



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, August 10, 2018
WELL WORK PERMIT
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC
380 SOUTHPOINTE BOULEVARD, PLAZA II
SUITE 200
CANNONSBURG, PA 15317

Re: Permit approval for HILLROCK 10HM
47-051-02064-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: HILLROCK 10HM
Farm Name: TERRY E. & DEBORAH SIMM
U.S. WELL NUMBER: 47-051-02064-00-00
Horizontal 6A New Drill
Date Issued: 8/10/2018

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

4705102064

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC 494510851 Marshall Franklin New Martinsville
Operator ID County District Quadrangle

2) Operator's Well Number: Hillrock 10HM Well Pad Name: Simms

3) Farm Name/Surface Owner: Simms, Terry E. and Deborah Public Road Access: Rines Ridge Road (County Route 76)

4) Elevation, current ground: 1,219.50' Elevation, proposed post-construction: 1,219.50'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No Yes *Jim*
6/20/18

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus is the target formation at a depth of 6444' - 6495' thickness of 51' and anticipated pressure of approx. 3800 psi

8) Proposed Total Vertical Depth: 6,595'

9) Formation at Total Vertical Depth: Onondaga ✓

10) Proposed Total Measured Depth: 16,814' ✓

11) Proposed Horizontal Leg Length: 9,258' ✓

12) Approximate Fresh Water Strata Depths: 70', 812' ✓

13) Method to Determine Fresh Water Depths: Use shallow offset wells to determine deepest freshwater. Or determine using pre-drill tests, testing while drilling or petrophysical evaluation of resistivity. ✓

14) Approximate Saltwater Depths: 2,167' ✓

15) Approximate Coal Seam Depths: Sewickly Coal - 706' and Pittsburgh Coal - 806' ✓

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120' ✓	259ft^3(CTS)
Fresh Water	13 3/8"	NEW	H40	48#	920'	920' ✓	989ft^3(CTS)
Coal	13 3/8"	NEW	H40	48#	920'	920' ✓	989ft^3(CTS)
Intermediate	9 5/8"	NEW	J55	36#	2,800'	2,800' ✓	967ft^3(CTS)
Production	5 1/2"	NEW	P110	20#	16,814'	16,814' ✓	4297ft^3(CTS)
Tubing	2 3/8"	NEW	N80	4.7#		7,726'	
Liners							

ju c 2/20/18

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	13 3/8"	17 1/2"	.33	1,730	1,384	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.33	1,730	1,384	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.352	3,520	2,816	SEE#24	1.19
Production	5 1/2"	8 7/8_8 3/4	.361	12,640 ✓	9,000	SEE#24	1.17/1.19
Tubing	2 3/8"		.19	11,200	8,960		
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

08/10/2018
Page 2 of 3

ju
6/20/18

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus and TD Pilot Hole 100' into the Onondaga. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 23,145,000 lb proppant and 357,839 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.63 acres

22) Area to be disturbed for well pad only, less access road (acres): 3.19 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

*Note: Attach additional sheets as needed.

Area of Review**Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.**

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
2. Farm Maps
3. Topo Maps: Recent and older (contact WVGES)
4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, dducoeur@dpslandservices.com DPS GIS (05/24/2018) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer
2. Map with Farm lines overlain and any well spots identified on Farm Maps
3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series – any well drilled prior to 1929 – APIs were not assigned to original wells
- 70000 series – Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series – Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

Page 1 of 7

08/10/2018

Permit well - Hillrock 10HM

Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705101452	Tug Hill Operating	6584' TVD 11385' MD	Marcellus	Unknown	Yes, existing Marcellus producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Marcellus horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705101468	Tug Hill Operating	6599' TVD 12685' MD	Marcellus	Unknown	Yes, existing Marcellus producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Marcellus horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705101469	Tug Hill Operating	6631' TVD 12825' MD	Marcellus	Unknown	Yes, existing Marcellus producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Marcellus horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705101731	Tug Hill Operating	11492' TVD 16804' MD	Point Pleasant	Unknown	Yes, existing Point Pleasant producer. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Producing Point Pleasant horizontal well. A field survey was conducted to locate this well and it was found producing at the location shown on the well plat.
4705170353	Unknown	Unknown	Unknown	Unknown	Unknown but unlikely. The well likely represents an old shallow well that is too shallow to be effected by fracturing in the planned Marcellus well.	State records are incomplete
4705170352	Unknown	Unknown	Unknown	Unknown	Unknown but unlikely. The well likely represents an old shallow well that is too shallow to be effected by fracturing in the planned Marcellus well.	State records are incomplete
4705100576	Leatherwood Inc	2825' TVD	Gordon	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Marcellus stimulation.	Well was plugged 10/15/2016
4705170348	Unknown	Unknown	Unknown	Unknown	Unknown but unlikely. The well likely represents an old shallow well that is too shallow to be effected by fracturing in the planned Marcellus well.	State records are incomplete

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

08/10/2018

4705102064

Hydrogeology & Economic Survey Well: County - 51 Permit - 70348

Location Information [View Map](#)

WELL	COUNTY	PERMIT	REGISTRATION	STATUS	DATE	DEPTH	DIAMETER	TYPE	STATUS
01411004	Wayne	70348	01411004	Active	01/01/2018	100	10	Oil	Active

There is no Bottom Hole Location data for this well

Owner Information

WELL	CMP_ID	BOFFA	STATUS	SURFACE_OWNER	WELL_OWNER	CO_OWNER	LEASE_OWNER	LEASE_HOLDER	MINERAL_OWNER	OPERATOR	COMPLETION	PROP_ID	PROP_NAME	TRACT_ID
01411004

Completion Information

WELL	CMP_ID	SPUC_ID	DATE	FIELD	DEEPEST_FT	DEEPEST_ZONE	INITIAL_CLASS	FINAL_CLASS	TYPE	NO	DATE	NO	NO	NO	NO	NO	NO	NO
01411004

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (C-Log) data for this well

There is no Pumping data for this well

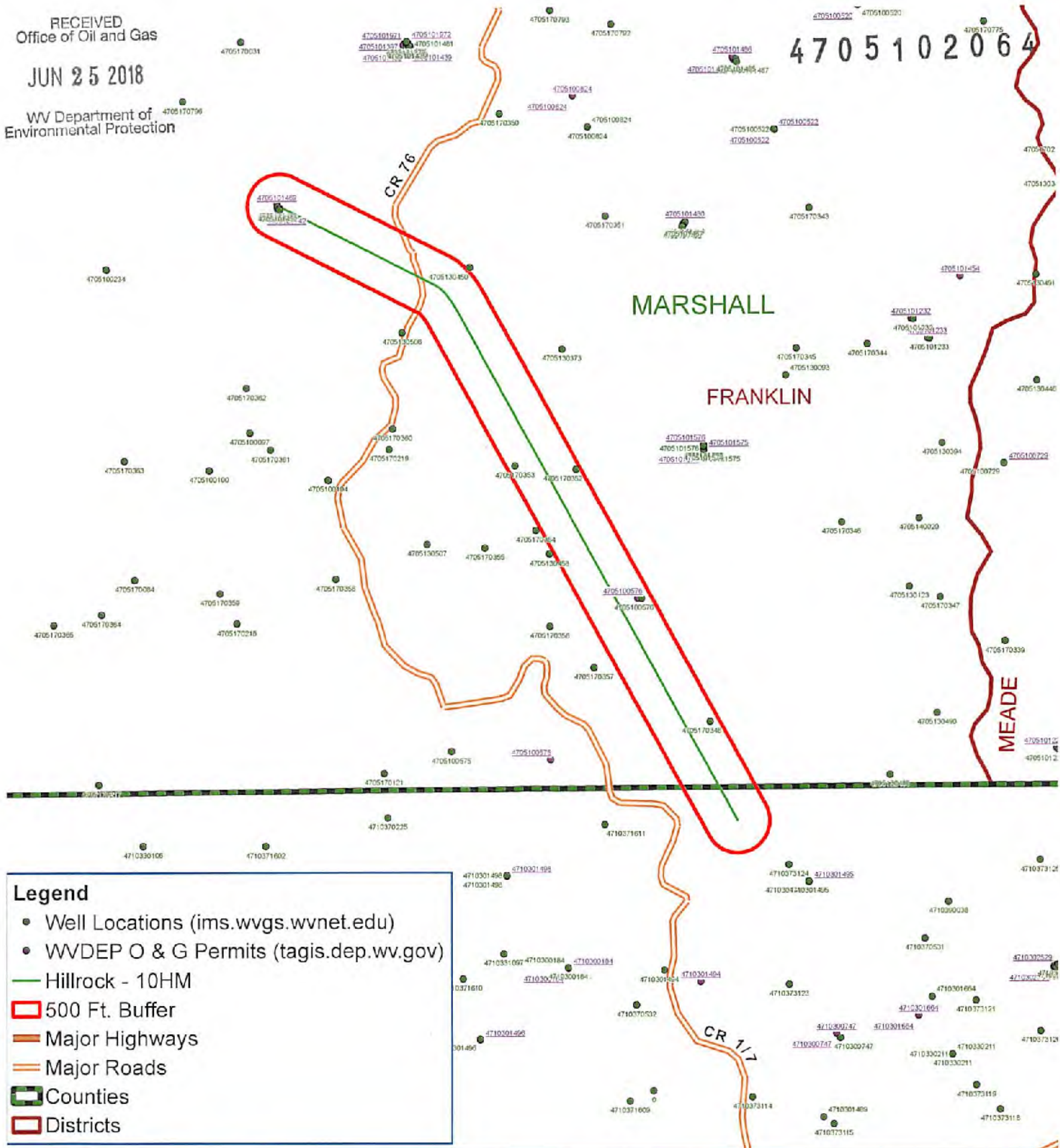
There is no Sample data for this well

RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection

08/10/2018

JUN 25 2018

WV Department of
Environmental Protection



Legend

- Well Locations (ims.wvgs.wvnet.edu)
- WVDEP O & G Permits (tagis.dep.wv.gov)
- Hillrock - 10HM
- ▭ 500 Ft. Buffer
- Major Highways
- Major Roads
- ▭ Counties
- ▭ Districts



Hillrock - 10HM Franklin District Marshall County, WV



Map Prepared by:

 08/10/2018



Tug Hill Operating, LLC Casing and Cement Program

Hillrock 10HM

Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	13 3/8"	J55	17 1/2"	920'	CTS
Intermediate	9 5/8"	J55	12 1/4"	2,942'	CTS
Production	5 1/2"	CYHP110	8 7/8 x 8 3/4	16,814'	CTS

Cement

Conductor: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Conductor Cement mixed at 15.6 ppg, Y=1.2

Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19

Kick Off Plug: Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug

Production: 50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L – Production Cement mixed at 15.2ppg, Y = 1.19

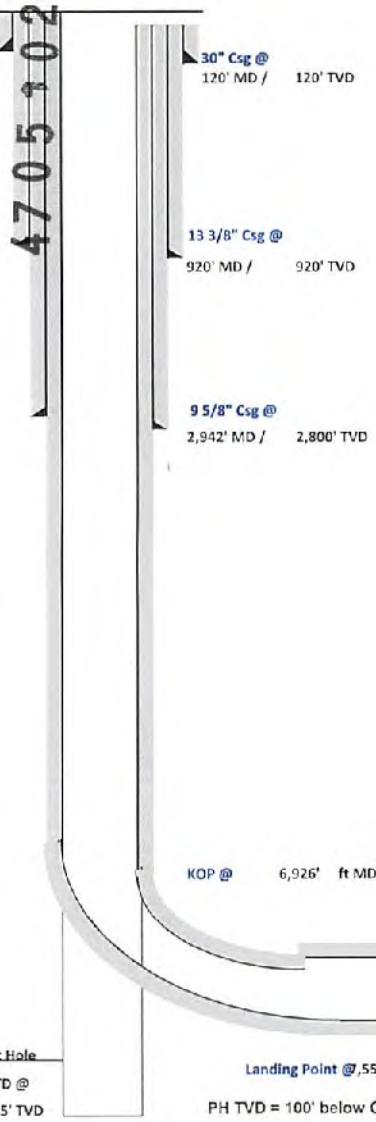
RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection

