State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> -051 -02021 County Marsh	all	District Meac	le	
Quad Glen Easton 7.5' Pad Name Ten	High	_ Field/Pool Nan		
Farm name Lawrence & Shirley Conkle, ests.		_ _ Well Number	Ten High 1	N-20HU
Operator (as registered with the OOG) Tug Hill Opera	ating LLC			
Address 380 Southpointe Blvd. St. 200 City Ca		State PA	Zi	_p 15317
As Drilled location NAD 83/UTM Attach an as-dril Top hole Northing 4,406,35 Landing Point of Curve Northing Bottom Hole Northing	Ea	nd deviation survisting 527,318 sting sting sting	.88	
Elevation (ft) 1310' GL Type of Well	■New □ Existing	Type of R	eport □Interir	n ≣ Final
Permit Type Deviated Horizontal Horizontal	ontal 6A □ Vertical	Depth Ty	pe 🖪 Dee	p 🗆 Shallow
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Red	rilling □ Rew	ork 🗆 Stimi	ılate
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Se	econdary Recovery 🗆 :	Solution Mining	□ Storage □	Other
Type of Completion □ Single □ Multiple Fluids Prod Drilled with □ Cable ■ Rotary	luced □ Brine □Gas	s ¬NGL ¬	Oil 🗆 Other	
Drilling Media Surface hole □ Air □ Mud □Fresh W	ater Intermediate	hole 🗆 Air 🗆	Mud □ Fres	h Water □ Brine
Production hole □ Air □ Mud □ Fresh Water □ Bri	ne			
Mud Type(s) and Additive(s)				
	nmenced 7/25/20			7/25/2018
Date completion activities began	Date completion ac		NI	/A
Verbal plugging (Y/N)N Date permission grant		Granted by		RECEIVED Office of Oil and Gas
Please note: Operator is required to submit a plugging appli	ication within 5 days of	verbal permission	n to plug	SEP 16 2024
Freshwater depth(s) ft 70'	Open mine(s) (Y/N)	depths 300	11EQN	WV Department of Environmental Protection
Salt water depth(s) ftN/A	Void(s) encountered	(YN) depths_		N
Coal depth(s) ft N/A	Cavern(s) encounter			N
Is coal being mined in area (Y/N)N			Re	viewed by:

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CASING	Hole	Farm nan	me_ <u>Lawron</u>	New or	Grade	We.	II number <u> </u>		ment circulate (Y/N	1)
STRINGS	Size	Size	Depth	Used	wt/ft		Depth(s)	* Prov	ride details below*	
Conductor	36"	30"	120'	NEW	94	1.5#	N/A		Υ	
Surface										
Coal										
Intermediate 1										
Intermediate 2										
Intermediate 3										
Production										
Tubing										
Packer type and de	epth set									
Comment Details										_
CEMENT	Class/Type	Number	Sluri	rv Y	ield	Volume	Ce	ement	WOC	
DATA	of Cement	of Sacks	wt (pp	pg) (ft	³ /sks)	(ft ³)		(MD)	(hrs)	
Conductor	Α	218 (CAL	.CL 15.	6 1	.19	259		0	8	
Surface										
Coal										
Intermediate 1										
Intermediate 2										
Intermediate 3										
Production										
Tubing										
Drillers TD (ft Deepest forma Plug back pro	tion penetrated S		E	Loggers T Plug back	to (ft)					_
Kick off depth	(ft) <u>N/A</u>									
Check all wire	eline logs run	□ caliper □ neutron	□ density □ resistivity		ed/directi a ray		induction temperature	s □son	ic	
Well cored		Conventio		ewall			s collected			
DESCRIBE T CONDUCT	HE CENTRALIZ FOR - NONE		ENT USED FO						RECEIVED ce of Oil and Gas	
								SE	EP 16 2024	
WAS WELL	COMPLETED A	S SHOT HOLE	□ Yes □	No Di	ETAILS			WV	Department of nmental Protection	n
WASWEIL	COMPLETED O	PEN HOLE?	□ Ves □ N	No DFT	AILS					

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Farm name_Lawrence & Shirley Conkless_Well number_Ten High 1N-20HU

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
			,		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
							Off	RECEIVED ice of Oil and Gas
								ED 16 2004
							J	LF 10 ZUZ4
							W	V Department of numerical Protection
							Enviro	nmental Protection

Please insert additional pages as applicable.

WR-35 Page of Rev. 8/23/13 API 47- 051 02021 Farm name Lawrence & Shirley Conkle, Well number Ten High 1N-20HU PRODUCING FORMATION(S) **DEPTHS** TVD Please insert additional pages as applicable. GAS TEST □ Build up □ Drawdown □ Open Flow OIL TEST □ Flow □ Pump SHUT-IN PRESSURE Surface _____psi Bottom Hole _____psi DURATION OF TEST _____hrs **OPEN FLOW** Gas Oil NGL Water GAS MEASURED BY bpd □ Estimated □ Orifice □ Pilot mcfpd bpd _____ bpd LITHOLOGY/ TOP **BOTTOM** TOP **BOTTOM** DEPTH IN FT DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITY AND **FORMATION** DEPTH IN FT TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H₂S, ETC) NAME TVD MD

Please insert additional pages as applicable.

Drilling Contractor				
Address	City	State	Zip _	RECEIVED Office of Oil and Gas
Logging CompanyAddress	City	State	Zip _	SEP 16 2024 WV Department of
Cementing CompanyAddress	City			Environmental Protection
Stimulating Company Address Please insert additional pages as applicable.	City	State	Zip _	

Completed by Douglas L. DeMartino Telep
Signature Title General Counsel

Date May 20, 2024

Telephone 412-874-7325

Well # TEN HIGH 1N-20HU (L027324) Final Formations API# 47-051-02021							
Formation Name Drill Top MD (ftGRD) Drill Top (TVD) (ftGRD) Drill Btm MD (ftGRD) Drill Btm (TVD) (ftGRD)							
Sand/Shale	1	1	120	120			

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SEP 16 2024

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