718 376
10*15512	M	9-10-9	FRANCES COFFEY	718 378
10*15513	M	9-10-9	KAY KEYES	718 330
10*15514	M	9-10-9	L PAUL CROW	718 336
10*15515	M	9-10-9	DESIRE L CROW	718 334
10*15516	M	9-10-9	ROSE MARIE KIELGCZEWSKI	718 354
10*15517	M	9-10-9	DIANNE GELLNER & GARY GELLNER	718 345
10*15518	M	9-10-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718 347
10*15519	M	9-10-9	JOHN CROW	726 580
10*15520	M	9-10-9	TIMOTHY CROW	726 582
10*47051.123.1	M	9-10-9	LLOYD G BAKER	865 389
10*47051.123.2	M	9-10-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873 143
10*15510	N	9-10-11	ELAINE PHELPS ET VIR	718 326
10*15511	N	9-10-11	DAVID E CROW	718 376
10*15512	N	9-10-11	FRANCES COFFEY	718 378
10*15513	N	9-10-11	KAY KEYES	718 330
10*15514	N	9-10-11	L PAUL CROW	718 336
10*15515	N	9-10-11	DESIRE L CROW	718 334
10*15516	N	9-10-11	ROSE MARIE KIELGCZEWSKI	718 354
10*15517	N	9-10-11	DIANNE GELLNER & GARY GELLNER	718 345
10*15518	N	9-10-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718 347
10*15519	N	9-10-11	JOHN CROW	726 580
10*15520	N	9-10-11	TIMOTHY CROW	726 582
10*47051.123.1	N	9-10-11	LLOYD G BAKER	865 389
10*47051.123.2	N	9-10-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873 143
10*15510	O	9-6-8	ELAINE PHELPS ET VIR	718 326
10*15511	O	9-6-8	DAVID E CROW	718 376
10*15512	O	9-6-8	FRANCES COFFEY	718 378
10*15513	O	9-6-8	KAY KEYES	718 330
10*15514	O	9-6-8	L PAUL CROW	718 336
10*15515	O	9-6-8	DESIRE L CROW	718 334
10*15516	O	9-6-8	ROSE MARIE KIELGCZEWSKI	718 354
10*15517	O	9-6-8	DIANNE GELLNER & GARY GELLNER	718 345
10*15518	O	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	718 347
10*15519	O	9-6-8	JOHN CROW	726 580
10*15520	O	9-6-8	TIMOTHY CROW	726 582
10*47051.123.1	O	9-6-8	LLOYD G BAKER	865 389
10*47051.123.2	O	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	873 143

Lease Name or No.	Tag	Parcel	Oil & Gas Royalty Owner - Continued	Deed Book/Page
10*16517	P	9-11-4	RHDK INVESTMENTS LLC KEITH B KIMBLE	907 550
10*15561	Q	9-11-3	VICKIE MASON	680 413
10*15562	Q	9-11-3	MARY A SOUTH	682 231
10*15563	Q	9-11-3	MARK L WHETZAL	682 544
10*15564	Q	9-11-3	RAY A WHETZAL JR	682 548
10*15565	Q	9-11-3	ROBERT L WHETZAL	682 552
10*15566	Q	9-11-3	SHARON L WHETZAL	682 556
10*47051.108.1	Q	9-11-3	MICHAEL A WHETZEL	885 51
10*47051.108.5	Q	9-11-3	BRENDA J WHETZEL	885 55
10*47051.108.6	Q	9-11-3	TERRI MCCARDLE	895 23
10*47051.108.7	Q	9-11-3	GARY FRANCIS WHETZAL	895 26
10*15573	R	9-10-12	VICKIE MASON	680 405
10*15574	R	9-10-12	MARY A SOUTH	681 414
10*15575	R	9-10-12	MARK L WHETZAL	683 73
10*15576	R	9-10-12	RAY A WHETZAL JR	683 69
10*15577	R	9-10-12	ROBERT L WHETZAL	682 536
10*15578	R	9-10-12	SHARON L WHETZAL	682 540
10*15724	R	9-10-12	JAMES RODNEY BRIGGS	901 325
10*15725	R	9-10-12	ROGER JACOB BRIGGS	901 318
10*16079	R	9-10-12	JOHN DEAN BRIGGS AND PATTY KAY BRIGGS	901 321
10*16236	R	9-10-12	LORI ASTON DIXON	904 565
10*16237	R	9-10-12	FRANCIS Y RIGGLE	907 156
10*16275	R	9-10-12	GREGORY J ASTON AND TAMMY E ASTON	907 149
10*47051.108.1	R	9-10-12	JEFFREY A ASTON	907 153
10*47051.108.29	R	9-10-12	MICHAEL A WHETZEL	885 51
10*47051.108.30	R	9-10-12	PATRICIA ANN MCCOUGAL	901 306
10*47051.108.31	R	9-10-12	STEVEN L ASTON	901 308
10*47051.108.36	R	9-10-12	FRED T KERNS	901 298
10*47051.108.37	R	9-10-12	YVONNE K BOBERT	901 300
10*47051.108.38	R	9-10-12	CARL E ASTON	901 304
10*47051.108.41	R	9-10-12	CAROLYN SUE WELLS	901 310
10*47051.108.48	R	9-10-12	ELMER ASTON	901 296
10*47051.108.5	R	9-10-12	WILLIAM ASTON	901 312
10*47051.108.50	R	9-10-12	BRENDA J WHETZEL	885 55
10*47051.108.52	R	9-10-12	DAVID U ASTON ESTATE BY EXECUTOR DAWN R	
10*47051.108.53	R	9-10-12	MARKS	901 314
10*47051.108.56	R	9-10-12	CONNIE N ASTON	901 316
10*47051.108.57	R	9-10-12	MARY JANE KYLE	901 339
10*47051.108.58	R	9-10-12	PAULA HUNDL	901 347
10*47051.108.59	R	9-10-12	ROBERT B KERNS	901 349
10*47051.108.61	R	9-10-12	RONALD W KERNS	901 341
10*47051.108.61	R	9-10-12	PAUL ULYSSES KERNS ESTATE SALVATORE P	
10*47051.108.61	R	9-10-12	PUGLISI, EXECUTOR	901 343
10*47051.108.61	R	9-10-12	TERRI MCCARDLE	895 23
10*47051.108.73	R	9-10-12	AMANDA FEIGH	901 345
10*47051.108.77	R	9-10-12	GARY FRANCIS WHETZAL	895 26
10*47051.108.78	R	9-10-12	JOHN ASTON JR	901 351
10*47051.108.78	R	9-10-12	SHONDA WOOD	901 356
10*47051.108.78	R	9-10-12	DONNA WOODS MOODY	901 354
10*47051.108.M1	R	9-10-12	MARK A ASTON	901 358
10*15567	S	9-10-13	KENNETH CHIPPS	899 20
10*15568	S	9-10-13	VICKIE MASON	680 409
10*15569	S	9-10-13	MARY A SOUTH	681 410
10*15570	S	9-10-13	MARK L WHETZAL	682 560
10*15571	S	9-10-13	RAY A WHETZAL JR	682 584
10*15572	S	9-10-13	SHARON L WHETZAL	682 568
10*15724	S	9-10-13	ROBERT L WHETZAL	682 500
10*15725	S	9-10-13	JAMES RODNEY BRIGGS	901 325
10*16079	S	9-10-13	ROGER JACOB BRIGGS	901 318
10*16236	S	9-10-13	JOHN DEAN BRIGGS AND PATTY KAY BRIGGS	901 321
10*16237	S	9-10-13	LORI ASTON DIXON	904 565
10*16275	S	9-10-13	FRANCIS Y RIGGLE	907 156
10*47051.108.1	S	9-10-13	GREGORY J ASTON AND TAMMY E ASTON	907 149
10*47051.108.29	S	9-10-13	JEFFREY A ASTON	907 153
10*47051.108.29	S	9-10-13	MICHAEL A WHETZEL	885 51
10*47051.108.30	S	9-10-13	PATRICIA ANN MCCOUGAL	901 306
10*47051.108.31	S	9-10-13	STEVEN L ASTON	901 308
10*47051.108.36	S	9-10-13	FRED T KERNS	901 298
10*47051.108.37	S	9-10-13	YVONNE K BOBERT	901 300
10*47051.108.38	S	9-10-13	CARL E ASTON	901 304
10*47051.108.41	S	9-10-13	CAROLYN SUE WELLS	901 310
10*47051.108.48	S	9-10-13	ELMER ASTON	901 296
10*47051.108.5	S	9-10-13	WILLIAM ASTON	901 312
10*47051.108.50	S	9-10-13	BRENDA J WHETZEL	885 55
10*47051.108.52	S	9-10-13	DAVID U ASTON ESTATE BY EXECUTOR DAWN R	
10*47051.108.53	S	9-10-13	MARKS	901 314
10*47051.108.56	S	9-10-13	CONNIE N ASTON	901 316
10*47051.108.57	S	9-10-13	MARY JANE KYLE	901 339
10*47051.108.58	S	9-10-13	PAULA HUNDL	901 347
10*47051.108.59	S	9-10-13	ROBERT B KERNS	901 349
10*47051.108.61	S	9-10-13	RONALD W KERNS	901 341
10*47051.108.61	S	9-10-13	PAUL ULYSSES KERNS ESTATE SALVATORE P	
10*47051.108.61	S	9-10-13	PUGLISI, EXECUTOR	901 343
10*47051.108.61	S	9-10-13	TERRI MCCARDLE	895 23
10*47051.108.73	S	9-10-13	AMANDA FEIGH	901 345
10*47051.108.77	S	9-10-13	GARY FRANCIS WHETZAL	895 26
10*47051.108.78	S	9-10-13	JOHN ASTON JR	901 351
10*47051.108.78	S	9-10-13	SHONDA WOOD	901 356
10*47051.108.78	S	9-10-13	DONNA WOODS MOODY	901 354
10*47051.108.78	S	9-10-13	MARK A ASTON	901 358
10*47051.108.M1	S	9-10-13	KENNETH CHIPPS	899 20
10*15584	T	9-11-5	VICKIE MASON	686 239
10*15585	T	9-11-5	SHARON L WHETZAL	687 147
10*15586	T	9-11-5	MARY A SOUTH	690 615
10*15587	T	9-11-5	ROBERT L WHETZAL	690 559
10*15588	T	9-11-5	RAY A WHETZAL JR	693 571
10*15589	T	9-11-5	MARK L WHETZAL	693 576
10*47051.108.1	T	9-11-5	MICHAEL A WHETZEL	885 51
10*47051.108.5	T	9-11-5	BRENDA J WHETZEL	885 55
10*47051.243.1	U	9-11-2	MARY A FOX	879 332
10*47051.243.2	U	9-11-2	PAUL G FOX	879 335
10*47051.243.3	U	9-11-2	MARK H FOX	879 338
10*47051.243.4	U	9-11-2	DAVID E FOX	876 55
10*47051.243.5	U	9-11-2	LOUIS T FOX	876 58
10*47051.243.6	U	9-11-2	THOMAS J FOX	876 61