08/10/2018



WELL NAME: Hillrock 10HM
STATE: WV **COUNTY:** Marshall
DISTRICT: Franklin
DF Elev: 1,219' **GL Elev:** 1,219'
TD: 16,814'
TH Latitude: 39.74606767
TH Longitude: -80.77026555
BH Latitude: 39.71930103
BH Longitude: -80.74468162

RECEIVED
 Office of Oil and Gas
 JUN 25 2018
 WV Department of
 Environmental Protection



FORMATION TOPS	
Formation	Depth TVD
Deepest Fresh Water	812
Sewickley Coal	706
Pittsburgh Coal	806
Big Lime	1610
Weir	1790
Berea	1897
Gordon	2018
Rhinestreet	3547
Genesee/Burkett	3779
Tully	3814
Hamilton	3832
Marcellus	6444
Landing Depth	6479
Onondaga	6495
Pilot Hole Depth	6595

CASING SUMMARY							
Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cement
Conductor	36	30	120'	120'	BW	BW	Surface
Surface	17.5	13 3/8	920'	920'	54.5	J55	Surface
Intermediate 1	11/4	9 5/8	2,942'	2,800'	36	J55	Surface
Production	8 7/8 x 8 3/4	5 1/2	16,814'	6,624'	20	CYHP110	Surface

CEMENT SUMMARY				DRILLING DETAILS	
	Sacks	Class	Density	Fluid Type	Centralizer Notes
Conductor	338	A	15.6	Air	None
Surface	992	A	15.6	Air	3 Centralizers at equal distance
Intermediate 1	960	A	15	Air	1 Centralizer every other jt
Production	3,791	A	14.5	Air / SOBMM	1 every other joint in lateral; 1 per joint in curve; 1 every other jt to sfc

Joe
6/20/18



Well: Hillrock 10 HM (J)
 Site: Hillrock/Simms
 Project: Marshall County, West Virginia.
 Design: rev1

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSec	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1300.00	0.00	0.00	1300.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 3°/100' build
3	2269.05	32.07	116.87	2314.09	-131.76	259.99	3.00	116.87	260.75	Begin 32.07° tangent section
4	5825.52	32.07	116.87	6175.18	-1226.40	2418.08	0.00	0.00	2426.11	Begin 10°/100' build/turn
5	7555.85	89.10	151.16	6479.00	-1618.23	2754.58	10.00	39.16	2941.10	Begin 89.10° lateral section
6	16814.49	89.10	151.16	6624.00	-9726.94	7219.05	0.00	0.00	2113.14	PBHL/TD 16814.49 MD/6624.00 TVD

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD83 West Virginia - HARN
 Ellipsoid: GRS 1980
 Zone: Zone 17N (84 W to 78 W)

System Datum: Mean Sea Level
 Depth Reference: GL @ 1219.00ft

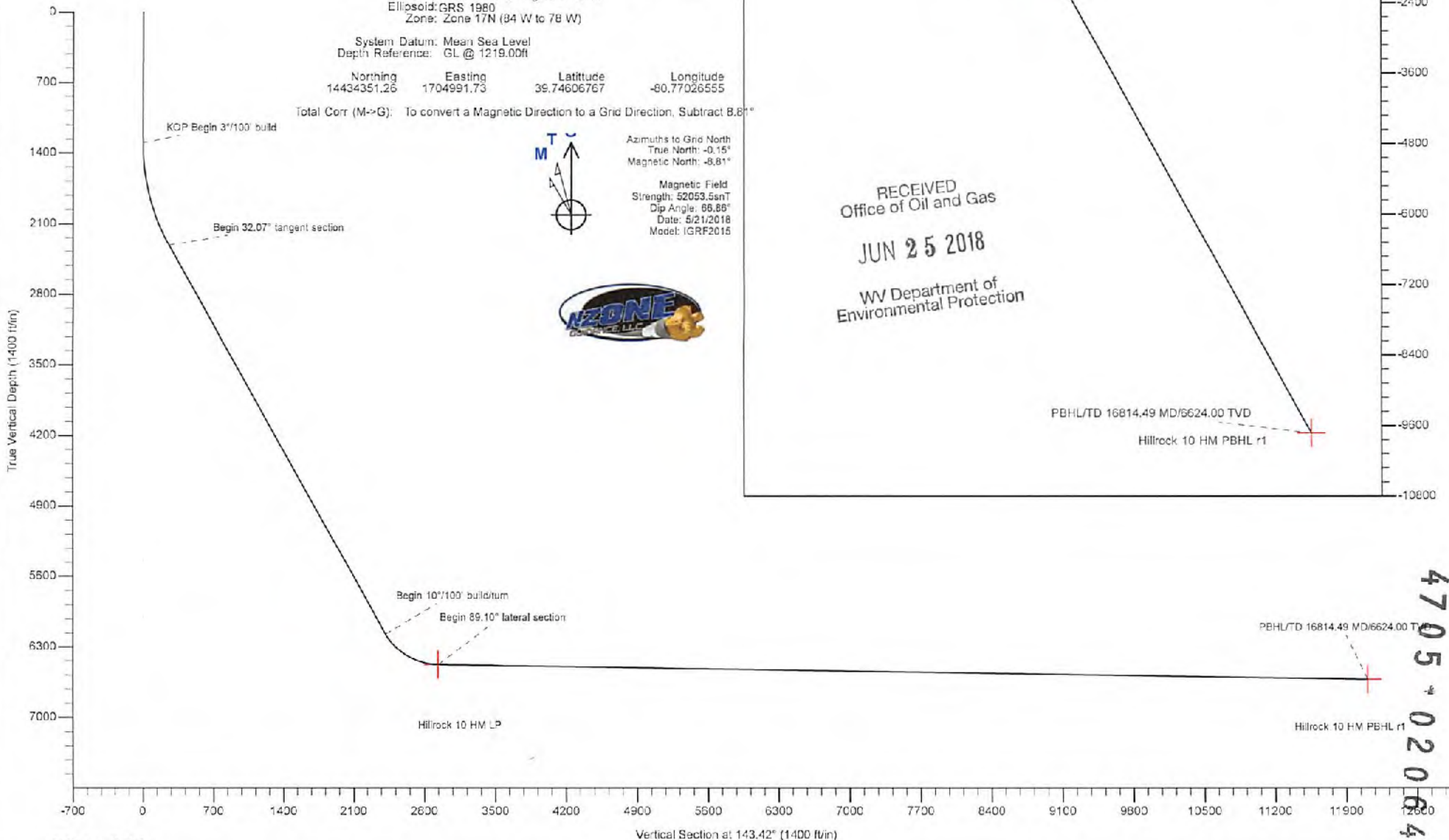
Northing 14434351.26 Easting 1704991.73 Latitude 39.74606767 Longitude -80.77026555

Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Subtract 8.81°

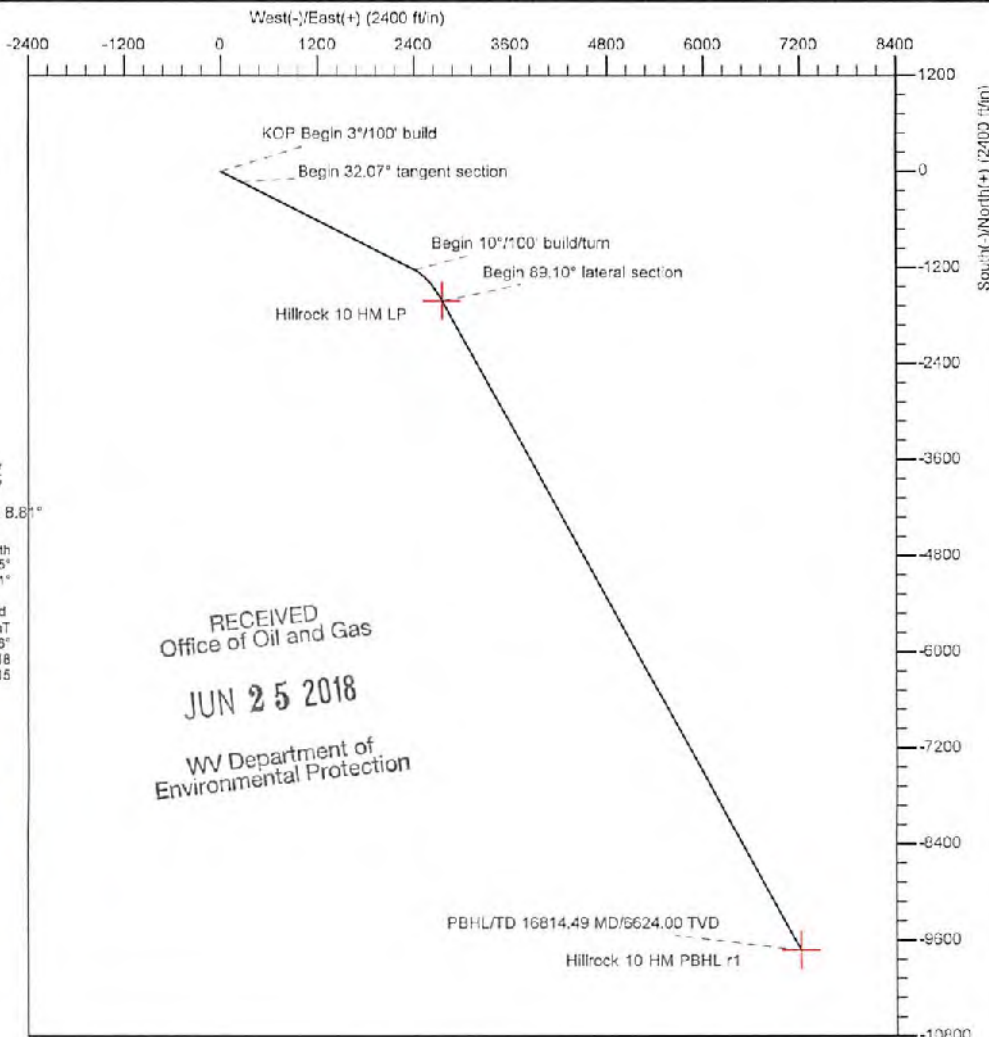


Azimuths to Grid North
 True North: -0.15°
 Magnetic North: -8.81°

Magnetic Field
 Strength: 52053.5snT
 Dip Angle: 66.88°
 Date: 5/21/2018
 Model: IGRF2015



Vertical Section at 143.42° (1400 ft/in)



RECEIVED
 Office of Oil and Gas
 JUN 25 2018
 WV Department of
 Environmental Protection

4705-02064



Planning Report - Geographic

4705102064 RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of Environmental Protection

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Hillrock 10 HM (J)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1219.00ft
Project:	Marshall County, West Virginia.	MD Reference:	GL @ 1219.00ft
Site:	Hillrock/Simms	North Reference:	Grid
Well:	Hillrock 10 HM (J)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Project	Marshall County, West Virginia.		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 West Virginia - HARN		
Map Zone:	Zone 17N (84 W to 78 W)		

Site	Hillrock/Simms				
Site Position:	Northing:	14,434,279.29 usft	Latitude:	39.74587001	
From:	Lat/Long	Easting:	1,704,992.60 usft	Longitude:	-80.77026312
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.15 "

Well	Hillrock 10 HM (J)					
Well Position	+N/-S	0.00 ft	Northing:	14,434,351.26 usft	Latitude:	39.74606767
	+E/-W	0.00 ft	Easting:	1,704,991.73 usft	Longitude:	-80.77026555
Position Uncertainty	0.00 ft	Wellhead Elevation:		Ground Level:	1,219.00 ft	

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2015	5/21/2018	(°)	(°)	(nT)
			-8.66	66.86	52,053.54817175

Design	rev1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	143.42	

Plan Survey Tool Program	Date	6/13/2018			
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks	
(ft)	(ft)				
1	0.00	16,814.49 rev1 (Original Hole)	MWD	MWD - Standard	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,369.05	32.07	116.87	2,314.09	-131.76	259.99	3.00	3.00	0.00	116.87	
6,925.52	32.07	116.87	6,175.18	-1,225.40	2,418.08	0.00	0.00	0.00	0.00	
7,556.86	89.10	151.16	6,479.00	-1,618.23	2,754.58	10.00	9.03	5.43	39.16	Hillrock 10 HM LP
16,814.49	89.10	151.16	6,624.00	-9,726.94	7,219.06	0.00	0.00	0.00	0.00	Hillrock 10 HM PBHL

