### State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 05102028 Mars	hall	District Meade	
Quad Glen Easton 7.5' Pad Name Te	n High	Field/Pool Name	
		Well Number Ten	
Operator (as registered with the OOG) Tug Hill Opera	ating LLC		
Address 380 Southpointe Blvd. St. 200 City C		State PA	Zip 15317
As Drilled location NAD 83/UTM Attach an as-dr Top hole Northing 4,406,3 Landing Point of Curve Northing Bottom Hole Northing	61.40	v, and deviation survey Easting <u>527,316.62</u> Easting Easting	
Elevation (ft) 1310' GL Type of We	ll ∎New □ Existing	g Type of Report	□Interim <b>B</b> Final
Permit Type   Deviated  Horizontal  Horizontal	zontal 6A 🛛 🗆 Vertic	cal Depth Type	■ Deep □ Shallow
Type of Operation □ Convert □ Deepen ■ Drill	$\Box$ Plug Back $\Box$ F	Redrilling	
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □	Secondary Recovery	$\Box$ Solution Mining $\Box$ Sto	orage  □ Other
Type of Completion       □ Single       □ Multiple       Fluids Pro         Drilled with       □ Cable       ■ Rotary	oduced 🗆 Brine 🗆	Gas □ NGL □ Oil	Other
Drilling Media Surface hole $\Box$ Air $\Box$ Mud $\Box$ Fresh Production hole $\Box$ Air $\Box$ Mud $\Box$ Fresh Water $\Box$ B Mud Type(s) and Additive(s)		iate hole □ Air □ Mud	□ Fresh Water □ Brine
	ommenced 7/26/2		ceased 7/26/2018
Date completion activities began			
Verbal plugging (Y/N) Date permission gram	nted N/A	Granted by	N/A RECEIVED
Please note: Operator is required to submit a plugging app	lication within 5 days	of verbal permission to pl	Onice of Oil and Gas
Freshwater depth(s) ft 70'	_ Open mine(s) (Y/	/N) depths	WV Department of N Environmental Protection
Salt water depth(s) ft N/A	_ Void(s) encounte	red (Y/N) depths	N
Coal depth(s) ftN/A	_ Cavern(s) encour	ntered (Y/N) depths	N
Is coal being mined in area (Y/N) N			Reviewed by:

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## API 47-051 \_ 02028 \_\_\_\_\_ Lawrence & Shirley Conkle, Well number Ten High 1S-16HU

CASING STRINGS	Hole Size	Casing Size D		ew or Grade Jsed wt/ft		nsket pth(s)	Did cement circulate (Y/ N) * Provide details below*				
Conductor	36"				1.5#	N/A	Y				
Surface		30 1	20 1	12 12 12 12	+.0#		I				
Coal											
Intermediate 1											
Intermediate 2											
Intermediate 3											
Production											
Tubing											
Packer type and d	Packer type and depth set										
Comment Details											
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume $(ft^2)$	Cement Top (MD					
Conductor	A	218 (CALCI		1.19	259	0	8				
Surface											
Coal											
Intermediate 1											
Intermediate 2											
Intermediate 3											
Production											
Tubing											
Drillers TD (ft) 120'     Loggers TD (ft)       Deepest formation penetrated SAND/SHALE     Plug back to (ft)       Plug back procedure N/A											
Kick off depth	(ft)			_							
Check all wireline logs run          □ caliper         □ density         □ density         □ deviated/directional         □ induction         □ neutron         □ resistivity         □ gamma ray         □ temperature         □ sonic         □											
Well cored $\Box$ Yes $\Box$ No Conventional Sidewall Were cuttings collected $\Box$ Yes $\Box$ No											
DESCRIBE T	HE CENTRALIZ	ER PLACEMENT U									
CONDUCT	OR - NONE						Office of Oil and Gas				
							SED 1 0				
WAS WELL (		SHOT HOLE 🛛					SEP 16 2024 WV Department of vironmental Protection				
WAS WELL O	COMPLETED OP	EN HOLE? 🗆 Ye	es □ No	DETAILS							
WERE TRAC	ERS USED 🗆 Y	es 🗆 No TY	PE OF TRAC	ER(S) USED							

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# Farm name Lawrence & Shirley Conkless Well number Ten High 1S-16HU

Stage No.	Des Constitue data	Perforated from	Perforated to	Number of Perforations	Formation(s)
NO.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
				14	
	-				

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								RECEIVED
							(	RECEIVED Diffice of Oil and Ges SEP 16 2024
							E.V	V Department of onmental Protection
							Envir	onmental Protection

Please insert additional pages as applicable.

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API 47- 051	_ 02028	Farm	<sub>name</sub> Lawren	ce & Shir	ley Conkle	Well num	<sub>per</sub> Ten Hig	h 1S-16HU
PRODUCING	FORMATION(		<u>DEPTHS</u>	TVD		MD		
Please insert ad	lditional pages a	s applicable.						
GAS TEST	□ Build up □	Drawdown	$\square$ Open Flow	(	DIL TEST	Flow 🗆 Pur	np	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi	DURATION	OF TEST	hrs
OPEN FLOW	Gas mcf	Oil pd	NGL bpd	_ bpd		GAS MEA		🗆 Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN F MD			ND RECORD Q ATER, BRINE,	UANTITYAND OIL, GAS, H2S, ETC)
	0		0					
	-							
Please insert ad	  ditional pages a	s applicable.						
Drilling Contra Address	ctor		City			State	Zip	
Logging Comp Address	any		City			State	Zip	
	npany							RECEIVED Office of Oil and Gas
						State	Zip	SEP 16 2024
Address	mpany		City			State		WV Department of Environmental Protection
	Douglas L.				Telephone	412-874-7	7325	
	J2R4K5		Title G	ieneral C	ounsel	Date	e 5/20/202	4

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry 10/11/2024

Well # TEN HIGH 1S-16HU (L027327) Final Formations API# 47-051-02028							
Formation Name Drill Top MD (ftGRD) Drill Top (TVD) (ftGRD) Drill Btm MD (ftGRD) Drill Btm (TVD) (ftGRD)							
Sand/Shale	1	1	120	120			

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WV Department of Environmental Protection

10/11/2024