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www.slsurveys.com

FILE NO. 8703P12HU.dwg

DATE JULY 20, 20 17

REVISED \_\_\_\_\_, 20 \_\_\_\_\_

OPERATORS WELL NO. HEAVEN HILL 2W-12HU

API WELL NO. 47 — 051 — 01952H/A

STATE TX COUNTY WV PERMIT \_\_\_\_\_



STATE OF WEST VIRGINIA  
DIVISION OF  
ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS



COUNTY NAME \_\_\_\_\_  
PERMIT \_\_\_\_\_

WELL OPERATOR TUG HILL OPERATING, LLC  
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500  
FORT WORTH, TX 76107

DESIGNATED AGENT DIANNA STAMPER  
CT CORPORATION SYSTEM  
ADDRESS 5400 D BIG TYLER ROAD  
CHARLESTON, WV 25313



WW-6A1  
(5/13)

Operator's Well No. Heaven Hill Unit 2W-12-HU

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

\*see attachments

RECEIVED  
Office of Oil and Gas

JUL 24 2017

WV Department of  
Environmental Protection


**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC

By: Amy L. Miller 

Its: Permitting Specialist - Appalachia Region

WW-6A1 Supplement

Operator's Well No. Heaven Hill 2W - 12HU

Lease Name or No.	Tsg	Parcel	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	sd Book/P	Assignment	Assignment	Assignment	Assignment
10*15521	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	TRIENERGY HOLDINGS, LLC	1/8+	722 281	N/A	TriEnergy to NPAR: 24/196	NPAR to Chevron: 756/332	Chevron to Tug Hill: 36/148
10*15608	A	9-7-3	CHARLES R HAGEDORN JR	CHEVRON U.S.A. INC.	1/8+	816 423	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*47051.073.1	A	9-7-3	VENANGO 21ST CENTURY ENERGY INC	TH EXPLORATION LLC	1/8+	888 618	N/A	N/A	N/A	N/A
10*47051.073.2	A	9-7-3	PATRIOT RESTORATIONS LLC	TH EXPLORATION LLC	1/8+	908 541	N/A	N/A	N/A	N/A
10*47051.073.3	A	9-7-3	TRIENERGY HOLDINGS, LLC	TH EXPLORATION LLC	1/8+	878 330	N/A	N/A	N/A	N/A
10*17229	B	9-4-10	STEPHEN MENENDEZ	TH EXPLORATION LLC	1/8+	913 66	N/A	N/A	N/A	N/A
10*15661	C	9-6-5	CHESTNUT HOLDINGS LLC	REPUBLIC ENERGY VENTURES LLC	1/8+	839 170	N/A	N/A	Republic to Chevron: 32/415	Chevron to Tug Hill: 36/148
10*19116	D	9-6-4	ROBERT LEE CARNEY AND BONNIE ANNE CARNEY	CHESAPEAKE APPALACHIA LLC	1/8+	682 255	Chesapeake to Statoil: 22/671	Chesapeake to Chevron: 30/392	Statoil to Chevron: 30/404	Chevron to Tug Hill: 40/127
10*15510	E	9-6-9	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS LLC	1/8+	718 326	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15511	E	9-6-9	DAVID E CROW	TRIENERGY HOLDINGS LLC	1/8+	718 376	N/A	TriEnergy to NPAR: 25/463	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15512	E	9-6-9	FRANCES COFFEY	TRIENERGY HOLDINGS LLC	1/8+	718 378	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15513	E	9-6-9	KAY KEYES	TRIENERGY HOLDINGS LLC	1/8+	718 330	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15514	E	9-6-9	L PAUL CROW	TRIENERGY HOLDINGS LLC	1/8+	718 336	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15515	E	9-6-9	DESIRE L CROW	TRIENERGY HOLDINGS LLC	1/8+	718 334	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15516	E	9-6-9	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS LLC	1/8+	718 354	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15517	E	9-6-9	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS LLC	1/8+	718 345	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15518	E	9-6-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS LLC	1/8+	718 347	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15519	E	9-6-9	JOHN CROW	TRIENERGY HOLDINGS LLC	1/8+	726 580	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15520	E	9-6-9	TIMOTHY CROW	TRIENERGY HOLDINGS LLC	1/8+	726 582	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*47051.123.1	E	9-6-9	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A	N/A
10*47051.123.2	E	9-6-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A	N/A
10*15525	F	9-6-12	RONALD KEITH MASON ET UX	CHEVRON U.S.A. INC.	1/8+	772 445	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15541	F	9-6-12	MARY RUTH FROHNAPFEL	CHEVRON U.S.A. INC.	1/8+	781 312	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15542	F	9-6-12	KENNETH D SIBURT	CHEVRON U.S.A. INC.	1/8+	781 218	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15543	F	9-6-12	SANDRA FROWEN	CHEVRON U.S.A. INC.	1/8+	781 307	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15544	F	9-6-12	VICKI J CHERRY A/K/A VICKIE L CHERRY	CHEVRON U.S.A. INC.	1/8+	793 318	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15545	F	9-6-12	JAMES B SIBURT ET UX	CHEVRON U.S.A. INC.	1/8+	793 332	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15546	F	9-6-12	ALAN K SIBURT ET UX	CHEVRON U.S.A. INC.	1/8+	793 325	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15547	F	9-6-12	RODNEY L SIBURT	CHEVRON U.S.A. INC.	1/8+	793 346	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15507	G	9-6-13	RAY C. HARTZELL AND CAROL J. HARTZELL, HUSBAND AND WIFE	AB RESOURCES LLC	1/8+	689 162	N/A	AB Res. to Chief: 24/382	Chief to Chevron: 25/1	Chevron to Tug Hill: 36/148
10*15504	H	9-6-14	JAMES MASON ET AL	AB RESOURCES	1/8+	692 461	N/A	AB Res. to Chief: 24/382	Chief to Chevron: 25/1	Chevron to Tug Hill: 36/148
10*15510	I	9-6-15	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS LLC	1/8+	718 326	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15511	I	9-6-15	DAVID E CROW	TRIENERGY HOLDINGS LLC	1/8+	718 376	N/A	TriEnergy to NPAR: 25/463	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15512	I	9-6-15	FRANCES COFFEY	TRIENERGY HOLDINGS LLC	1/8+	718 378	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15513	I	9-6-15	KAY KEYES	TRIENERGY HOLDINGS LLC	1/8+	718 330	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15514	I	9-6-15	L PAUL CROW	TRIENERGY HOLDINGS LLC	1/8+	718 336	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15515	I	9-6-15	DESIRE L CROW	TRIENERGY HOLDINGS LLC	1/8+	718 334	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15516	I	9-6-15	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS LLC	1/8+	718 354	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15517	I	9-6-15	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS LLC	1/8+	718 345	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15518	I	9-6-15	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS LLC	1/8+	718 347	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15519	I	9-6-15	JOHN CROW	TRIENERGY HOLDINGS LLC	1/8+	726 580	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15520	I	9-6-15	TIMOTHY CROW	TRIENERGY HOLDINGS LLC	1/8+	726 582	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*47051.123.1	I	9-6-15	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A	Chevron to Tug Hill: 36/148