JUN 25 2018

 WV Department of
 Environmental Protection

Database: DB_Jul2218dt_v14
Company: Tug Hill Operating LLC
Project: Marshall County, West Virginia.
Site: Hillrock/Simms
Well: Hillrock 10 HM (J)
Wellbore: Original Hole
Design: rev1

Local Co-ordinate Reference: Well Hillrock 10 HM (J)
TVD Reference: GL @ 1219.00ft
MD Reference: GL @ 1219.00ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
100.00	0.00	0.00	100.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
200.00	0.00	0.00	200.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
300.00	0.00	0.00	300.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
400.00	0.00	0.00	400.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
500.00	0.00	0.00	500.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
600.00	0.00	0.00	600.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
700.00	0.00	0.00	700.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
800.00	0.00	0.00	800.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
900.00	0.00	0.00	900.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,434,351.26	1,704,991.73	39.74606767	-80.77026555	
KOP Begin 3°/100' build										
1,400.00	3.00	116.87	1,399.95	-1.18	2.33	14,434,350.08	1,704,994.06	39.74606441	-80.77025726	
1,500.00	6.00	116.87	1,499.63	-4.73	9.33	14,434,346.53	1,705,001.06	39.74605462	-80.77023239	
1,600.00	9.00	116.87	1,598.77	-10.63	20.97	14,434,340.63	1,705,012.70	39.74603833	-80.77019103	
1,700.00	12.00	116.87	1,697.08	-18.87	37.23	14,434,332.40	1,705,028.96	39.74601560	-80.77013328	
1,800.00	15.00	116.87	1,794.31	-29.42	58.05	14,434,321.84	1,705,049.78	39.74599648	-80.77005931	
1,900.00	18.00	116.87	1,890.18	-42.25	83.38	14,434,309.01	1,705,075.11	39.74595104	-80.76996930	
2,000.00	21.00	116.87	1,984.43	-57.34	113.15	14,434,293.92	1,705,104.88	39.74590940	-80.76986353	
2,100.00	24.00	116.87	2,076.81	-74.64	147.28	14,434,276.62	1,705,139.01	39.74586166	-80.76974226	
2,200.00	27.00	116.87	2,167.06	-94.10	185.68	14,434,257.16	1,705,177.41	39.74580795	-80.76960593	
2,300.00	30.00	116.87	2,254.93	-115.66	228.24	14,434,235.60	1,705,219.97	39.74574842	-80.76945463	
2,369.05	32.07	116.87	2,314.09	-131.76	259.99	14,434,219.51	1,705,251.72	39.74570400	-80.76934181	
Begin 32.07° tangent section										
2,400.00	32.07	116.87	2,340.32	-139.18	274.65	14,434,212.08	1,705,266.38	39.74568350	-80.76928973	
2,500.00	32.07	116.87	2,425.06	-163.19	322.01	14,434,188.08	1,705,313.74	39.74561724	-80.76912145	
2,600.00	32.07	116.87	2,509.80	-187.19	369.38	14,434,164.07	1,705,361.11	39.74555099	-80.76895317	
2,700.00	32.07	116.87	2,594.53	-211.19	416.74	14,434,140.07	1,705,408.47	39.74548474	-80.76878489	
2,800.00	32.07	116.87	2,679.27	-235.19	464.10	14,434,116.07	1,705,455.83	39.74541849	-80.76861662	
2,900.00	32.07	116.87	2,764.01	-259.19	511.47	14,434,092.07	1,705,503.20	39.74535224	-80.76844834	
3,000.00	32.07	116.87	2,848.75	-283.20	558.83	14,434,068.07	1,705,550.56	39.74528598	-80.76828006	
3,100.00	32.07	116.87	2,933.49	-307.20	606.19	14,434,044.06	1,705,597.92	39.74521973	-80.76811179	
3,200.00	32.07	116.87	3,018.23	-331.20	653.56	14,434,020.06	1,705,645.29	39.74515348	-80.76794351	
3,300.00	32.07	116.87	3,102.97	-355.20	700.92	14,433,996.06	1,705,692.65	39.74508722	-80.76777523	
3,400.00	32.07	116.87	3,187.70	-379.20	748.28	14,433,972.06	1,705,740.01	39.74502097	-80.76760696	
3,500.00	32.07	116.87	3,272.44	-403.21	795.65	14,433,948.06	1,705,787.37	39.74495472	-80.76743868	
3,600.00	32.07	116.87	3,357.18	-427.21	843.01	14,433,924.05	1,705,834.74	39.74488846	-80.76727041	
3,700.00	32.07	116.87	3,441.92	-451.21	890.37	14,433,900.05	1,705,882.10	39.74482221	-80.76710213	
3,800.00	32.07	116.87	3,526.66	-475.21	937.74	14,433,876.05	1,705,929.46	39.74475595	-80.76693386	
3,900.00	32.07	116.87	3,611.40	-499.21	985.10	14,433,852.05	1,705,976.83	39.74468970	-80.76676559	
4,000.00	32.07	116.87	3,696.14	-523.22	1,032.46	14,433,828.05	1,706,024.19	39.74462344	-80.76659731	
4,100.00	32.07	116.87	3,780.87	-547.22	1,079.83	14,433,804.04	1,706,071.55	39.74455719	-80.76642904	
4,200.00	32.07	116.87	3,865.61	-571.22	1,127.19	14,433,780.04	1,706,118.92	39.74449093	-80.76626077	
4,300.00	32.07	116.87	3,950.35	-595.22	1,174.55	14,433,756.04	1,706,166.28	39.74442468	-80.76609249	
4,400.00	32.07	116.87	4,035.09	-619.22	1,221.91	14,433,732.04	1,706,213.64	39.74435842	-80.76592422	
4,500.00	32.07	116.87	4,119.83	-643.23	1,269.28	14,433,708.04	1,706,261.01	39.74429216	-80.76575595	
4,600.00	32.07	116.87	4,204.57	-667.23	1,316.64	14,433,684.03	1,706,308.37	39.74422591	-80.76558768	
4,700.00	32.07	116.87	4,289.31	-691.23	1,364.00	14,433,660.03	1,706,355.73	39.74415965	-80.76541941	
4,800.00	32.07	116.87	4,374.04	-715.23	1,411.37	14,433,636.03	1,706,403.10	39.74409339	-80.76525114	
4,900.00	32.07	116.87	4,458.78	-739.23	1,458.73	14,433,612.03	1,706,450.46	39.74402714	-80.76508287	
5,000.00	32.07	116.87	4,543.52	-763.24	1,506.09	14,433,588.03	1,706,497.82	39.74396088	-80.76491460	



Planning Report - Geographic

4705102064
 RECEIVED
 Office of Oil and Gas
 JUN 25 2018

Database:	DB_Jul2218dt_v14	Local Co-ordinate Reference:	Well Hillrock 10 HM (J)	WV Department of Environmental Protection
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1219.00ft	
Project:	Marshall County, West Virginia.	MD Reference:	GL @ 1219.00ft	
Site:	Hillrock/Simms	North Reference:	Grid	
Well:	Hillrock 10 HM (J)	Survey Calculation Method:	Minimum Curvature	
Wellbore:	Original Hole			
Design:	rev1			

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
5,100.00	32.07	116.87	4,628.26	-787.24	1,553.46	14,433,564.02	1,708,545.18	39.74389462	-80.76474633	
5,200.00	32.07	116.87	4,713.00	-811.24	1,600.82	14,433,540.02	1,708,592.55	39.74382836	-80.76457806	
5,300.00	32.07	116.87	4,797.74	-835.24	1,648.18	14,433,516.02	1,708,639.91	39.74376210	-80.76440979	
5,400.00	32.07	116.87	4,882.48	-859.24	1,695.55	14,433,492.02	1,708,687.27	39.74369585	-80.76424152	
5,500.00	32.07	116.87	4,967.22	-883.25	1,742.91	14,433,468.02	1,708,734.64	39.74362959	-80.76407325	
5,600.00	32.07	116.87	5,051.95	-907.25	1,790.27	14,433,444.01	1,708,782.00	39.74356333	-80.76390498	
5,700.00	32.07	116.87	5,136.69	-931.25	1,837.64	14,433,420.01	1,708,829.36	39.74349707	-80.76373671	
5,800.00	32.07	116.87	5,221.43	-955.25	1,885.00	14,433,396.01	1,708,876.73	39.74343081	-80.76356844	
5,900.00	32.07	116.87	5,306.17	-979.25	1,932.36	14,433,372.01	1,708,924.09	39.74336455	-80.76340018	
6,000.00	32.07	116.87	5,390.91	-1,003.26	1,979.73	14,433,348.01	1,708,971.45	39.74329829	-80.76323191	
6,100.00	32.07	116.87	5,475.65	-1,027.26	2,027.09	14,433,324.00	1,707,018.82	39.74323203	-80.76306364	
6,200.00	32.07	116.87	5,560.39	-1,051.26	2,074.45	14,433,300.00	1,707,066.18	39.74316577	-80.76289538	
6,300.00	32.07	116.87	5,645.12	-1,075.26	2,121.82	14,433,276.00	1,707,113.54	39.74309951	-80.76272711	
6,400.00	32.07	116.87	5,729.86	-1,099.26	2,169.18	14,433,252.00	1,707,160.90	39.74303325	-80.76255885	
6,500.00	32.07	116.87	5,814.60	-1,123.27	2,216.54	14,433,228.00	1,707,208.27	39.74296699	-80.76239058	
6,600.00	32.07	116.87	5,899.34	-1,147.27	2,263.91	14,433,203.99	1,707,255.63	39.74290072	-80.76222232	
6,700.00	32.07	116.87	5,984.08	-1,171.27	2,311.27	14,433,179.99	1,707,302.99	39.74283446	-80.76205405	
6,800.00	32.07	116.87	6,068.82	-1,195.27	2,358.63	14,433,155.99	1,707,350.36	39.74276820	-80.76188579	
6,900.00	32.07	116.87	6,153.56	-1,219.28	2,405.99	14,433,131.99	1,707,397.72	39.74270194	-80.76171752	
6,925.52	32.07	116.87	6,175.18	-1,225.40	2,418.08	14,433,125.86	1,707,409.81	39.74268503	-80.76167458	
Begin 10°/100' build/turn										
7,000.00	38.11	124.50	6,236.13	-1,247.39	2,454.71	14,433,103.88	1,707,446.44	39.74262438	-80.76154448	
7,100.00	46.77	131.94	6,309.90	-1,289.31	2,507.38	14,433,081.95	1,707,499.10	39.74250885	-80.76135753	
7,200.00	55.79	137.48	6,372.42	-1,344.28	2,562.56	14,433,066.99	1,707,554.29	39.74235751	-80.76116174	
7,300.00	65.01	141.94	6,421.78	-1,410.60	2,618.59	14,432,840.66	1,707,610.31	39.74217494	-80.76096305	
7,400.00	74.35	145.76	6,456.47	-1,486.28	2,673.76	14,432,854.98	1,707,665.49	39.74198671	-80.76076750	
7,500.00	83.75	149.25	6,475.46	-1,569.01	2,726.40	14,432,782.26	1,707,718.12	39.74173913	-80.76058104	
7,556.86	89.10	151.16	6,479.00	-1,618.23	2,754.58	14,432,733.03	1,707,746.30	39.74160373	-80.76048125	
Begin 89.10° lateral section										
7,600.00	89.10	151.16	6,479.68	-1,656.02	2,775.38	14,432,695.24	1,707,767.11	39.74149980	-80.76040760	
7,700.00	89.10	151.16	6,481.24	-1,743.61	2,823.61	14,432,607.65	1,707,815.33	39.74125890	-80.76023688	
7,800.00	89.10	151.16	6,482.81	-1,831.20	2,871.83	14,432,520.06	1,707,863.56	39.74101800	-80.76006616	
7,900.00	89.10	151.16	6,484.37	-1,918.79	2,920.06	14,432,432.47	1,707,911.78	39.74077710	-80.75989544	
8,000.00	89.10	151.16	6,485.94	-2,006.38	2,968.28	14,432,344.89	1,707,960.01	39.74053520	-80.75972473	
8,100.00	89.10	151.16	6,487.51	-2,093.97	3,016.51	14,432,257.30	1,708,008.23	39.74029530	-80.75955401	
8,200.00	89.10	151.16	6,489.07	-2,181.56	3,064.73	14,432,169.71	1,708,056.46	39.74005440	-80.75938330	
8,300.00	89.10	151.16	6,490.64	-2,269.15	3,112.96	14,432,082.12	1,708,104.68	39.73981350	-80.75921258	
8,400.00	89.10	151.16	6,492.21	-2,356.74	3,161.18	14,431,994.53	1,708,152.91	39.73957260	-80.75904187	
8,500.00	89.10	151.16	6,493.77	-2,444.33	3,209.41	14,431,906.94	1,708,201.13	39.73933169	-80.75887116	
8,600.00	89.10	151.16	6,495.34	-2,531.92	3,257.63	14,431,819.35	1,708,249.36	39.73909079	-80.75870045	
8,700.00	89.10	151.16	6,496.90	-2,619.51	3,305.86	14,431,731.76	1,708,297.58	39.73884989	-80.75852975	
8,800.00	89.10	151.16	6,498.47	-2,707.10	3,354.08	14,431,644.17	1,708,345.81	39.73860899	-80.75835904	
8,900.00	89.10	151.16	6,500.04	-2,794.68	3,402.31	14,431,556.58	1,708,394.03	39.73836808	-80.75818833	
9,000.00	89.10	151.16	6,501.60	-2,882.27	3,450.53	14,431,468.99	1,708,442.26	39.73812718	-80.75801763	
9,100.00	89.10	151.16	6,503.17	-2,969.86	3,498.76	14,431,381.40	1,708,490.48	39.73788628	-80.75784693	
9,200.00	89.10	151.16	6,504.74	-3,057.45	3,546.98	14,431,293.81	1,708,538.71	39.73764537	-80.75767622	
9,300.00	89.10	151.16	6,506.30	-3,145.04	3,595.21	14,431,206.23	1,708,586.93	39.73740447	-80.75750552	
9,400.00	89.10	151.16	6,507.87	-3,232.63	3,643.43	14,431,118.64	1,708,635.16	39.73716356	-80.75733482	
9,500.00	89.10	151.16	6,509.44	-3,320.22	3,691.66	14,431,031.05	1,708,683.38	39.73692266	-80.75716412	
9,600.00	89.10	151.16	6,511.00	-3,407.81	3,739.88	14,430,943.46	1,708,731.61	39.73668176	-80.75699343	
9,700.00	89.10	151.16	6,512.57	-3,495.40	3,788.11	14,430,855.87	1,708,779.83	39.73644085	-80.75682273	
9,800.00	89.10	151.16	6,514.13	-3,582.99	3,836.33	14,430,768.28	1,708,828.05	39.73619994	-80.75665204	
9,900.00	89.10	151.16	6,515.70	-3,670.58	3,884.56	14,430,680.69	1,708,876.28	39.73595904	-80.75648134	
10,000.00	89.10	151.16	6,517.27	-3,758.17	3,932.78	14,430,593.10	1,708,924.50	39.73571813	-80.75631065	



