### State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API	<sub>47 -</sub> 051	_02044	<sub>County</sub> Marsha		District Webste	r	
Quad	Majorsville				Field/Pool Name		
			DBA Goraskshya				5UH
Opera	ator (as registered	with the OOG)	Tug Hill Operatir	ng LLC			
Addre	ess 380 South	pointe Blvd.	St. 300 <sub>City</sub> Car	nonsburg	State PAA	Zip	15317
As Di	Landing Point	t of Curve	Attach an as-drille Northing <u>4,424,211</u> Northing Northing	.95 H	and deviation survey Easting <u>532,705.5</u> Easting Easting		
Eleva	tion (ft) 1,042	.9' GL	Type of Well	∎New □ Existing	Type of Repo	ort □Interim	∎Final
Permi	it Type 🛛 De	viated 🗆 H	orizontal 🖪 Horizon	tal 6A 🛛 🗆 Vertica	1 Depth Type	Deep	□ Shallow
Туре	of Operation	Convert 🗆 🗆	Deepen 🖪 Drill 🗆	Plug Back 🗆 Re	drilling 🗆 Rework	s 🗆 Stimula	te
Well	Type □ Brine D	isposal □ CBM	1 ■ Gas ■ Oil □ Sec	condary Recovery	Solution Mining	Storage □ O	ther
	of Completion		ltiple Fluids Produ	iced □ Brine □G	as □ NGL □ Oil	□ Other	
Produ	e	r 🗆 Mud 🗆	· □ Mud □Fresh Wa □ Fresh Water □ Brind		te hole □ Air □ M		
Date	permit issued	10/01/2018	Date drilling com	menced 05/18/2	019 Date drillir	ng ceased(	)5/18/2019
Date	completion activi	ties began		_ Date completion a	activities ceased		
Verba	al plugging (Y/N)	N/A	Date permission grante	d	Granted by	Of	RECEIVED
Please	e note: Operator	is required to su	ıbmit a plugging applic	ation within 5 days o	of verbal permission to	o plug S	EP 30 2024
Fresh	water depth(s) ft		N/A	Open mine(s) (Y/N	J) depths	Enviror N <sup>viror</sup>	Department of Imental Protection
	vater depth(s) ft		N/A	Void(s) encountered		Ν	
Coal	depth(s) ft	N	/A	Cavern(s) encount	ered (Y/N) depths	Ν	J
	Il being mined in		N		APPRO	Revie	wed by:

WR-35 Rev. 8/23/13

## API 47-051 - 02044 Earn name Eco-Vrindaban, Inc, DBA G

CASING STRINGS	Hole Size	Casing Size I		lew or Used	Grade wt/ft		Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	36"	30"	40'				N/A	Y
Surface								
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production								
Tubing								
Packer type and de	epth set							
Comment Details	I							
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	( ft <sup>3</sup>	eld <sup>3</sup> /sks)	Volume ( <u>ft <sup>3</sup>)</u>	Cemer Top (M	D) (hrs)
Conductor		71 (Calculai		1.	21	86	0	8
Surface								
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production		s						
Tubing								
	tion penetrated	Sand/Shale	Pl					
Kick off depth	(ft) <u>N/A</u>			_				
Check all wireline logs run $\Box$ caliper $\Box$ density $\Box$ deviated/directional $\Box$ induction $\Box$ neutron $\Box$ resistivity $\Box$ gamma ray $\Box$ temperature $\Box$ sonic								
Well cored $\Box$ Yes $\Box$ No Conventional Sidewall Were cuttings collected $\Box$ Yes $\Box$ No								
DESCRIBE T	he centraliz <b>OR - NONE</b>	ZER PLACEMENT U						
								RECEIVED Office of Oil and Gas
WAS WELL (	COMPLETED A	S SHOT HOLE 🛛	Yes □ No	DE	TAILS		t	SEP <b>30</b> 2024 NV Department of ronmental Protection
WAS WELL (	COMPLETED O	PPEN HOLE? □ Y	es 🗆 No	DETA	ILS			Protection

WERE TRACERS USED  $\Box$  Yes  $\Box$  No TYPE OF TRACER(S) USED \_

### WR-35 Rev. 8/23/13

## API 47-051 \_ 02044

# Farm name\_Eco-Vrindaban, Inc, DBA 😭 Well number\_Castle Black 5UH

### PERFORATION RECORD

	Perforated from	Perforated to	Number of	
Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
	Perforation date	Perforated from MD ft. MD ft.	Perforated from MD ft.     Perforated to MD ft.       Image: Constraint of the second s	Perforation date     Perforated from MD ft.     Perforations       Image: Constraint of the second

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								RECEIVED
							Office	RECEIVED
							SE	30 2024
							140.0	00 2024
							Environm	epartment of ental Protection

Please insert additional pages as applicable.

### 10/11/2024

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API 47- 051	_ 02044	Farm 1	<sub>name</sub> Eco-Vri	ndaban, lı	nc, DBA G	<b>W</b> ell numb	<sub>er</sub> Castle Bl	ack 5UH
PRODUCING	FORMATION()		<u>DEPTHS</u>	TVD		MD		
Please insert ad	lditional pages a	s applicable.						
GAS TEST	🗆 Build up 🗆	Drawdown	□ Open Flow	О	IL TEST 🗆 I	Flow 🗆 Pun	np	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi	DURATION	OF TEST	hrs
OPEN FLOW	Gas	Oil	NGL	V	Water	GAS MEAS	SURED BY	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM Depth in Ft MD			ND RECORD QUA	ANTITYAND IL, GAS, H₂S, ETC)
	0		0					
Please insert ac	  ditional pages a	s applicable						
	1.0							
Address			City			State	Zip	
Logging Comp Address	any		City			State	Zip	RECEIVED
	mpany							
			City			State	ZipSE	P 30 2024
	mpany							Department of mental Protection
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						440 074	2005	
	Douglas L.			onoral Cr		412-874-7	7325 May 20, 2	024
Signature	) mf 2Dy KS		Intle G			Date	iviay 20, 2	

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry 10/11/2024

	Well # CASTLE BLACK 5UH Final Formations API# 47-051-02044								
Formation Name Drill Top MD (ftGRD) Drill Top (TVD) (ftGRD) Drill Btm MD (ftGRD) Drill Btm (TVD					Drill Btm (TVD) (ftGRD)				
	Sand/Shale	1	1	40	40				

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SEP 30 2024

WV Department of Environmental Protection

10/11/2024