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Lease Name or No.	Tag	Parcel	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	1d Book/P	Assignment	Assignment	Assignment	Assignment
10*47051.123.2	J	9-6-15	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15510	J	9-6-11	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS LLC	1/8+	718 326	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15511	J	9-6-11	DAVID E CROW	TRIENERGY HOLDINGS LLC	1/8+	718 376	N/A	TriEnergy to NPAR: 25/463	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15512	J	9-6-11	FRANCES COFFEY	TRIENERGY HOLDINGS LLC	1/8+	718 378	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15513	J	9-6-11	KAY KEYES	TRIENERGY HOLDINGS LLC	1/8+	718 330	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15514	J	9-6-11	L PAUL CROW	TRIENERGY HOLDINGS LLC	1/8+	718 336	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15515	J	9-6-11	DESIRE L CROW	TRIENERGY HOLDINGS LLC	1/8+	718 334	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15516	J	9-6-11	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS LLC	1/8+	718 354	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15517	J	9-6-11	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS LLC	1/8+	718 345	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15518	J	9-6-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS LLC	1/8+	718 347	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15519	J	9-6-11	JOHN CROW	TRIENERGY HOLDINGS LLC	1/8+	726 580	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15520	J	9-6-11	TIMOTHY CROW	TRIENERGY HOLDINGS LLC	1/8+	726 582	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*47051.123.1	J	9-6-11	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A	N/A
10*47051.123.2	J	9-6-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A	N/A
10*15510	K	9-6-10	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS LLC	1/8+	718 326	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15511	K	9-6-10	DAVID E CROW	TRIENERGY HOLDINGS LLC	1/8+	718 376	N/A	TriEnergy to NPAR: 25/463	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15512	K	9-6-10	FRANCES COFFEY	TRIENERGY HOLDINGS LLC	1/8+	718 378	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15513	K	9-6-10	KAY KEYES	TRIENERGY HOLDINGS LLC	1/8+	718 330	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15514	K	9-6-10	L PAUL CROW	TRIENERGY HOLDINGS LLC	1/8+	718 336	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15515	K	9-6-10	DESIRE L CROW	TRIENERGY HOLDINGS LLC	1/8+	718 334	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15516	K	9-6-10	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS LLC	1/8+	718 354	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15517	K	9-6-10	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS LLC	1/8+	718 345	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15518	K	9-6-10	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS LLC	1/8+	718 347	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15519	K	9-6-10	JOHN CROW	TRIENERGY HOLDINGS LLC	1/8+	726 580	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15520	K	9-6-10	TIMOTHY CROW	TRIENERGY HOLDINGS LLC	1/8+	726 582	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*47051.123.1	K	9-6-10	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A	N/A
10*47051.123.2	K	9-6-10	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A	N/A
10*47051.165.0	L	9-10-10	RALPH MARTIN TAYLOR	TH EXPLORATION LLC	1/8+	865 386	N/A	N/A	N/A	N/A
10*15510	M	9-10-9	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS LLC	1/8+	718 326	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15511	M	9-10-9	DAVID E CROW	TRIENERGY HOLDINGS LLC	1/8+	718 376	N/A	TriEnergy to NPAR: 25/463	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15512	M	9-10-9	FRANCES COFFEY	TRIENERGY HOLDINGS LLC	1/8+	718 378	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15513	M	9-10-9	KAY KEYES	TRIENERGY HOLDINGS LLC	1/8+	718 330	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15514	M	9-10-9	L PAUL CROW	TRIENERGY HOLDINGS LLC	1/8+	718 336	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15515	M	9-10-9	DESIRE L CROW	TRIENERGY HOLDINGS LLC	1/8+	718 334	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15516	M	9-10-9	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS LLC	1/8+	718 354	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15517	M	9-10-9	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS LLC	1/8+	718 345	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15518	M	9-10-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS LLC	1/8+	718 347	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15519	M	9-10-9	JOHN CROW	TRIENERGY HOLDINGS LLC	1/8+	726 580	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15520	M	9-10-9	TIMOTHY CROW	TRIENERGY HOLDINGS LLC	1/8+	726 582	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*47051.123.1	M	9-10-9	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A	N/A
10*47051.123.2	M	9-10-9	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A	N/A
10*15510	N	9-10-11	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS LLC	1/8+	718 326	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15511	N	9-10-11	DAVID E CROW	TRIENERGY HOLDINGS LLC	1/8+	718 376	N/A	TriEnergy to NPAR: 25/463	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15512	N	9-10-11	FRANCES COFFEY	TRIENERGY HOLDINGS LLC	1/8+	718 378	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148