Planning Report - Geographic

WV Department of
Environmental Protection

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Hillrock 10 HM (J)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1219.00ft
Project:	Marshall County, West Virginia,	MD Reference:	GL @ 1219.00ft
Site:	Hillrock/Simms	North Reference:	Grd
Well:	Hillrock 10 HM (J)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
10,100.00	89.10	151.16	6,518.83	-3,845.76	3,981.01	14,430,505.51	1,708,972.73	39.73547723	-80.75613996	
10,200.00	89.10	151.16	6,520.40	-3,933.35	4,029.23	14,430,417.92	1,709,020.95	39.73523632	-80.75596927	
10,300.00	89.10	151.16	6,521.97	-4,020.94	4,077.46	14,430,330.33	1,709,069.18	39.73499541	-80.75579858	
10,400.00	89.10	151.16	6,523.53	-4,108.53	4,125.68	14,430,242.74	1,709,117.40	39.73475451	-80.75562789	
10,500.00	89.10	151.16	6,525.10	-4,196.12	4,173.91	14,430,155.15	1,709,165.63	39.73451360	-80.75545721	
10,600.00	89.10	151.16	6,526.66	-4,283.70	4,222.13	14,430,067.56	1,709,213.85	39.73427269	-80.75528652	
10,700.00	89.10	151.16	6,528.23	-4,371.29	4,270.36	14,429,979.98	1,709,262.08	39.73403179	-80.75511584	
10,800.00	89.10	151.16	6,529.80	-4,458.88	4,318.58	14,429,892.39	1,709,310.30	39.73379089	-80.75494515	
10,900.00	89.10	151.16	6,531.36	-4,546.47	4,366.81	14,429,804.80	1,709,358.53	39.73354997	-80.75477447	
11,000.00	89.10	151.16	6,532.93	-4,634.06	4,415.03	14,429,717.21	1,709,406.75	39.73330906	-80.75460379	
11,100.00	89.10	151.16	6,534.50	-4,721.65	4,463.26	14,429,629.62	1,709,454.98	39.73306815	-80.75443311	
11,200.00	89.10	151.16	6,536.06	-4,809.24	4,511.48	14,429,542.03	1,709,503.20	39.73282724	-80.75426243	
11,300.00	89.10	151.16	6,537.63	-4,896.83	4,559.71	14,429,454.44	1,709,551.43	39.73258633	-80.75409176	
11,400.00	89.10	151.16	6,539.19	-4,984.42	4,607.93	14,429,366.85	1,709,599.65	39.73234543	-80.75392108	
11,500.00	89.10	151.16	6,540.76	-5,072.01	4,656.16	14,429,279.26	1,709,647.88	39.73210452	-80.75375040	
11,600.00	89.10	151.16	6,542.33	-5,159.60	4,704.38	14,429,191.67	1,709,696.10	39.73186361	-80.75357973	
11,700.00	89.10	151.16	6,543.89	-5,247.19	4,752.61	14,429,104.08	1,709,744.33	39.73162270	-80.75340906	
11,800.00	89.10	151.16	6,545.46	-5,334.78	4,800.83	14,429,016.49	1,709,792.55	39.73138179	-80.75323839	
11,900.00	89.10	151.16	6,547.03	-5,422.37	4,849.06	14,428,928.90	1,709,840.78	39.73114087	-80.75306772	
12,000.00	89.10	151.16	6,548.59	-5,509.96	4,897.28	14,428,841.32	1,709,889.00	39.73089996	-80.75289705	
12,100.00	89.10	151.16	6,550.16	-5,597.55	4,945.50	14,428,753.73	1,709,937.23	39.73065905	-80.75272638	
12,200.00	89.10	151.16	6,551.72	-5,685.14	4,993.73	14,428,666.14	1,709,985.45	39.73041814	-80.75255571	
12,300.00	89.10	151.16	6,553.29	-5,772.73	5,041.95	14,428,578.55	1,710,033.67	39.73017723	-80.75238505	
12,400.00	89.10	151.16	6,554.86	-5,860.31	5,090.18	14,428,490.96	1,710,081.90	39.72993632	-80.75221439	
12,500.00	89.10	151.16	6,556.42	-5,947.90	5,138.40	14,428,403.37	1,710,130.12	39.72969541	-80.75204372	
12,600.00	89.10	151.16	6,557.99	-6,035.49	5,186.63	14,428,315.78	1,710,178.35	39.72945449	-80.75187306	
12,700.00	89.10	151.16	6,559.56	-6,123.08	5,234.85	14,428,228.19	1,710,226.57	39.72921358	-80.75170240	
12,800.00	89.10	151.16	6,561.12	-6,210.67	5,283.08	14,428,140.60	1,710,274.80	39.72897267	-80.75153174	
12,900.00	89.10	151.16	6,562.69	-6,298.26	5,331.30	14,428,053.01	1,710,323.02	39.72873175	-80.75136108	
13,000.00	89.10	151.16	6,564.25	-6,385.85	5,379.53	14,427,965.42	1,710,371.25	39.72849084	-80.75119043	
13,100.00	89.10	151.16	6,565.82	-6,473.44	5,427.75	14,427,877.83	1,710,419.47	39.72824993	-80.75101977	
13,200.00	89.10	151.16	6,567.39	-6,561.03	5,475.98	14,427,790.24	1,710,467.70	39.72800901	-80.75084912	
13,300.00	89.10	151.16	6,568.95	-6,648.62	5,524.20	14,427,702.66	1,710,515.92	39.72776810	-80.75067846	
13,400.00	89.10	151.16	6,570.52	-6,736.21	5,572.43	14,427,615.07	1,710,564.15	39.72752718	-80.75050781	
13,500.00	89.10	151.16	6,572.09	-6,823.80	5,620.65	14,427,527.48	1,710,612.37	39.72728627	-80.75033716	
13,600.00	89.10	151.16	6,573.65	-6,911.39	5,668.88	14,427,439.89	1,710,660.60	39.72704535	-80.75016651	
13,700.00	89.10	151.16	6,575.22	-6,998.98	5,717.10	14,427,352.30	1,710,708.82	39.72680444	-80.74999586	
13,800.00	89.10	151.16	6,576.78	-7,086.57	5,765.33	14,427,264.71	1,710,757.05	39.72656352	-80.74982521	
13,900.00	89.10	151.16	6,578.35	-7,174.16	5,813.55	14,427,177.12	1,710,805.27	39.72632261	-80.74965457	
14,000.00	89.10	151.16	6,579.92	-7,261.75	5,861.78	14,427,089.53	1,710,853.50	39.72608169	-80.74948392	
14,100.00	89.10	151.16	6,581.48	-7,349.33	5,910.00	14,427,001.94	1,710,901.72	39.72584077	-80.74931326	
14,200.00	89.10	151.16	6,583.05	-7,436.92	5,958.23	14,426,914.35	1,710,949.95	39.72559986	-80.74914263	
14,300.00	89.10	151.16	6,584.62	-7,524.51	6,006.45	14,426,826.76	1,710,998.17	39.72535894	-80.74897199	
14,400.00	89.10	151.16	6,586.18	-7,612.10	6,054.68	14,426,739.17	1,711,046.40	39.72511802	-80.74880135	
14,500.00	89.10	151.16	6,587.75	-7,699.69	6,102.90	14,426,651.58	1,711,094.62	39.72487711	-80.74863071	
14,600.00	89.10	151.16	6,589.32	-7,787.28	6,151.13	14,426,563.99	1,711,142.84	39.72463619	-80.74846008	
14,700.00	89.10	151.16	6,590.88	-7,874.87	6,199.35	14,426,476.41	1,711,191.07	39.72439527	-80.74828944	
14,800.00	89.10	151.16	6,592.45	-7,962.46	6,247.58	14,426,388.82	1,711,239.29	39.72415435	-80.74811880	
14,900.00	89.10	151.16	6,594.01	-8,050.05	6,295.80	14,426,301.23	1,711,287.52	39.72391343	-80.74794817	
15,000.00	89.10	151.16	6,595.58	-8,137.64	6,344.03	14,426,213.64	1,711,335.74	39.72367252	-80.74777754	
15,100.00	89.10	151.16	6,597.15	-8,225.23	6,392.25	14,426,126.05	1,711,383.97	39.72343160	-80.74760690	
15,200.00	89.10	151.16	6,598.71	-8,312.82	6,440.48	14,426,038.46	1,711,432.19	39.72319068	-80.74743627	
15,300.00	89.10	151.16	6,600.28	-8,400.41	6,488.70	14,425,950.87	1,711,480.42	39.72294976	-80.74726564	
15,400.00	89.10	151.16	6,601.85	-8,488.00	6,536.93	14,425,863.28	1,711,528.64	39.72270884	-80.74709501	
15,500.00	89.10	151.16	6,603.41	-8,575.59	6,585.15	14,425,775.69	1,711,576.87	39.72246792	-80.74692439	

