## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 051	_02027 Cour	<sub>nty</sub> Marshall	Distr	<sub>ict</sub> Meade	
Quad Glen Easton 7					
Farm name Lawrence	& Shirley Conkle	ests.	Wel	I Number Ten	High 1S-15HU
Operator (as registered v	with the OOG) Tug H	ill Operating LLC			
Address 380 Southp	ointe Blvd. St. 200	City Canonsbu	rg s	State PA	Zip 15317
Landing Point o Botto	op holeNorthingof CurveNorthingom HoleNorthing	ch an as-drilled plat, pr 4,406,362.17	Easting Easting Easting	527,312.90	
Elevation (ft) 1310'	GL T	ype of Well ∎New □	Existing	Type of Report	□Interim ■Final
Permit Type	ated   Horizontal	Horizontal 6A	□ Vertical	Depth Type	■ Deep □ Shallow
Type of Operation $\Box$ Co	onvert 🗆 Deepen	■ Drill □ Plug Bad	ck 🗆 Redrilling	□ Rework	Stimulate
Well Type □ Brine Dis	posal □ CBM ■ Gas	■ Oil □ Secondary R	ecovery 🗆 Solutio	n Mining 🗆 Sto	orage 🗆 Other
Type of Completion Drilled with Drilling Media Surface Production hole Mud Type(s) and Addit	■ Rotary e hole □ Air □ Mud □ Mud □ Fresh W	□Fresh Water			□ Other □ Fresh Water □ Brine
Date permit issued	7/13/2018 Date	drilling commenced	7/25/2018	Date drilling	ceased 7/25/2018
Date completion activitie	es began	Date c	ompletion activities	ceased	
Verbal plugging (Y/N)	N Date pern	nission granted	N/A	ranted by	N/A RECEIVED Office of Oil and Gas
Please note: Operator is Freshwater depth(s) ft	70'		nin 5 days of verbal	PPROV	SEP 16 2024 WV Department of Environmental Protection
Salt water depth(s) ft	N1/A		encountered (Y/N)		Ν
Coal depth(s) ft	N/A		s) encountered (Y/		Ν
Is coal being mined in an	rea (Y/N)	N			



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## API 47-051 \_ 02027 \_\_\_\_\_ Farm name Lawrence & Shirley Conkle, Well number Ten High 1S-15HU

CASING STRINGS	Hole Size	Casing Size D		ew or Jsed	Grade wt/ft		Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	36"		1	IEW		.5#	N/A	Y
Surface					01	.0//	1 4/7 4	
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production								
Tubing								
Packer type and d	epth set							
Comment Details								
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)		eld /sks)	Volume $(ft^{\frac{3}{2}})$	Ceme Top (N	
Conductor	A	218 (CALC	15.6	1	19	259	0	
Surface				1.	-			
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production								
Tubing								
Drillers TD (ff Deepest forma Plug back pro Kick off depth	ation penetrated <u>S</u> becedure <u>N/A</u>	AND/SHALE						
Kick off deput				-				
Check all wire	eline logs run	$\Box$ caliper $\Box$ de $\Box$ neutron $\Box$ re	-	deviate gamma			induction temperature	□sonic
Well cored	Yes 🗆 No	Conventional	Sidewall		W	ere cutting	s collected	Yes 🗆 No
	he centraliz <b>OR - NONE</b>	ER PLACEMENT U	SED FOR EA	АСН СА	SING ST	FRING _		RECEIVED
-								Office of Oil and Gas
								SEP 16 2024
WAS WELL (	COMPLETED AS	S SHOT HOLE	Yes □ No	DE	TAILS			WV Department of Environmental Protection
WAS WELL	COMPLETED OI	PEN HOLE?	s 🗆 No	DETA	ILS			
WERE TRAC	ERS USED 🗆 Y	es □ No TYI	PE OF TRAC	ER(S) U	SED			
								10/11/2024

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## Farm name Lawrence & Shirley Conkles Well number Ten High 1S-15HU

CORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					1

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

	Amount of Nitrogen/other	Amount of Water (bbls)	Amount of Proppant (lbs)	ISIP (PSI)	Max Breakdown Pressure (PSI)	Ave Treatment Pressure (PSI)	Ave Pump Rate (BPM)	Stimulations Date	Stage No.
	BECCIVES								
lvED Land Gas	office of Oil and								
2024	RECEIVED Diffice of Oil and SEP 16 20								
monter	WDepartmont	_ 1							
Protection	W Department ronmental Prote	Envi							
	onmental	Envi							

Please insert additional pages as applicable.

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API 47- 051	_ 02027	Farm 1	nameLawren	ce & Shir	ley Conkle, <sub>∰We</sub>	ell number Ten Hig	h 1S-15HU
PRODUCING	FORMATION()		<u>DEPTHS</u>	_TVD	N	ID	
Please insert ad	ditional pages a	s applicable.					
GAS TEST	□ Build up □	Drawdown	□ Open Flow	(	OIL TEST □ Flow	🗆 Pump	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi DUR	ATION OF TEST	hrs
OPEN FLOW	Gas mcf	Oil pd b	NGL	bpd _		S MEASURED BY stimated □ Orifice	🗆 Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN F MD		TYPE AND RECORD QU RESHWATER, BRINE, G	
	0		0				
Please insert ad	ditional pages a	s applicable.					
Drilling Contra Address	ctor		City		Sta	teZip	
Logging Comp	any						
					Sta	te Zip	RECEIVED Office of Oil and Gas
Cementing Cor Address	npany		City		Sta	te Zip	0-
Stimulating Co Address	mpany				Sta		WV Department of Environmental Protection
	ditional pages a					074 7005	
	Douglas L.		Title G	eneral C	Telephone <u>412</u> ounsel	-874-7325 Date May 20, 2	2024

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry 10/11/2024

Well # TEN HIGH 1S-15HU (L027326) Final Formations API# 47-051-02027							
Formation Name Drill Top MD (ftGRD) Drill Top (TVD) (ftGRD) Drill Btm MD (ftGRD) Drill Btm (TVD) (ftGRD)							
Sand/Shale	1	1	120	120			

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WV Department of Environmental Protection

10/11/2024