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10*15513	N	9-10-11	KAY KEYES	TRIENERGY HOLDINGS LLC	1/8+	718 330	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15514	N	9-10-11	L PAUL CROW	TRIENERGY HOLDINGS LLC	1/8+	718 336	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15515	N	9-10-11	DESIRE L CROW	TRIENERGY HOLDINGS LLC	1/8+	718 334	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15516	N	9-10-11	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS LLC	1/8+	718 354	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15517	N	9-10-11	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS LLC	1/8+	718 345	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15518	N	9-10-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS LLC	1/8+	718 347	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15519	N	9-10-11	JOHN CROW	TRIENERGY HOLDINGS LLC	1/8+	726 580	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15520	N	9-10-11	TIMOTHY CROW	TRIENERGY HOLDINGS LLC	1/8+	726 582	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*47051.123.1	N	9-10-11	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A	N/A
10*47051.123.2	N	9-10-11	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A	N/A
10*15510	O	9-6-8	ELAINE PHELPS ET VIR	TRIENERGY HOLDINGS LLC	1/8+	718 326	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15511	O	9-6-8	DAVID E CROW	TRIENERGY HOLDINGS LLC	1/8+	718 376	N/A	TriEnergy to NPAR: 25/463	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15512	O	9-6-8	FRANCES COFFEY	TRIENERGY HOLDINGS LLC	1/8+	718 378	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15513	O	9-6-8	KAY KEYES	TRIENERGY HOLDINGS LLC	1/8+	718 330	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15514	O	9-6-8	L PAUL CROW	TRIENERGY HOLDINGS LLC	1/8+	718 336	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15515	O	9-6-8	DESIRE L CROW	TRIENERGY HOLDINGS LLC	1/8+	718 334	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15516	O	9-6-8	ROSE MARIE KIELGCZEWSKI	TRIENERGY HOLDINGS LLC	1/8+	718 354	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15517	O	9-6-8	DIANNE GELLNER & GARY GELLNER	TRIENERGY HOLDINGS LLC	1/8+	718 345	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15518	O	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TRIENERGY HOLDINGS LLC	1/8+	718 347	N/A	TriEnergy to NPAR: 24/430	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15519	O	9-6-8	JOHN CROW	TRIENERGY HOLDINGS LLC	1/8+	726 580	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*15520	O	9-6-8	TIMOTHY CROW	TRIENERGY HOLDINGS LLC	1/8+	726 582	N/A	TriEnergy to NPAR: 25/449	NPAR to Chevron: 28/356	Chevron to Tug Hill: 36/148
10*47051.123.1	O	9-6-8	LLOYD G BAKER	TH EXPLORATION LLC	1/8+	865 389	N/A	N/A	N/A	N/A
10*47051.123.2	O	9-6-8	JAMES P HOLLIDAY AND JACQUELINE HOLLIDAY	TH EXPLORATION LLC	1/8+	873 143	N/A	N/A	N/A	N/A
10*16517	P	9-11-4	RHDK INVESTMENTS LLC KEITH B KIMBLE	TH EXPLORATION LLC	1/8+	907 550	N/A	N/A	N/A	N/A
10*15561	Q	9-11-3	VICKIE MASON	CHESAPEAKE APPALACHIA LLC	1/8+	680 413	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15562	Q	9-11-3	MARY A SOUTH	CHEVRON U.S.A. INC.	1/8+	682 231	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15563	Q	9-11-3	MARK L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 544	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15564	Q	9-11-3	RAY A WHETZAL JR	CHESAPEAKE APPALACHIA LLC	1/8+	682 548	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15565	Q	9-11-3	ROBERT L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 552	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15566	Q	9-11-3	SHARON L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 556	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*47051.108.1	Q	9-11-3	MICHAEL A WHETZEL	TH EXPLORATION LLC	1/8+	885 51	N/A	N/A	N/A	N/A
10*47051.108.5	Q	9-11-3	BRENDA J WHETZEL	TH EXPLORATION LLC	1/8+	885 55	N/A	N/A	N/A	N/A
10*47051.108.6	Q	9-11-3	TERRI MCCARDLE	TH EXPLORATION LLC	1/8+	895 23	N/A	N/A	N/A	N/A
10*47051.108.7	Q	9-11-3	GARY FRANCIS WHETZAL	TH EXPLORATION LLC	1/8+	895 26	N/A	N/A	N/A	N/A
10*15573	R	9-10-12	VICKIE MASON	CHEVRON U.S.A. INC.	1/8+	680 405	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15574	R	9-10-12	MARY A SOUTH	CHESAPEAKE APPALACHIA LLC	1/8+	681 414	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15575	R	9-10-12	MARK L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	683 73	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15576	R	9-10-12	RAY A WHETZAL JR	CHESAPEAKE APPALACHIA LLC	1/8+	683 69	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15577	R	9-10-12	ROBERT L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 536	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15578	R	9-10-12	SHARON L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 540	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15724	R	9-10-12	JAMES RODNEY BRIGGS	TH EXPLORATION LLC	1/8+	901 325	N/A	N/A	N/A	N/A
10*15725	R	9-10-12	ROGER JACOB BRIGGS	TH EXPLORATION LLC	1/8+	901 318	N/A	N/A	N/A	N/A
10*15726	R	9-10-12	JOHN DEAN BRIGGS AND PATTY KAY BRIGGS	TH EXPLORATION LLC	1/8+	901 321	N/A	N/A	N/A	N/A
10*16079	R	9-10-12	LORI ASTON DIXON	TH EXPLORATION LLC	1/8+	904 565	N/A	N/A	N/A	N/A



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10*16236	R	9-10-12	FRANCIS Y RIGGLE	TH EXPLORATION LLC	1/8+	907 156	N/A	N/A	N/A	N/A
10*16237	R	9-10-12	GREGORY J ASTON AND TAMMY E ASTON	TH EXPLORATION LLC	1/8+	907 149	N/A	N/A	N/A	N/A
10*16275	R	9-10-12	JEFFREY A ASTON	TH EXPLORATION LLC	1/8+	907 153	N/A	N/A	N/A	N/A
10*47051.108.1	R	9-10-12	MICHAEL A WHETZEL	TH EXPLORATION LLC	1/8+	885 51	N/A	N/A	N/A	N/A
10*47051.108.29	R	9-10-12	PATRICIA ANN MCDUGAL	TH EXPLORATION LLC	1/8+	901 306	N/A	N/A	N/A	N/A
10*47051.108.30	R	9-10-12	STEVEN L ASTON	TH EXPLORATION LLC	1/8+	901 308	N/A	N/A	N/A	N/A
10*47051.108.31	R	9-10-12	FRED T KERNS	TH EXPLORATION LLC	1/8+	901 298	N/A	N/A	N/A	N/A
10*47051.108.36	R	9-10-12	YVONNE K BOGERT	TH EXPLORATION LLC	1/8+	901 300	N/A	N/A	N/A	N/A
10*47051.108.37	R	9-10-12	CARL E ASTON	TH EXPLORATION LLC	1/8+	901 304	N/A	N/A	N/A	N/A
10*47051.108.38	R	9-10-12	CAROLYN SUE WELLS	TH EXPLORATION LLC	1/8+	901 310	N/A	N/A	N/A	N/A
10*47051.108.41	R	9-10-12	ELMER ASTON	TH EXPLORATION LLC	1/8+	901 295	N/A	N/A	N/A	N/A
10*47051.108.48	R	9-10-12	WILLIAM ASTON	TH EXPLORATION LLC	1/8+	901 312	N/A	N/A	N/A	N/A
10*47051.108.5	R	9-10-12	BRENDA J WHETZEL	TH EXPLORATION LLC	1/8+	885 55	N/A	N/A	N/A	N/A
10*47051.108.50	R	9-10-12	DAVID U ASTON ESTATE BY EXECUTOR DAWN R MARKS	TH EXPLORATION LLC	1/8+	901 314	N/A	N/A	N/A	N/A
10*47051.108.52	R	9-10-12	CONNIE N ASTON	TH EXPLORATION LLC	1/8+	901 316	N/A	N/A	N/A	N/A
10*47051.108.53	R	9-10-12	MARY JANE KYLE	TH EXPLORATION LLC	1/8+	901 339	N/A	N/A	N/A	N/A
10*47051.108.56	R	9-10-12	PAULA HUNDL	TH EXPLORATION LLC	1/8+	901 347	N/A	N/A	N/A	N/A
10*47051.108.57	R	9-10-12	ROBERT B KERNS	TH EXPLORATION LLC	1/8+	901 349	N/A	N/A	N/A	N/A
10*47051.108.58	R	9-10-12	RONALD W KERNS	TH EXPLORATION LLC	1/8+	901 341	N/A	N/A	N/A	N/A
10*47051.108.59	R	9-10-12	PAUL ULYSSES KERNS ESTATE SALVATORE P PUGLISI, EXECUTOR	TH EXPLORATION LLC	1/8+	901 343	N/A	N/A	N/A	N/A
10*47051.108.6	R	9-10-12	TERRI MCCARDLE	TH EXPLORATION LLC	1/8+	895 23	N/A	N/A	N/A	N/A
10*47051.108.61	R	9-10-12	AMANDA FEIGH	TH EXPLORATION LLC	1/8+	901 345	N/A	N/A	N/A	N/A
10*47051.108.7	R	9-10-12	GARY FRANCIS WHETZAL	TH EXPLORATION LLC	1/8+	895 26	N/A	N/A	N/A	N/A
10*47051.108.73	R	9-10-12	JOHN ASTON JR	TH EXPLORATION LLC	1/8+	901 351	N/A	N/A	N/A	N/A
10*47051.108.77	R	9-10-12	SHONDA WOOD	TH EXPLORATION LLC	1/8+	901 356	N/A	N/A	N/A	N/A
10*47051.108.78	R	9-10-12	DONNA WOODS MOODY	TH EXPLORATION LLC	1/8+	901 354	N/A	N/A	N/A	N/A
10*47051.108.79	R	9-10-12	MARK A ASTON	TH EXPLORATION LLC	1/8+	901 358	N/A	N/A	N/A	N/A
10*47051.108.M1	R	9-10-12	KENNETH CHIPPS	TH EXPLORATION LLC	1/8+	899 20	N/A	N/A	N/A	N/A
10*15567	S	9-10-13	VICKIE MASON	CHEVRON U.S.A. INC.	1/8+	680 409	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15568	S	9-10-13	MARY A SOUTH	CHESAPEAKE APPALACHIA LLC	1/8+	681 410	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15569	S	9-10-13	MARK L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 560	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15570	S	9-10-13	RAY A WHETZAL JR	CHESAPEAKE APPALACHIA LLC	1/8+	682 584	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15571	S	9-10-13	SHARON L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 568	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15572	S	9-10-13	ROBERT L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	682 500	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15724	S	9-10-13	JAMES RODNEY BRIGGS	TH EXPLORATION LLC	1/8+	901 325	N/A	N/A	N/A	N/A
10*15725	S	9-10-13	ROGER JACOB BRIGGS	TH EXPLORATION LLC	1/8+	901 318	N/A	N/A	N/A	N/A
10*15726	S	9-10-13	JOHN DEAN BRIGGS AND PATTY KAY BRIGGS	TH EXPLORATION LLC	1/8+	901 321	N/A	N/A	N/A	N/A
10*16079	S	9-10-13	LORI ASTON DIXON	TH EXPLORATION LLC	1/8+	904 565	N/A	N/A	N/A	N/A
10*16236	S	9-10-13	FRANCIS Y RIGGLE	TH EXPLORATION LLC	1/8+	907 156	N/A	N/A	N/A	N/A
10*16237	S	9-10-13	GREGORY J ASTON AND TAMMY E ASTON	TH EXPLORATION LLC	1/8+	907 149	N/A	N/A	N/A	N/A
10*16275	S	9-10-13	JEFFREY A ASTON	TH EXPLORATION LLC	1/8+	907 153	N/A	N/A	N/A	N/A
10*47051.108.1	S	9-10-13	MICHAEL A WHETZEL	TH EXPLORATION LLC	1/8+	885 51	N/A	N/A	N/A	N/A
10*47051.108.29	S	9-10-13	PATRICIA ANN MCDUGAL	TH EXPLORATION LLC	1/8+	901 306	N/A	N/A	N/A	N/A
10*47051.108.30	S	9-10-13	STEVEN L ASTON	TH EXPLORATION LLC	1/8+	901 308	N/A	N/A	N/A	N/A