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Hillrock 10 HM (J)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1219.00ft
Project:	Marshall County, West Virginia.	MD Reference:	GL @ 1219.00ft
Site:	Hillrock/Simms	North Reference:	Grid
Well:	Hillrock 10 HM (J)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
15,600.00	89.10	151.16	6,604.98	-8,663.18	6,633.38	14,425,688.10	1,711,825.09	39.72222700	-80.74675376	
15,700.00	89.10	151.16	6,606.54	-8,750.77	6,681.60	14,425,600.51	1,711,673.32	39.72196608	-80.74658314	
15,800.00	89.10	151.16	6,608.11	-8,838.36	6,729.83	14,425,512.92	1,711,721.54	39.72174516	-80.74641251	
15,900.00	89.10	151.16	6,609.68	-8,925.94	6,778.05	14,425,425.33	1,711,769.77	39.72150424	-80.74624189	
16,000.00	89.10	151.16	6,611.24	-9,013.53	6,826.28	14,425,337.75	1,711,817.99	39.72126332	-80.74607127	
16,100.00	89.10	151.16	6,612.81	-9,101.12	6,874.50	14,425,250.16	1,711,866.22	39.72102239	-80.74590065	
16,200.00	89.10	151.16	6,614.38	-9,188.71	6,922.73	14,425,162.57	1,711,914.44	39.72078147	-80.74573003	
16,300.00	89.10	151.16	6,615.94	-9,276.30	6,970.95	14,425,074.98	1,711,962.67	39.72054055	-80.74555941	
16,400.00	89.10	151.16	6,617.51	-9,363.89	7,019.17	14,424,987.39	1,712,010.89	39.72029963	-80.74538879	
16,500.00	89.10	151.16	6,619.07	-9,451.48	7,067.40	14,424,899.80	1,712,059.12	39.72005871	-80.74521818	
16,600.00	89.10	151.16	6,620.64	-9,539.07	7,115.62	14,424,812.21	1,712,107.34	39.71981778	-80.74504756	
16,700.00	89.10	151.16	6,622.21	-9,626.66	7,163.85	14,424,724.62	1,712,155.57	39.71957686	-80.74487695	
16,800.00	89.10	151.16	6,623.77	-9,714.25	7,212.07	14,424,637.03	1,712,203.79	39.71933594	-80.74470634	
16,814.49	89.10	151.16	6,624.00	-9,726.94	7,219.06	14,424,624.34	1,712,210.78	39.71930103	-80.74468162	
PBHL/TD 16814.49 MD/6624.00 TVD										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
Hillrock 10 HM LP - hit/miss target - Shape - Point	0.00	0.00	6,479.00	-1,616.23	2,754.58	14,432,733.03	1,707,746.30	39.74160373	-80.76048125	
Hillrock 10 HM PBHL r1 - plan hits target center - Point	0.00	0.00	6,624.00	-9,726.94	7,219.06	14,424,624.34	1,712,210.78	39.71930103	-80.74468162	

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
1,300.00	1,300.00	0.00	0.00	KOP Begin 3°/100' build	
2,369.05	2,314.09	-131.76	259.99	Begin 32.07° tangent section	
6,925.52	6,175.18	-1,225.40	2,418.08	Begin 10°/100' build/turn	
7,556.86	6,479.00	-1,818.23	2,754.58	Begin 89.10° lateral section	
16,814.49	6,624.00	-9,726.94	7,219.06	PBHL/TD 16814.49 MD/6624.00 TVD	

 RECEIVED
 Office of Oil and Gas

JUN 25 2018

 WV Department of
 Environmental Protection

WW-9
(4/16)

API Number 47 - 051 - _____
Operator's Well No. Hillrock 10HM

RECEIVED
Office of Oil and Gas

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

JUN 25 2018

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

WV Department of
Environmental Protection

Operator Name Tug Hill Operating, LLC OP Code 494510851

Watershed (HUC 10) Fish Creek Quadrangle New Martinsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: AST Tanks with proper containment will be used for staging fresh water for frac and flow back water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? AST Tanks will be used with proper contain

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC 2459, UIC 965, UIC 359, UIC 2D0732540, UIC 2D0732523)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes - For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings to be disposed of in a Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfill (SVF-1021 / WV0109185) and Westmoreland Sanitary Landfill, LLC (SAN1405 / PA DEP EC# 1306426)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

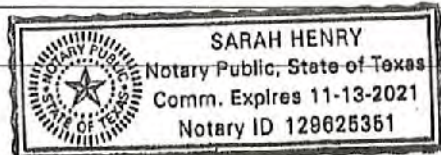
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____
Company Official (Typed Name) Sean Gasser
Company Official Title Engineer

Subscribed and sworn before me this 18 day of June, 2018

My commission expires _____
Notary Public
Sarah Henry



08/10/2018

Tug Hill Operating, LLC

Proposed Revegetation Treatment: Acres Disturbed 11.63 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Orchard Grass	12
Spring Oats	96	Ladino	3
		White Clover	2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Janie Anderson*
Comments: _____

RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection

Title: Oil and Gas Inspector Date: 6/20/18

Field Reviewed? () Yes () No

WW-9

PROPOSED HILLROCK 10HM

SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED. TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

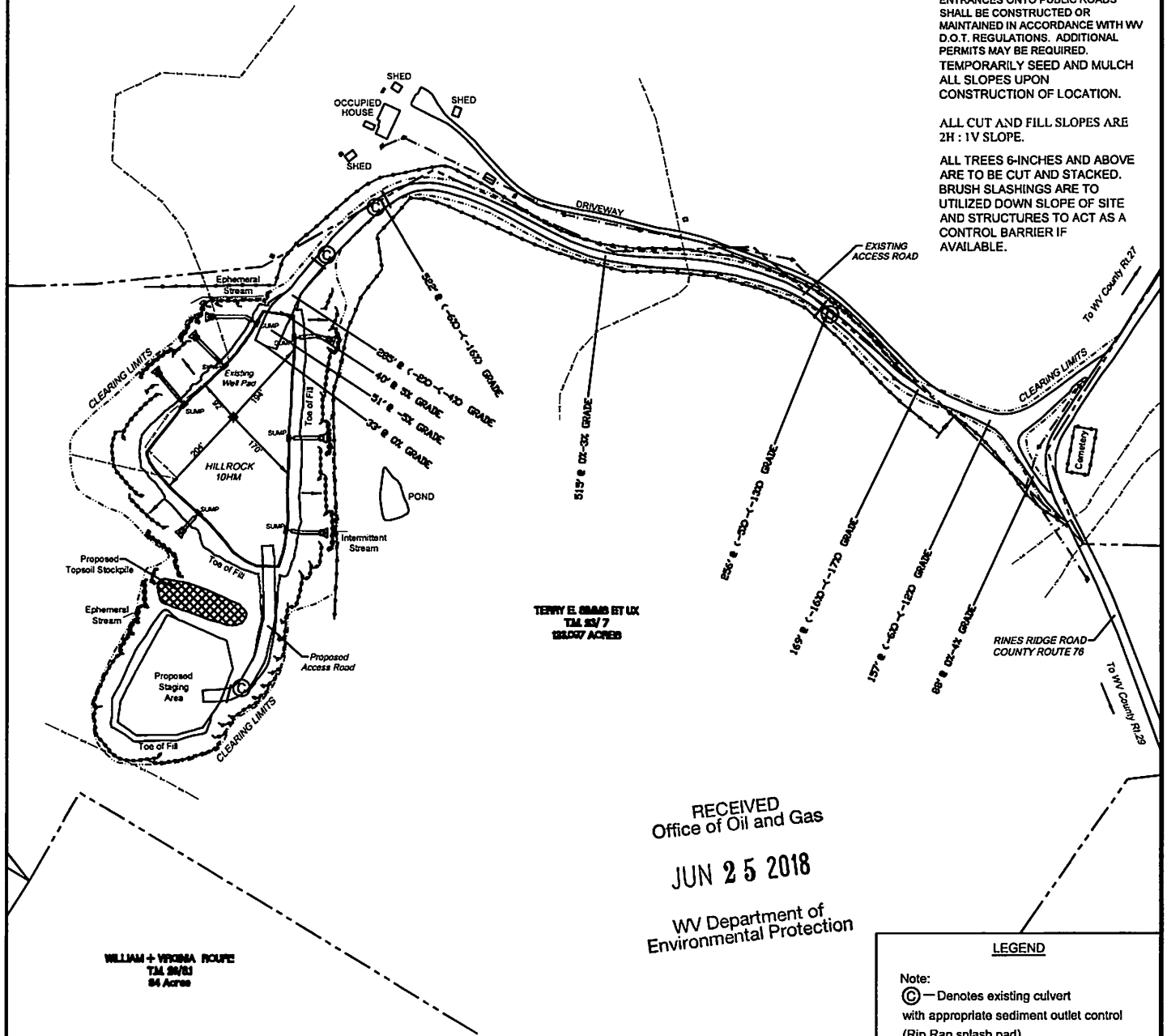
ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

DRAWING NOT TO SCALE

KENNETH N. CORLEY et al.
T.M. 9/8
120 Acres

TERRY E. GRABBY et al.
T.M. 45/7
12,007 ACRES

WILLIAM + VIRGINIA ROUPE
T.M. 28/31
84 Acres



RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection

LEGEND

Note:

- ⊙ — Denotes existing culvert with appropriate sediment outlet control (Rip Rap splash pad).
- Silt Fence and or Sediment and Erosion Control Measure.
- Surface Boundary

4705102064



Well Site Safety Plan

Tug Hill Operating, LLC

*ju
6/20/18*

Well Name: Hillrock 10HM

Pad Location: Simms Pad

Marshall County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing: 4,399,599.06