WW-6A1 Supplement

Operator's Well No. Heaven Hill 2W - 12HU

Lease Name or No.	Tag	Parcel	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	1st Book/P	Assignment	Assignment	Assignment	Assignment
10*47051.108.31	S	9-10-13	FRED T KERNS	TH EXPLORATION LLC	1/8+	901 298	N/A	N/A	N/A	N/A
10*47051.108.36	S	9-10-13	YVONNE K BOGERT	TH EXPLORATION LLC	1/8+	901 300	N/A	N/A	N/A	N/A
10*47051.108.37	S	9-10-13	CARL E ASTON	TH EXPLORATION LLC	1/8+	901 304	N/A	N/A	N/A	N/A
10*47051.108.38	S	9-10-13	CAROLYN SUE WELLS	TH EXPLORATION LLC	1/8+	901 310	N/A	N/A	N/A	N/A
10*47051.108.41	S	9-10-13	ELMER ASTON	TH EXPLORATION LLC	1/8+	901 296	N/A	N/A	N/A	N/A
10*47051.108.48	S	9-10-13	WILLIAM ASTON	TH EXPLORATION LLC	1/8+	901 312	N/A	N/A	N/A	N/A
10*47051.108.5	S	9-10-13	BRENDA J WHETZEL	TH EXPLORATION LLC	1/8+	885 55	N/A	N/A	N/A	N/A
10*47051.108.50	S	9-10-13	DAVID U ASTON ESTATE BY EXECUTOR DAWN R MARKS	TH EXPLORATION LLC	1/8+	901 314	N/A	N/A	N/A	N/A
10*47051.108.52	S	9-10-13	CONNIE N ASTON	TH EXPLORATION LLC	1/8+	901 316	N/A	N/A	N/A	N/A
10*47051.108.53	S	9-10-13	MARY JANE KYLE	TH EXPLORATION LLC	1/8+	901 339	N/A	N/A	N/A	N/A
10*47051.108.56	S	9-10-13	PAULA HUNDL	TH EXPLORATION LLC	1/8+	901 347	N/A	N/A	N/A	N/A
10*47051.108.57	S	9-10-13	ROBERT B KERNS	TH EXPLORATION LLC	1/8+	901 349	N/A	N/A	N/A	N/A
10*47051.108.58	S	9-10-13	RONALD W KERNS	TH EXPLORATION LLC	1/8+	901 341	N/A	N/A	N/A	N/A
10*47051.108.59	S	9-10-13	PAUL ULYSSES KERNS ESTATE SALVATORE P PUGLISI, EXECUTOR	TH EXPLORATION LLC	1/8+	901 343	N/A	N/A	N/A	N/A
10*47051.108.6	S	9-10-13	TERRI MCCARDLE	TH EXPLORATION LLC	1/8+	895 23	N/A	N/A	N/A	N/A
10*47051.108.61	S	9-10-13	AMANDA FEIGH	TH EXPLORATION LLC	1/8+	901 345	N/A	N/A	N/A	N/A
10*47051.108.7	S	9-10-13	GARY FRANCIS WHETZAL	TH EXPLORATION LLC	1/8+	895 26	N/A	N/A	N/A	N/A
10*47051.108.73	S	9-10-13	JOHN ASTON JR	TH EXPLORATION LLC	1/8+	901 351	N/A	N/A	N/A	N/A
10*47051.108.77	S	9-10-13	SHONDA WOOD	TH EXPLORATION LLC	1/8+	901 356	N/A	N/A	N/A	N/A
10*47051.108.78	S	9-10-13	DONNA WOODS MOODY	TH EXPLORATION LLC	1/8+	901 354	N/A	N/A	N/A	N/A
10*47051.108.79	S	9-10-13	MARK A ASTON	TH EXPLORATION LLC	1/8+	901 358	N/A	N/A	N/A	N/A
10*47051.108.M1	S	9-10-13	KENNETH CHIPPS	TH EXPLORATION LLC	1/8+	899 20	N/A	N/A	N/A	N/A
10*15584	T	9-11-5	VICKIE MASON	CHEVRON U.S.A. INC.	1/8+	686 239	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15585	T	9-11-5	SHARON L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	687 147	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15586	T	9-11-5	MARY A SOUTH	CHEVRON U.S.A. INC.	1/8+	690 615	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15587	T	9-11-5	ROBERT L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	690 559	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15588	T	9-11-5	RAY A WHETZAL JR	CHESAPEAKE APPALACHIA LLC	1/8+	693 571	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*15589	T	9-11-5	MARK L WHETZAL	CHESAPEAKE APPALACHIA LLC	1/8+	693 576	N/A	N/A	Chesapeake to Chevron: 30/461	Chevron to Tug Hill: 36/148
10*47051.108.1	T	9-11-5	MICHAEL A WHETZEL	TH EXPLORATION LLC	1/8+	885 51	N/A	N/A	N/A	N/A
10*47051.108.5	T	9-11-5	BRENDA J WHETZEL	TH EXPLORATION LLC	1/8+	885 55	N/A	N/A	N/A	N/A
10*47051.243.1	U	9-11-2	MARY A FOX	TH EXPLORATION LLC	1/8+	879 332	N/A	N/A	N/A	N/A
10*47051.243.2	U	9-11-2	PAUL G FOX	TH EXPLORATION LLC	1/8+	879 335	N/A	N/A	N/A	N/A
10*47051.243.3	U	9-11-2	MARK H FOX	TH EXPLORATION LLC	1/8+	879 338	N/A	N/A	N/A	N/A
10*47051.243.4	U	9-11-2	DAVID E FOX	TH EXPLORATION LLC	1/8+	876 55	N/A	N/A	N/A	N/A
10*47051.243.5	U	9-11-2	LOUIS T FOX	TH EXPLORATION LLC	1/8+	876 58	N/A	N/A	N/A	N/A
10*47051.243.6	U	9-11-2	THOMAS J FOX	TH EXPLORATION LLC	1/8+	876 61	N/A	N/A	N/A	N/A