Easting: 519,682.52

June 2018

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

08/10/2018

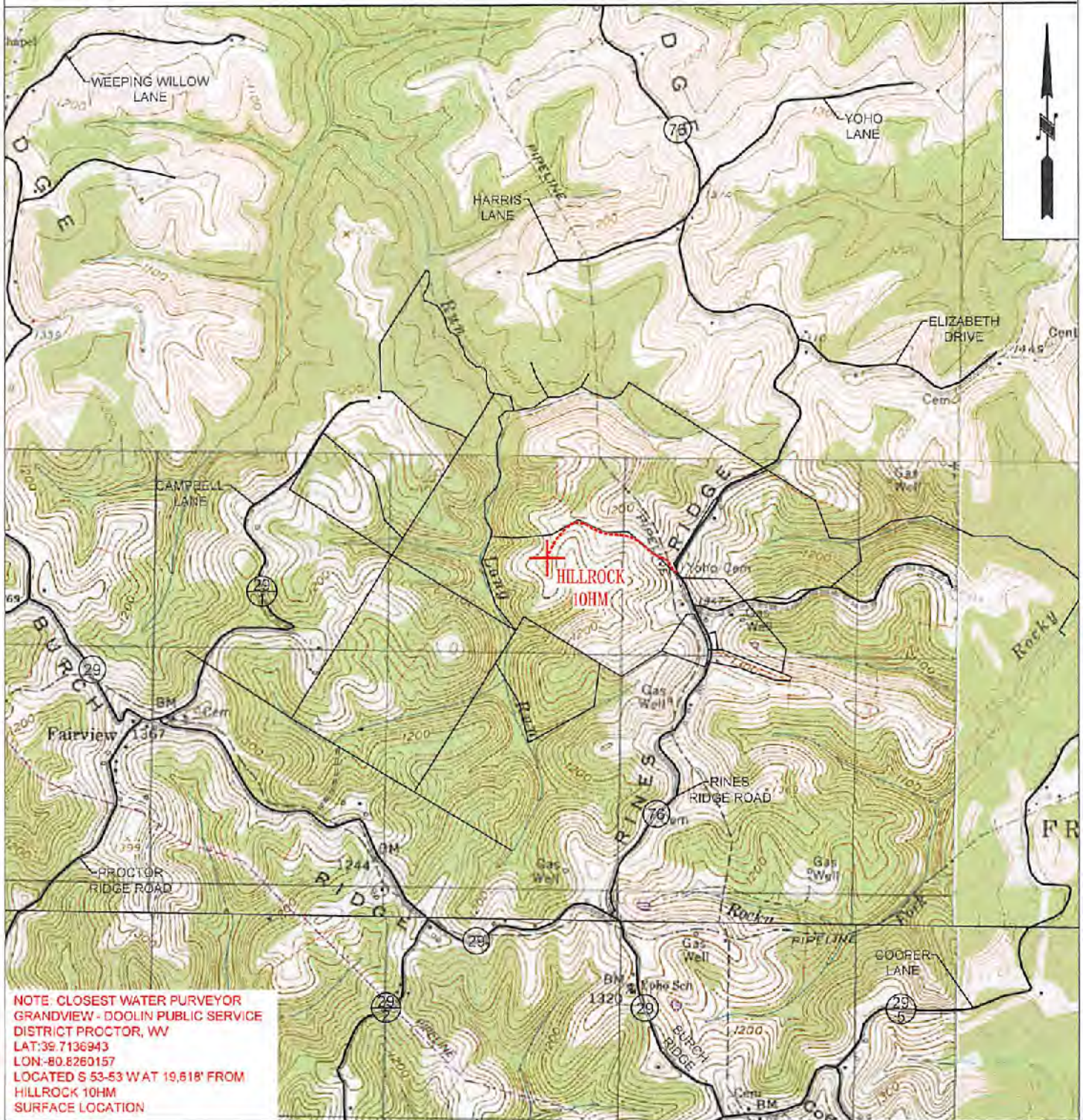
WW-9

JUN 25 2018

WV Department of
Environmental Protection

**PROPOSED
HILLROCK 10HM**

SUPPLEMENT PG 2



NOTE: CLOSEST WATER PURVEYOR
GRANDVIEW - DOOLIN PUBLIC SERVICE
DISTRICT PROCTOR, WV
LAT: 39.7136943
LON: -80.8260157
LOCATED S 53-53' W AT 19,618' FROM
HILLROCK 10HM
SURFACE LOCATION



OPERATOR	494510851	TOPO SECTION	LEASE NAME
TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317		NEW MARTINSVILLE 7.5'	HILLROCK
SCALE:		DATE:	
1" = 2000'		DATE: 06-11-2018	

08/10/2018

HILLROCK LEASE WELL 10HM 661.127± ACRES

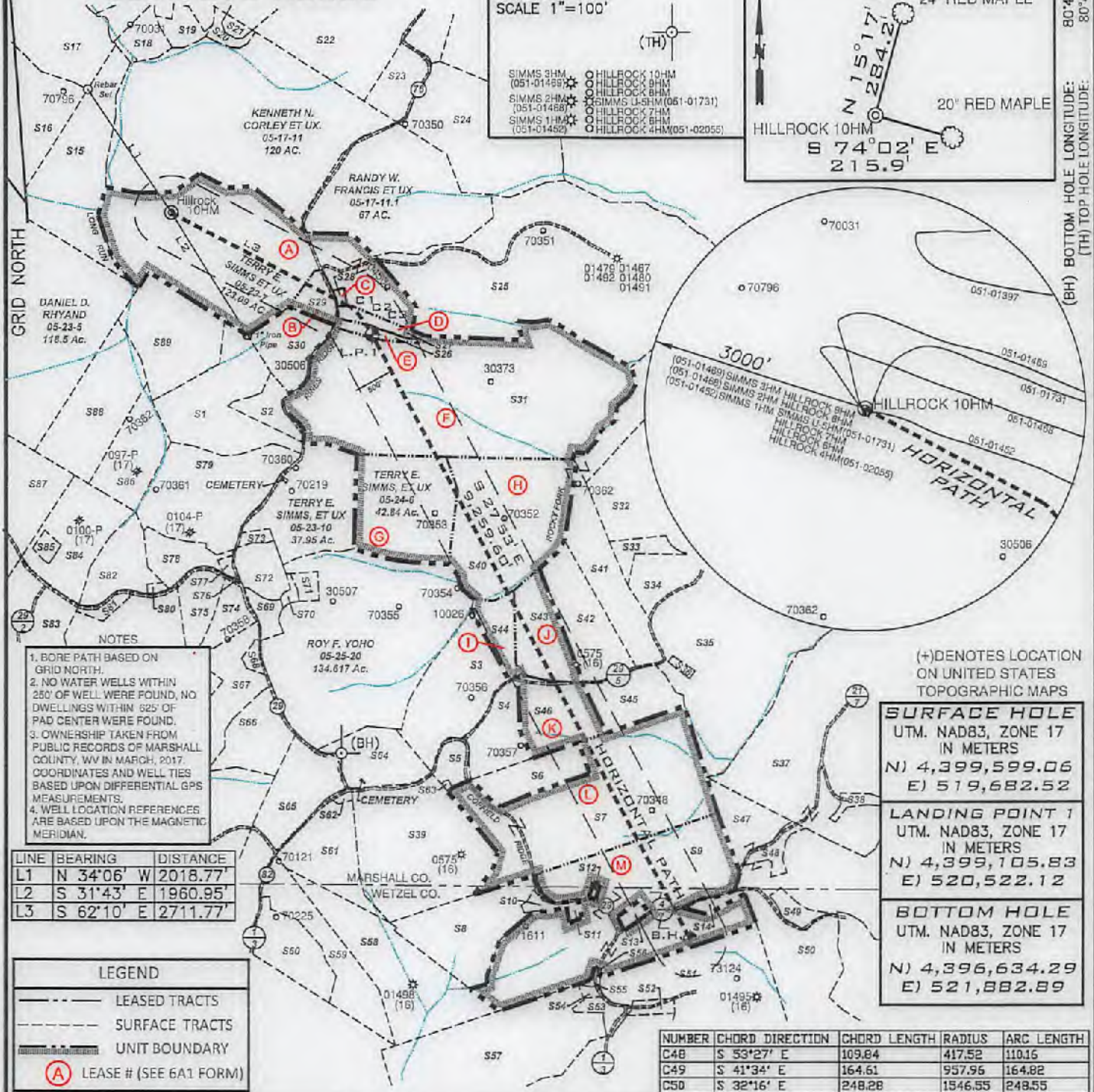
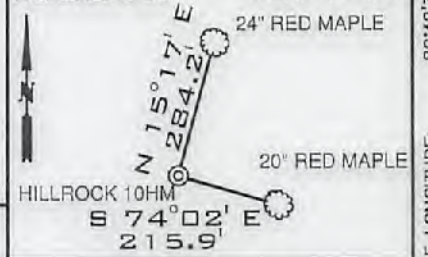
TOP HOLE LATITUDE: 39°45'00"
BOTTOM HOLE LATITUDE: 39°45'00"

DETAIL SKETCH "A"
SCALE 1"=100'

REFERENCES

SCALE 1"=400'

- SIMMS 3HM (051-01489)
- SIMMS 2HM (051-01488)
- SIMMS 1HM (051-01487)
- HILLROCK 10HM (051-02055)
- HILLROCK 8HM (051-01731)
- SIMMS U-SHM (061-01731)
- HILLROCK 7HM (051-01486)
- HILLROCK 6HM (051-01485)
- HILLROCK 4HM (051-02055)



- NOTES
1. BORE PATH BASED ON GRID NORTH.
 2. NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 525' OF PAD CENTER WERE FOUND.
 3. OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2017. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
 4. WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.

LINE	BEARING	DISTANCE
L1	N 34°06' W	2018.77'
L2	S 31°43' E	1960.95'
L3	S 62°10' E	2711.77'

LEGEND

- LEASED TRACTS
- SURFACE TRACTS
- UNIT BOUNDARY
- (A) LEASE # (SEE 6A1 FORM)

(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

SURFACE HOLE	
UTM. NAD83, ZONE 17	IN METERS
N) 4,399,599.06	E) 519,682.52

LANDING POINT 1	
UTM. NAD83, ZONE 17	IN METERS
N) 4,399,105.83	E) 520,522.12

BOTTOM HOLE	
UTM. NAD83, ZONE 17	IN METERS
N) 4,396,634.29	E) 521,882.89

NUMBER	CHORD DIRECTION	CHORD LENGTH	RADIUS	ARC LENGTH
C48	S 53°27' E	109.84	417.52	110.16
C49	S 41°34' E	164.61	957.96	164.82
C50	S 32°16' E	248.28	1546.55	248.55

FILE NUMBER _____

DRAWING NUMBER HILLROCK_WP_10HM

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1/200

PROVEN SOURCE OF ELEVATION SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION



David L. Jackson

JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851



WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

DATE: JUNE 20, 2018

OPERATORS WELL NO. HILLROCK 10HM

API WELL NO. 47-051-02064 *H6A*

STATE WV COUNTY MARSHALL PERMIT _____

LOCATION ELEVATION 1219.5' WATERSHED (HUC 10) FISH CREEK

DISTRICT FRANKLIN COUNTY MARSHALL

QUADRANGLE NEW MARTINSVILLE 7.5' LEASE NUMBER _____ SEE WW-6A1 Form

SURFACE OWNER TERRY E. & DEBORAH SIMMS ACREAGE 123.09

OIL & GAS ROYALTY OWNER TERRY E. & DEBORAH L. SIMMS, ET AL - SEE WW-6A1 FORM LEASE ACREAGE 319.91

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION

PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION MARCELLUS PLUG & ABANDON CLEAN OUT & REPLUG

WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DIANNA STAMPER

ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107 ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

08/10/2018

COUNTY NAME PERMIT

**HILLROCK LEASE
WELL 10HM
661.127± ACRES**

Number	TAX MAP-PARCEL	ADJOINER OWNER	ACRES
S1	05-24-5.4	Thomas V. Tuttle, et ux	38.224
S2	05-24-5.3	Thomas V. Tuttle, et ux	8.543
S3	05-25-01	Michael L. Mason	35.43
S4	05-25-13	Nicolas J. & Debra L. Klug	16.014
S5	05-25-13.2	David A. Klug	5.89
S6	05-25-12.1	Kent & Betty Mason	15.0
S7	05-25-12	Marion Parsons Jr., et al	85.16
S8	05-25-11.4	Edward W. Klug, et ux	32.787
S9	05-25-11.2	James W. Klug	114.305
S10	05-25-11.1	Edward W. Klug et ux	2.343
S11	12-03-44	James A. & Jo C. Estep	1.10
S12	12-03-47	Wetzel County Emergency Ambulance	0.50
S13	12-03-43	Adam W. Ferrell & Brittany M. Loy	1.97
S14	12-03-42	J. M. Klug	2.617
S15	05-23-06	James A. Channing, et al	48.0
S16	05-18-21	Curtis E. & Michelle J. Hall	43.119
S17	05-18-20	Wayne E. Channing, et al	75.6
S18	05-18-31	Kenneth E. Rastall	6.94
S19	05-18-32	Kenneth E. Rastall	5.335
S20	05-17-12	James A. & Jill C. Corley	3.33
S21	05-17-12.1	Williams Ohio Valley Midstream, LLC	1.67
S22	05-17-10	James A. Corley, et al	92.61
S23	05-17-9.3	James A. Corley, et ux	12.478
S24	05-17-9.4	Vicki L. Bowen	60.3
S25	05-24-1	Linda L. Hendrickson	175.0
S26	05-24-5.2	James D. Watkins, et ux	3.151
S27	05-24-5.1	James D. Watkins, et ux	4.6
S28	05-23-7.1	H.J. Weigand, et ux	0.549
S29	05-23-7.2	H.J. Weigand, et ux	6.354
S30	05-24-5.5	H.J. Weigand, et ux	17.194
S31	05-24-5	Robert C. Francis et ux (Life)	145.788
S32	05-24-3.2	T.H. Exploration II, LLC	49.0
S33	05-24-3.1	T.H. Exploration II, LLC	5.50
S34	05-25-2.2	John G. Klug, Sr. et ux	10.0
S35	05-25-2	James W. Klug	122.3
S36	05-25-2.1	Nancy Jackson	1.0
S37	05-25-3	S.D. Fertitta, et ux	181.548
S38	05-25-3.1	S.D. Fertitta, et ux	3.022
S39	05-25-14.1	Bernard R. Weigand, et ux	65.0
S40	05-24-04	Terry E. Simms, et ux	84.05
S41	05-25-1.4	Samantha J. & Philip A. Namlik	100.7235
S42	05-25-1.3	Michael E. & Annie A. Chapman	26.2
S43	05-25-1.2	William Jr. & Andrea J. Dubiel	20.1
S44	05-25-1.1	Ryan A. & Jacqueline E. Layman	9.79
S45	05-25-13.3	William M. Sr. & Cynthia A. Ferda	17.21