AFFIDAVIT

STATE OF TEXAS §
COUNTY OF TARRANT § SS

On this 18th day of October, 2016, before me, the undersigned authority, personally appeared David D. Kalish ("Affiant") who being first duly sworn under oath, deposes and saith:

- 1. TH Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC are wholly owned subsidiaries of THQ Appalachia I, LLC.
2. Tug Hill Operating, LLC provides oil and gas operations services to THQ Appalachia I, LLC under an Operating Services Agreement dated July 23, 2014.
3. David D. Kalish, the Affiant, is the Vice President of Tug Hill Operating, LLC, THQ Appalachia I, LLC, TH Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC, and;
3. Tug Hill Operating, LLC is authorized to operate and maintain the assets owned by THQ Appalachia I, LLC, including, as referenced above, TH Exploration, LLC, TH Exploration II, LLC, and TH Exploration III, LLC, including oil and gas leases, wells, pipelines, surface facilities, and other all other assets that support the business of THQ Appalachia I, LLC, and;
4. Specifically, Tug Hill Operating, LLC is authorized to submit and obtain well work permits and carry out all activities pursuant to such work permits for assets owned by TH Exploration, LLC, TH Exploration II, LLC, TH Exploration III, LLC.

FURTHER, AFFIANT SAITH NOT.

IN WITNESS WHEREOF, we have hereunto set our hands and seals this 18th day of October, 2016.

David D. Kalish
Affiant: David D. Kalish

JURAT

STATE OF TEXAS §
COUNTY OF TARRANT § SS

Vertical stamp: Carol S Haught, WETZEL County 10-29-27 AM, Instrument No 212093, Date Recorded 10/20/2016, Document Type AFFI, Pages Recorded 1, Book-Page 119-291, Recording Fee \$5.00, Additional \$6.00

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Sworn and subscribed to (or affirmed) before me on this, the 18th day of October, 2016, by David D. Kalish.

JUL 24 2017

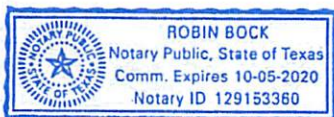
IN WITNESS WHEREOF, I hereunto set my hand and official seal.

WV Department of Environmental Protection

My Commission Expires: 10-05-2020

Signature/Notary Public: Robin Bock

Name/Notary Public (Print): Robin Bock



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 07/21/2017

API No. 47- 51 - 01952  
Operator's Well No. Heaven Hill 2W-12HU  
Well Pad Name: Heaven Hill Unit 2

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>524,574.44</u>
County: <u>Marshall</u>		Northing: <u>4,406,726.20</u>
District: <u>Meade</u>	Public Road Access: <u>Blake Ridge Road (Co., Rt. 21/3)</u>	
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Charles R. Hagedorn, Jr., et ux</u>	
Watershed: <u>Fish Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY  <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED  <input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED  <input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or  <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)  <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION  <input checked="" type="checkbox"/> 5. PUBLIC NOTICE  <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		<b>OOG OFFICE USE ONLY</b>  <input type="checkbox"/> RECEIVED/ NOT REQUIRED  <input type="checkbox"/> RECEIVED  <input type="checkbox"/> RECEIVED/ NOT REQUIRED   <input type="checkbox"/> RECEIVED  <input type="checkbox"/> RECEIVED  <input type="checkbox"/> RECEIVED
RECEIVED Office of Oil and Gas  <b>JUL 24 2017</b>  WV Department of Environmental Protection		

**Required Attachments:**

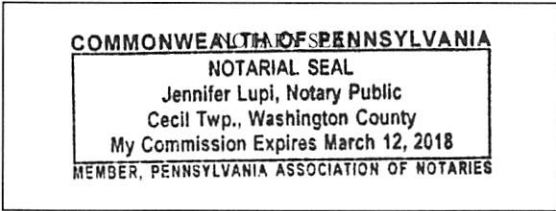
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.



**Certification of Notice is hereby given:**

THEREFORE, I Amy Miller, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Tug Hill Operating, LLC</u>	Address:	<u>380 Southpointe Blvd., Plaza II, Suite 200</u>
By:	<u>Amy L. Miller</u>		<u>Canonsburg, PA 15317</u>
Its:	<u>Permitting Specialist - Appalachia</u>	Facsimile:	<u>724-338-2030</u>
Telephone:	<u>304-376-0111</u>	Email:	<u>amiller@tug-hilltop.com</u>



Subscribed and sworn before me this 21<sup>st</sup> day of July.

Jennifer Lupi Notary Public

My Commission Expires March 12, 2018

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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WV Department of  
Environmental Protection

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 7/21/2017 **Date Permit Application Filed:** 7/21/2017

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
 Name: Charles R. Hagedorn, Jr., ex ux  
 Address: 78 Hagedorn Drive  
Glen Easton, WV 26039  
 Name: None  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
 Name: Murray Energy Corporation  
 Address: 46226 National Road  
St. Clairsville, OH 43950  
 COAL OPERATOR  
 Name: Same as above coal owner  
 Address: \_\_\_\_\_

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WV Department of  
Environmental Protection

SURFACE OWNER(s) (Road and/or Other Disturbance)  
 Name: Michael J. Rine, et ux  
 Address: 1466 Blake Ridge Road  
Glen Easton, WV 26039  
 Name: None  
 Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 \*See supplement page 1A attached

SURFACE OWNER(s) (Impoundments or Pits)  
 Name: None  
 Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
 Name: None  
 Address: \_\_\_\_\_

\*Please attach additional forms if necessary



JUL 24 2017

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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WW-6A  
(8-13)

API NO. 47- 051 - 01952  
OPERATOR WELL NO. Heaven Hill Unit 2W-12HU  
Well Pad Name: Heaven Hill Unit 2

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

### Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A  
(8-13)

API NO. 47- 051 - 01952  
OPERATOR WELL NO. Heaven Hill Unit 2W-12HU  
Well Pad Name: Heaven Hill Unit 2

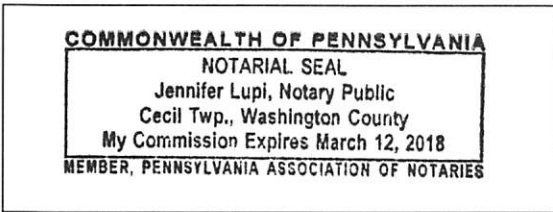
**Notice is hereby given by:**

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-338-2026  
Email: amiller@tug-hilltop.com *amiller*

Address: 380 Southpointe Blvd, Southpointe Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-338-2030

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 20<sup>th</sup> day of July, 2017.  
*Jennifer Lupi* Notary Public  
My Commission Expires March 12, 2018

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WW-6A

Supplement Pg. 1A

Tug Hill Operating, LLC  
 380 Southpointe BLVD  
 Suite 200  
 Canonsburg, PA 15317

## WATER WELL REPORT

Well: Heaven Hill Unit 2W-12HU  
 District: Meade  
 County: Marshall  
 State: WV

There appears to be No ( 6 ) possible water sources within 2,000 feet of the above referenced well location.

House 1 TM 07 Par. 3.1 Charles R. Hagedorn Jr., et ux Phone 304-845-7332 78 Hagedorn Rd. Glen Easton, WV 26039	House 2 TM 07 Par. 3.1 Charles R. Hagedorn Jr., et ux Phone 304-845-7332 78 Hagedorn Rd. Glen Easton, WV 26039	House 3 TM 07 Par. 3 Charles R. Hagedorn Jr., et ux Phone 304-845-7332 78 Hagedorn Rd. Glen Easton, WV 26039
House 4 TM 07 Par. 1 Michael Rine, et ux Phone 304-845-4437 1466 Blake Ridge Road Glen Easton, WV 26039	Spring with House 4 TM 07 Par. 1 Michael Rine, et ux Phone 304-845-4437 1466 Blake Ridge Road Glen Easton, WV 26039	House 5 TM 06 Par. 07 Scott & Carolyn Harris Phone 304-845-0747 1944 Blake Ridge Road Glen Easton, WV 26039

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**Exhibit WW-6A**

**Supplement Pg. 1A**

Tug Hill Operating, LLC  
 380 Southpointe Blvd, Suite 200  
 Cannonsburg, PA 15137

**Residences within Two-Thousand Feet (2,000')**

Well: Heaven Hill 2W – 12HU  
 District: Meade (House #'s 1, 2, 3, 4, 5 & 6)  
 State: WV

There are six (6) residences, no businesses, no churches, no schools or no emergency facilities within two-thousand feet (2,000') of the above referenced well location.

<p><b>House 1</b>                  TM 7 Pcl. 3.1                  Charles R. Hagedorn Jr., Et Ux                  Phone: 304-845-7332  <b>Physical Address:</b>                  102 Hagedorn Dr.                  Glen Easton, WV 26039  <b>Tax Address:</b>                  78 Hagedorn Dr.                  Glen Easton, WV 26039</p>	<p><b>House 2</b>                  TM 7 Pcl. 3.1                  Charles R. Hagedorn Jr., Et Ux                  Phone: 304-845-7332  <b>Physical Address:</b>                  78 Hagedorn Dr.                  Glen Easton, WV 26039  <b>Tax Address:</b>                  78 Hagedorn Dr.                  Glen Easton, WV 26039</p>
<p><b>House 3</b>                  TM 7 Pcl. 3                  Charles R. Jr., &amp; Annemarie H. Hagedorn                  Phone: 304-845-7332  <b>Physical Address:</b>                  1367 Blake Ridge Rd.                  Glen Easton, WV 26039  <b>Tax Address:</b>                  78 Hagedorn Dr.                  Glen Easton, WV 26039</p>	<p><b>House 4</b>                  TM 7 Pcl. 1                  Michael J. Rine, Et Ux                  Phone: None Found  <b>Physical Address:</b>                  UNKNOWN  <b>Tax Address:</b>                  1466 Blake Ridge Rd.                  Glen Easton, WV 26039</p>
<p><b>House 5</b>                  TM 7 Pcl. 1                  Michael J. Rine, Et Ux                  Phone: None Found  <b>Physical Address:</b>                  1466 Blake Ridge Rd.                  Glen Easton, WV 26039  <b>Tax Address:</b>                  Same</p>	<p><b>House 6</b>                  TM 6 Pcl. 7                  Scott C. &amp; Carolyn R. Harris                  Phone: None Found  <b>Physical Address:</b>                  1944 Blake Ridge Rd.                  Glen Easton, WV 26039  <b>Tax Address:</b>                  Same</p>

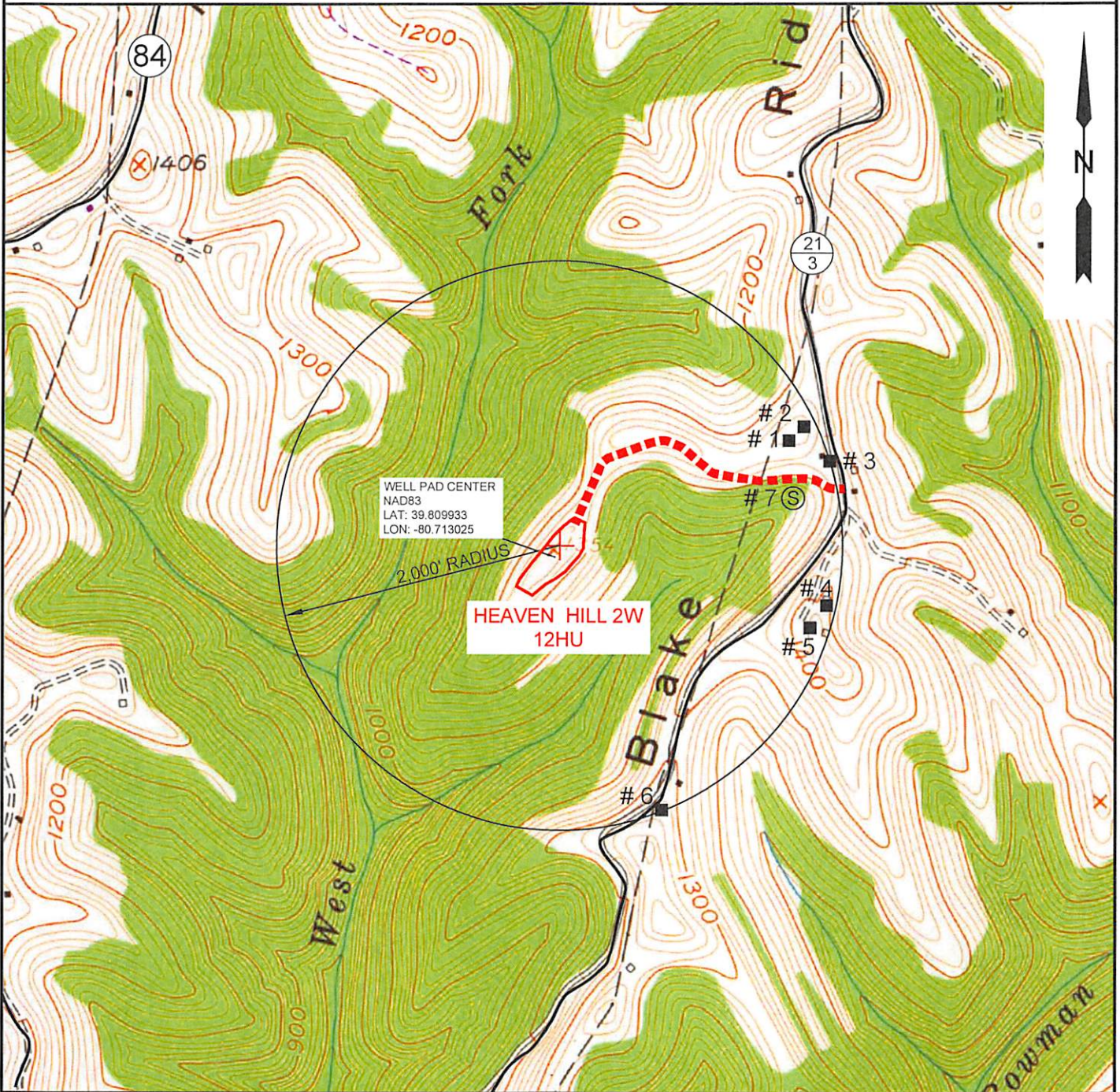
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WW-6A

PROPOSED  
HEAVEN HILL 2W - 12HU

WV Department of Environmental Protection SUPPLEMENT PG. 1B



WELL PAD CENTER  
NAD83  
LAT: 39.809933  
LON: -80.713025

HEAVEN HILL 2W  
12HU

NOTE: THERE APPEARS TO BE SEVEN (7) POSSIBLE WATER SOURCES WITHIN 2,000'.  
LEGEND: (S) = SPRING    ■ = RESIDENCE

**SLS**  
Land & Energy Development  
Solutions from the ground up.  
P.O. Box 150 • 12 Vanhorn Drive • Glenville, WV 26351 • (304) 462-5634  
www.slsurveys.com

TOPO SECTION:		OPERATOR:	
GLEN EASTON 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	MEADE	380 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 15317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8703	07/20/2017	1" = 1000'

**TUG HILL**  
OPERATING



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

**Date of Notice:** April 06, 2017      **Date of Planned Entry:** April 13, 2017

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

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Office of Oil and Gas

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WV Department of  
Environmental Protection