Number	TAX MAP-PARCEL	ADJOINER OWNER	ACRES
S46	05-25-1.5	Ryan J. Bratton	21.35
S47	05-25-10	Terry L. & Tammy J. Kirkland	18.75
S48	05-25-10.1	Terry L. & Tammy J. Kirkland (Life)	5.250
S49	12-03-41	Carl L. Kirkland	4.102
S50	12-03-41.1	Terry L. & Tammy J. Kirkland	74.138
S51	12-03-4	Albert L. & Mary Hohman et al	85.0
S52	12-03-02	Robert Lee & Diana G. Smith	2.48
S53	12-03-4.3	Joseph P. & Barbara A. Cain	3.619
S54	12-03-4.6	Steven P. Wayman	1.009
S55	12-03-4.5	Hazel M. Blair	0.451
S56	12-03-01	James W. Klug	0.375
S57	12-03-4.7	Joseph P. & Barbara A. Cain	67.3
S58	12-02-14	David L. Cunningham	58.23
S59	12-02-14.2	Donald Lee Anderson, et al	4.2
S60	12-02-14.1	Richard Joseph Otte, et ux	1.25
S61	15-25-16.1	David L. Cunningham	6.34
S62	05-25-16.2	Rodney J. Loy	1.087
S63	05-25-13.1	Morgan Chad Gump, et ux	0.9
S64	05-25-14	Roy F. Yoho	23.0
S65	05-25-16	Emily Jones Irrevocable Trust	23.5
S66	05-25-17	Emily Jones Irrevocable Trust	22.79
S67	05-25-18	Joseph Johnson, et ux (Life)	37.746
S68	05-25-19	Joseph Johnson, et ux (Life)	1.973
S69	05-25-20.3	James A. & Jo C. Estep	4.49
S70	05-25-20.2	James M. Zombotti	1.347
S71	05-25-20.1	James M. Zombotti	2.746
S72	05-23-11	Roy F. Yoho	3.445
S73	05-23-11.7	Bryan L. Huggins	1.835
S74	05-23-11.5	Roy F. Yoho	9.25
S75	05-23-11.3	Colin R. Yoho	11.29
S76	05-23-11.6	T.H. Exploration II, LLC & Atinum Marcellus I, LLC	0.094
S77	05-23-11.2	Evelyn Hudson	1.154
S78	05-23-11.4	Evelyn Hudson	10.879
S79	05-23-11.1	John H. & Sanya D. Holliday	46.482
S80	05-23-13.1	James R. & Pamela J. Ferrell	0.7625
S81	05-23-12	Mark A. Yoho	3.05
S82	05-23-13	Linda D. Greathouse	14.24
S83	05-23-9.1	John W. Van Orden et ux	23.376
S84	05-23-9.2	Linda D. Greathouse	25.58
S85	05-23-9.4	Jackson R. Sr. & Deanna L. Davis	2.087
S86	05-23-9.3	Linda D. Greathouse	17.5
S87	05-23-14	Dominion Transmission, Inc.	59.5
S88	05-23-08	Carl David & Suzanne L. Guseman	29.5
S89	05-23-8.1	William & Virginia Roupe	34.0



P.S. 708

David L Jackson

08/10/2018



**TUG HILL
OPERATING**

OPERATOR'S
WELL #: HILLROCK 10HM
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 06/20/2018

4705 + 02064

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

*See attached pages

RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC
 By: Amy L. Miller *Amy Miller*
 Its: Permitting Specialist

Lease No.	Tags	Parcel	Lessor	Lessee	Royalty	Book	Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	
10*14140	A	5-23-7	TERRY E SIMMS AND DEBORAH L SIMMS	TRIENERGY, INC	1/8+	666	529	NA	20/348 Trienergy, Inc to AB Resources LLC	21/491 AB Resources LLC to Chief Exploration & Development LLC	685/643 Chief Exploration & Development and Radler 2000 Limited Partnership to Enerplus Resources Corp	24/39 AB Resources LLC, Chief Exploration & Development LLC, Radler 2000 Limited Partnership and Enerplus Resources Corp to Gastar Exploration USA,	21/41 Gastar Exploration USA Inc to Gastar Exploration, Inc	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14130	B	5-23-7.2	JANE ELLEN MARCUM	GASTAR EXPLORATION USA, INC	1/8+	708	185	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14131	B	5-23-7.2	NOEL S YOHO	GASTAR EXPLORATION USA, INC	1/8+	708	191	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14132	B	5-23-7.2	CHRISTA JO DAVIES	GASTAR EXPLORATION USA, INC	1/8+	710	65	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14133	B	5-23-7.2	THOMAS S YOHO	GASTAR EXPLORATION USA, INC	1/8+	708	199	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14130	C	5-23-7.1	JANE ELLEN MARCUM	GASTAR EXPLORATION USA, INC	1/8+	708	185	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14131	C	5-23-7.1	NOEL S YOHO	GASTAR EXPLORATION USA, INC	1/8+	708	191	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14132	C	5-23-7.1	CHRISTA JO DAVIES, DEALING IN	GASTAR EXPLORATION USA, INC	1/8+	710	65	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC

4705102064

RECEIVED
Office of Oil and Gas
JUN 25 2018

WV Department of Environmental Protection

4705102064

4705102064

10*14133	C	5-23-7.1	THOMAS S YOHO, DEALING IN HIS	GASTAR EXPLORATION USA, INC	1/8+	708	199	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14797	D	5-24-5.1	ORVILLE YOUNG	GASTAR EXPLORATION USA, INC	1/8+	800	598	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA Inc to Gastar Exploration, Inc	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14814	D	5-24-5.1	CHESTNUT HOLDINGS INC	GASTAR EXPLORATION INC	1/8+	827	537	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14815	D	5-24-5.1	CHESTNUT HOLDINGS INC	GASTAR EXPLORATION INC	1/8+	827	535	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14817	D	5-24-5.1	DONNA V YOHO	GASTAR EXPLORATION INC	1/8+	874	351	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14818	D	5-24-5.1	DEWEY A MILICIA	GASTAR EXPLORATION INC	1/8+	875	591	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14819	D	5-24-5.1	NICOLETTA MILICIA BLOODWORTH	GASTAR EXPLORATION INC	1/8+	875	593	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14820	D	5-24-5.1	DANA MILICIA HUMPHREYS	GASTAR EXPLORATION INC	1/8+	875	595	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC

RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection

4705102064

10*14821	D	5-24-5.1	JANICE HAUDENSCHILT	GASTAR EXPLORATION INC	1/8+	875	597	NA	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14822	D	5-24-5.1	ONWARD E BURGE TRUST	GASTAR EXPLORATION INC	1/8+	876	463	NA	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14823	D	5-24-5.1	SARAH L BURGE TRUST	GASTAR EXPLORATION INC	1/8+	876	459	NA	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*17181	D	5-24-5.1	PAUL F HAMMERS	CHESAPEAKE APPALACHIA LLC	1/8+	705	593	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC	
10*17182	D	5-24-5.1	TWILA ORA WHIPKEY	CHESAPEAKE APPALACHIA LLC	1/8+	715	505	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC	
10*17184	D	5-24-5.1	KERMIT L. PARSONS	CHESAPEAKE APPALACHIA LLC	1/8+	716	83	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC	
10*17195	D	5-24-5.1	PATRICIA HARTMAN	GASTAR EXPLORATION USA, INC	1/8+	695	317	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC	
10*17196	D	5-24-5.1	DELBERT R. MONTGOMERY	GASTAR EXPLORATION USA, INC	1/8+	695	311	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC	

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*17197	D	5-24-5.1	GLORIA J. SIMMONS HAROLD SIMMONS	GASTAR EXPLORATION USA, INC	1/8+	695	313	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17199	D	5-24-5.1	PAMELA L DRAZIC AND JEFFREY DRAZIC	GASTAR EXPLORATION USA, INC	1/8+	695	315	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17200	D	5-24-5.1	STEPHANIE L. HALL	GASTAR EXPLORATION USA, INC	1/8+	697	156	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17201	D	5-24-5.1	DENISE A GALE	GASTAR EXPLORATION USA, INC	1/8+	697	395	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17202	D	5-24-5.1	JANE GALE	GASTAR EXPLORATION USA, INC	1/8+	697	385	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17203	D	5-24-5.1	BARRY RAY MOORE	GASTAR EXPLORATION USA, INC	1/8+	697	387	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17204	D	5-24-5.1	CLARENCE RICHARD ZESIGER & MARY ZESIGER	GASTAR EXPLORATION USA, INC	1/8+	697	391	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17206	D	5-24-5.1	M VIRGINIA & EDWARD C MARSH	GASTAR EXPLORATION USA, INC	1/8+	697	399	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*17207	D	5-24-5.1	DEBORAH K. KLIMASZEWSKI FRANK KLIMASZEWSKI, SR.	GASTAR EXPLORATION USA, INC	1/8+	697	389	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17210	D	5-24-5.1	MARILYN NOEL	GASTAR EXPLORATION USA, INC	1/8+	697	393	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17211	D	5-24-5.1	GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA, INC	1/8+	697	397	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17212	D	5-24-5.1	DARRELL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA, INC	1/8+	697	158	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17213	D	5-24-5.1	CAROL DEEN GARDNER	GASTAR EXPLORATION USA, INC	1/8+	697	154	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*18275	D	5-24-5.1	BETTY JEAN NEELY	TH EXPLORATION LLC	1/8+	929	60	NA	NA	NA	NA	NA	NA	NA
10*18366	D	5-24-5.1	MARY LOU WILSON AND STANLEY D WILSON	TH EXPLORATION LLC	1/8+	931	311	NA	NA	NA	NA	NA	NA	NA
10*18369	D	5-24-5.1	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION LLC	1/8+	931	303	NA	NA	NA	NA	NA	NA	NA

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*17182	E	5-24-5.2	TWILA ORA WHIPKEY	CHESAPEAKE APPALACHIA LLC	1/8+	715	505	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17184	E	5-24-5.2	KERMIT L. PARSONS	CHESAPEAKE APPALACHIA LLC	1/8+	716	83	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17195	E	5-24-5.2	PATRICIA HARTMAN	GASTAR EXPLORATION USA, INC	1/8+	695	317	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17196	E	5-24-5.2	DELBERT R. MONTGOMERY	GASTAR EXPLORATION USA, INC	1/8+	695	311	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17197	E	5-24-5.2	GLORIA J. SIMMONS HAROLD SIMMONS	GASTAR EXPLORATION USA, INC	1/8+	695	313	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17199	E	5-24-5.2	PAMELA L DRAZIC AND JEFFREY DRAZIC	GASTAR EXPLORATION USA, INC	1/8+	695	315	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17200	E	5-24-5.2	STEPHANIE L. HALL	GASTAR EXPLORATION USA, INC	1/8+	697	156	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17201	E	5-24-5.2	DENISE A GALE	GASTAR EXPLORATION USA, INC	1/8+	697	395	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*17202	E	5-24-5.2	JANE GALE	GASTAR EXPLORATION USA, INC	1/8+	697	385	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17203	E	5-24-5.2	BARRY RAY MOORE	GASTAR EXPLORATION USA, INC	1/8+	697	387	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17204	E	5-24-5.2	CLARENCE RICHARD ZESIGER & MARY ZESIGER	GASTAR EXPLORATION USA, INC	1/8+	697	391	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17206	E	5-24-5.2	M VIRGINIA & EDWARD C MARSH	GASTAR EXPLORATION USA, INC	1/8+	697	399	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17207	E	5-24-5.2	DEBORAH K. KLIMASZEWSKI FRANK KLIMASZEWSKI, SR.	GASTAR EXPLORATION USA, INC	1/8+	697	389	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17210	E	5-24-5.2	MARILYN NOEL	GASTAR EXPLORATION USA, INC	1/8+	697	393	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17211	E	5-24-5.2	GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA, INC	1/8+	697	397	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17212	E	5-24-5.2	DARRELL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA, INC	1/8+	697	158	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