SURFACE OWNER(s)

Name: Charles R. Hagedorn, Jr., et ux

Address: 78 Hagedorn Drive  
Glen Easton, WV 26039

Name: Michael J. Rine

Address: 1466 Blake Ridge Road  
Glen Easton, WV 26039

Name: None

Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: Murray Energy Corporation

Address: 46226 National Road  
St. Clairsville, OH 43950

MINERAL OWNER(s)

Name: JMK Irrevocable Trust

Address: 600 Texas Street, Suite 101  
Fort Worth, TX 76102

\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>LAT: 39.8099328, LON: -80.7130249</u>
County: <u>Marshall</u>	Public Road Access: <u>Blake Ridge Road (Co. Rt. 21/3)</u>
District: <u>Meade</u>	Watershed: <u>HUC-10 Fish Creek</u>
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Charles R. Hagedorn</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: <u>Tug Hill Operating, LLC</u>	Address: <u>380 Southpointe Blvd, Southpointe Plaza II, Suite 200</u>
Telephone: <u>724-749-8388</u>	<u>Canonsburg, PA 15317</u>
Email: <u>jwhite@tug-hill.com</u>	Facsimile: <u>724-338-2030</u>

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

**WW-6A3 Notice of Entry for Plat Survey**

**Attachment 1 of 1**

**Mineral Owner(s):**

**Name:** Marcellus TX Minerals Partners, LTD  
**Address:** 307 W 7<sup>th</sup> St.  
Fort Worth, TX 76102

**Name:** Purpleburgh Ventures, LLC  
**Address:** 306 W 7<sup>th</sup> St.  
Fort Worth, TX 76102

**Name:** Charles R. Hagedorn, Jr., et ux  
**Address:** 78 Hagedorn Drive  
Glen Easton, WV 26039

**Name:** Venango 21st Century  
**Address:** 301 Moon Clinton Road  
Moon Township, PA 15108

**Name:** TriEnergy Holdings, LLC  
**Address:** 412 Beaver Street, 2nd Floor  
Sewickley, PA 15143

**Name:** Patriot Restoration  
**Address:** 713 Sycamore Road Extension  
Sewickley, PA 15143

**Name:** Ralph E. Wellman  
**Address:** 2209 Bowman Ridge Rd.  
Glen Easton, WV 26039

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WW-6A5  
(1/12)

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 07/11/2017      **Date Permit Application Filed:** 07/14/2017

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

CERTIFIED MAIL                                       HAND  
RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: Charles R. Hagedorn, Jr., et ux  
Address: 78 Hagedorn Drive  
Glen Easton, WV 26039

Name: Michael J. Rine, et ux  
Address: 1466 Blake Ridge Road  
Glen Easton, WV 26039

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>524,574.44</u>
County: <u>Marshall</u>	Northing: <u>4,406,726.20</u>
District: <u>Meade</u>	Public Road Access: <u>Blake Ridge Road (Co. Rt. 21/3)</u>
Quadrangle: <u>Glen Easton 7.5'</u>	Generally used farm name: <u>Charles R. Hagedorn, Jr., et ux</u>
Watershed: <u>(HUC 10) Fish Creek</u>	

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-338-2026  
Email: amiller@tug-hilltop.com

Address: 380 Southpointe Blvd, Southpointe Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-338-2030

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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## WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

## Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice  
Governor

Thomas J. Smith, P. E.  
Secretary of Transportation/  
Commissioner of Highways

April 10, 2017

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Heaven Hills Unit 2 Pad, Marshall County  
Heaven Hills Unit 2W-12HU Well site

47-057-01952

Dear Mr. Martin,

This well site will be accessed from a DOH permits #06-2016-0284 & 0287 which have been issued to Tug Hill Operating, LLC for access to the State Road for a well site located off of Marshall County Route 21/3 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Jonathan White  
Tug Hill Operating, LLC  
CH, OM, D-6  
File

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SI-01952

**PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION**

Well No. Heaven Hill Unit 2W-12HU

PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quaternary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

RECEIVED  
Office of Oil and Gas  
JUL 24 2017  
WV Department of  
Environmental Protection

WEST VIRGINIA COUNTY MAP



PROJECT LOCATION

APPROVED WVDEP OOG  
WVS 11/2/2016

Heaven Hill 2 Site  
Site Design, Construction Plan, &  
Erosion and Sediment Control Plans  
Tug Hill Operating  
Marshall County  
Meade District  
Latitude 39.809933°  
Longitude -80.713025°  
Middle Fish Creek Watershed

Pertinent Site Information  
Heaven Hill 2 Site  
Emergency Number: 304-845-1920  
Marshall County Emergency 911 (Moundsville, WV)  
Meade District, Marshall County, WV  
Watershed: Middle Fish Creek

Exhibit A: Final Design: Issue for Permitting

Table with 5 columns: Station, Station, Station, Station, Station. Each column contains a list of stationing points and corresponding elevations.



WV State Plane Coordinate System  
North Zone, NAD 83  
Description: Based on NAD83  
Established by Survey Control 039  
and CIPCE Plan Provisions

Property Owner Information - Heaven Hill 2 Site  
Table with columns: Owner, Acreage, Parcel ID, etc.

Access Road  
Table with columns: Station, Station, Station, Station, Station

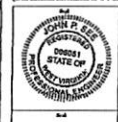
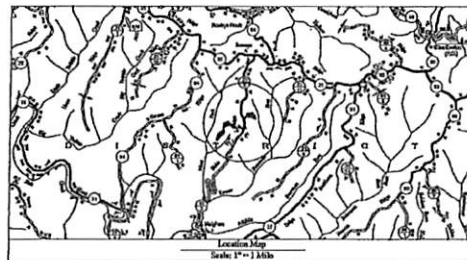
Disturbed Area  
Table with columns: Activity, Area (Acres)

Heaven Hill 2 Site Quantities  
Table with columns: Item, Quantity, Unit

USGS 1° Quadrangle: Glen Easton  
Watershed: Middle Fish Creek

Site Locations (NAD 83)  
Table with columns: Station, Station, Station, Station, Station

Well Location Restrictions  
\*10' from existing well or developed spring and the houses or structures nearby.  
\*10' from any occupied dwelling or house greater than 2,000 SF used for poultry or other animals from the center of the pond.  
\*10' from the edge of disturbance to wetland, riparian stream, wetland or wildlife lake, pond or reservoir.  
\*100' from the edge of disturbance to a naturally rippling stream system.  
\*100' from a surface or ground water body to a public water supply.



This is to certify that the above information was prepared by me or under my direct supervision and that I am a duly Licensed Professional Engineer in the State of West Virginia. I am a member of the West Virginia Society of Professional Engineers, Inc. and the American Society of Civil Engineers, Inc.

Sheet Description  
Table with columns: Sheet No., Description

Project Contacts  
Site Manager: Joshua White  
Senior Engineer: David B. Fox  
Site Engineer: David B. Fox

From Moundsville, WV  
Head South on State Rt 2, Turn Left onto State Rt 2 AD (Round Bottom Hill Road) approximately 4 miles south of Moundsville, WV. Follow State Rt 2 AD for 1.5 mi. Turn Right onto Co Rt 21 (Lindley Lane). Follow Co Rt 21 for 1.8 mi. Turn Right onto Co Rt 21 (Roberts Ridge Rd). Follow Co Rt 21 for 1.4 mi. Co Rt 21 (Roberts Ridge Rd) becomes Co Rt 21 (Chickens Ridge Rd) at Joseph Rd. Follow Co Rt 21 for 4 mi. Turn Left onto Co Rt 21 (Chickens Ridge Rd). Follow Co Rt 21 for 1.1 mi. Turn Right onto Co Rt 21 (Helen Ridge Rd). Follow Co Rt 21 for 1.4 mi. The site entrance will be on the Right (West) side of the road.

West Virginia Department of Transportation  
MINE UTILITY OF WEST VIRGINIA  
1-800-242-4848  
www.mineutility.com

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Vertical strip on the right side containing logos for TUG HILL OPERATING, K&S SURVEYING, and Heaven Hill 2 Site. Includes a north arrow and the project ID SI-01952.