10*17213	E	5-24-5.2	CAROL DEEN GARDNER	GASTAR EXPLORATION USA, INC	1/8+	697	154	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC	4705102064
10*18275	E	5-24-5.2	BETTY JEAN NEELY	TH EXPLORATION LLC	1/8+	929	60	NA	NA	NA	NA	NA	NA	NA	NA
10*18366	E	5-24-5.2	MARY LOU WILSON AND STANLEY D WILSON	TH EXPLORATION LLC	1/8+	931	311	NA	NA	NA	NA	NA	NA	NA	NA
10*18369	E	5-24-5.2	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION LLC	1/8+	931	303	NA	NA	NA	NA	NA	NA	NA	NA
10*18370	E	5-24-5.2	SAMUEL D YOHO	TH EXPLORATION LLC	1/8+	931	300	NA	NA	NA	NA	NA	NA	NA	NA
10*18379	E	5-24-5.2	DAVID N DEVICK TRUSTEE OF THE TONI JO MASON LIVING TRUST	TH EXPLORATION LLC	1/8+	932	439	NA	NA	NA	NA	NA	NA	NA	NA
10*19540	E	5-24-5.2	ERICA M MASON	TH EXPLORATION LLC	1/8+	942	53	NA	NA	NA	NA	NA	NA	NA	NA
10*19652	E	5-24-5.2	JACK R HAMMERS	TH EXPLORATION LLC	1/8+	944	108	NA	NA	NA	NA	NA	NA	NA	NA

RECEIVED
Office of Oil and Gas

JUN 25 2018

													4705102064	
10*19903	E	5-24-5.2	PAUL F HAMMERS	TH EXPLORATION LLC	1/8+	948	236	NA	NA	NA	NA	NA	NA	NA
10*14797	F	5-24-5	ORVILLE YOUNG	GASTAR EXPLORATION USA, INC	1/8+	800	598	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA Inc to Gastar Exploration, Inc	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14814	F	5-24-5	CHESTNUT HOLDINGS INC	GASTAR EXPLORATION INC	1/8+	827	537	NA	NA	NA	NA	NA		36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14815	F	5-24-5	CHESTNUT HOLDINGS INC	GASTAR EXPLORATION INC	1/8+	827	535	NA	NA	NA	NA	NA		36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14817	F	5-24-5	DONNA V YOHO	GASTAR EXPLORATION INC	1/8+	874	351	NA	NA	NA	NA	NA		36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14818	F	5-24-5	DEWEY A MILICIA	GASTAR EXPLORATION INC	1/8+	875	591	NA	NA	NA	NA	NA		36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14819	F	5-24-5	NICOLETTA MILICIA BLOODWORTH	GASTAR EXPLORATION INC	1/8+	875	593	NA	NA	NA	NA	NA		36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14820	F	5-24-5	DANA MILICIA HUMPHREYS	GASTAR EXPLORATION INC	1/8+	875	595	NA	NA	NA	NA	NA		36/9 Gastar Exploration, Inc. to TH Exploration II, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*14821	F	5-24-5	JANICE HAUDENSCHILT	GASTAR EXPLORATION INC	1/8+	875	597	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14822	F	5-24-5	ONWARD E BURGE TRUST	GASTAR EXPLORATION INC	1/8+	876	463	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14823	F	5-24-5	SARAH L BURGE TRUST	GASTAR EXPLORATION INC	1/8+	876	459	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*17181	F	5-24-5	PAUL F HAMMERS	CHESAPEAKE APPALACHIA LLC	1/8+	705	593	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17182	F	5-24-5	TWILA ORA WHIPKEY	CHESAPEAKE APPALACHIA LLC	1/8+	715	505	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17184	F	5-24-5	KERMIT L. PARSONS	CHESAPEAKE APPALACHIA LLC	1/8+	716	83	NA	29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17195	F	5-24-5	PATRICIA HARTMAN	GASTAR EXPLORATION USA, INC	1/8+	695	317	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17196	F	5-24-5	DELBERT R. MONTGOMERY	GASTAR EXPLORATION USA, INC	1/8+	695	311	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*17197	F	5-24-5	GLORIA J. SIMMONS HAROLD SIMMONS	GASTAR EXPLORATION USA, INC	1/8+	695	313	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17199	F	5-24-5	PAMELA L DRAZIC AND JEFFREY DRAZIC	GASTAR EXPLORATION USA, INC	1/8+	695	315	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17200	F	5-24-5	STEPHANIE L. HALL	GASTAR EXPLORATION USA, INC	1/8+	697	156	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17201	F	5-24-5	DENISE A GALE	GASTAR EXPLORATION USA, INC	1/8+	697	395	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17202	F	5-24-5	JANE GALE	GASTAR EXPLORATION USA, INC	1/8+	697	385	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17203	F	5-24-5	BARRY RAY MOORE	GASTAR EXPLORATION USA, INC	1/8+	697	387	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17204	F	5-24-5	CLARENCE RICHARD ZESIGER & MARY ZESIGER	GASTAR EXPLORATION USA, INC	1/8+	697	391	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17206	F	5-24-5	M VIRGINIA & EDWARD C MARSH	GASTAR EXPLORATION USA, INC	1/8+	697	399	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*17207	F	5-24-5	DEBORAH K. KLIMASZEWSKI FRANK KLIMASZEWSKI, SR.	GASTAR EXPLORATION USA, INC	1/8+	697	389	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17210	F	5-24-5	MARILYN NOEL	GASTAR EXPLORATION USA, INC	1/8+	697	393	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17211	F	5-24-5	GARY WAYNE ZESIGER & VICKIE ZESIGER	GASTAR EXPLORATION USA, INC	1/8+	697	397	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17212	F	5-24-5	DARRELL NEWLAND LYDIA NEWLAND	GASTAR EXPLORATION USA, INC	1/8+	697	158	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*17213	F	5-24-5	CAROL DEEN GARDNER	GASTAR EXPLORATION USA, INC	1/8+	697	154	23/353 Gastar Exploration USA Inc to Atinum Marcellus I, LLC	27/311 Gastar Exploration USA, Inc and Atinum Marcellus I, LLC to Chesapeake Appalachia, LLC and Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia, LLC to SWN Production Company, LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Title Holder LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company, LLC	41/238 Statoil USA Onshore Properties Inc to TH Exploration, LLC	41/256 SWN Production Company, LLC to TH Exploration, LLC
10*18275	F	5-24-5	BETTY JEAN NEELY	TH EXPLORATION LLC	1/8+	929	60	NA	NA	NA	NA	NA	NA	NA
10*18366	F	5-24-5	MARY LOU WILSON AND STANLEY D WILSON	TH EXPLORATION LLC	1/8+	931	311	NA	NA	NA	NA	NA	NA	NA
10*18369	F	5-24-5	CRAIG ALAN YOHO AND DONNA M YOHO	TH EXPLORATION LLC	1/8+	931	303	NA	NA	NA	NA	NA	NA	NA

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

													4705102064		
10*14561	G	5-24-6	THE ESTATE OF MERNA NELSON C/O ULA NELSON	GASTAR EXPLORATION USA, INC	1/8+	770	474	NA	NA	27/639 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC	
10*14562	G	5-24-6	MARY VOLTZ	GASTAR EXPLORATION USA, INC	1/8+	773	575	NA	NA	27/639 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC	
10*14563	G	5-24-6	JACK MICHAEL FOREMAN	GASTAR EXPLORATION USA, INC	1/8+	796	44	NA	NA	27/639 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC	
10*14564	G	5-24-6	JULIE SPRINGWATER	GASTAR EXPLORATION USA, INC	1/8+	799	57	NA	NA	27/639 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA, Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC	
10*17597	G	5-24-6	JOHN P ICARD AND REVA J ICARD	TH EXPLORATION LLC	1/8+	765	432	NA	NA	NA	NA	NA	NA	NA	
10*17626	G	5-24-6	VICKI LYNN AND RICHARD FRANKLIN WOOD	TH EXPLORATION LLC	1/8+	917	60	NA	NA	NA	NA	NA	NA	NA	
10*18174	G	5-24-6	THE ESTATE OF ROY JOSEPH LEACH	TH EXPLORATION LLC	1/8+	927	647	NA	NA	NA	NA	NA	NA	NA	
10*21455	G	5-24-6	MELISSA MILLER GIBSON AND JAMES GIBSON	TH EXPLORATION LLC	1/8+	953	308	NA	NA	NA	NA	NA	NA	NA	

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

													4705102064	
10*14462	H	5-24-4	JERRY ELDON RICHMOND	GASTAR EXPLORATION USA, INC	1/8+	744	57	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14463	H	5-24-4	CHERYL ANN COCHRAN	GASTAR EXPLORATION USA, INC	1/8+	744	231	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14464	H	5-24-4	NIKA JEAN COCHRAN	GASTAR EXPLORATION USA, INC	1/8+	744	59	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14465	H	5-24-4	LARRY RICHMOND	GASTAR EXPLORATION USA, INC	1/8+	744	61	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14466	H	5-24-4	BETTY R YOHO	GASTAR EXPLORATION USA, INC	1/8+	749	580	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14467	H	5-24-4	DANA HUMPHREYS	CHESAPEAKE APPALACHIA LLC	1/8+	694	351	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil Onshore Properties Inc to Gastar Exploration USA, Inc	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14468	H	5-24-4	TWILA ORA WHIPKEY	CHESAPEAKE APPALACHIA LLC	1/8+	692	416	NA	NA	NA	24/338 Chesapeake Appalachia LLC to Statoil Onshore Properties Inc	27/321 Chesapeake Appalachia LLC and Statoil Onshore Properties Inc to Gastar Exploration USA, Inc	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14469	H	5-24-4	JACK R HAMMERS	CHESAPEAKE APPALACHIA LLC	1/8+	690	547	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil Onshore Properties Inc to Gastar Exploration USA, Inc	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*14734	I	5-25-1.1	CLARENCE BAXTER, BY RODNEY BAX	GASTAR EXPLORATION INC	1/8+	842	376	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14735	I	5-25-1.1	GLENNALEE COZART	GASTAR EXPLORATION INC	1/8+	842	378	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14736	I	5-25-1.1	RYAN A LAYMAN AND JACQUELINE E	GASTAR EXPLORATION INC	1/8+	842	380	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14737	I	5-25-1.1	MARION PARSONS JR	GASTAR EXPLORATION INC	1/8+	844	83	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14661	J	5-25-1.2	WILLIAM DUBIEL JR. & ANDREA J.	GASTAR EXPLORATION USA, INC	1/8+	777	563	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA, Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II, LLC
10*14728	J	5-25-1.2	IRIS K MOELLENDICK	GASTAR EXPLORATION INC	1/8+	839	509	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14729	J	5-25-1.2	BONNIE S SHANNON	GASTAR EXPLORATION INC	1/8+	839	511	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14730	J	5-25-1.2	CATHIE K LAKE	GASTAR EXPLORATION INC	1/8+	839	513	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*14731	J	5-25-1.2	RICHARD KLUG	GASTAR EXPLORATION INC	1/8+	839	515	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14734	J	5-25-1.2	CLARENCE BAXTER, BY RODNEY BAX	GASTAR EXPLORATION INC	1/8+	842	376	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14735	J	5-25-1.2	GLENNALEE COZART	GASTAR EXPLORATION INC	1/8+	842	378	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14737	J	5-25-1.2	MARION PARSONS JR	GASTAR EXPLORATION INC	1/8+	844	83	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14728	K	5-25-1.5	IRIS K MOELLENDICK	GASTAR EXPLORATION INC	1/8+	839	509	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14729	K	5-25-1.5	BONNIE S SHANNON	GASTAR EXPLORATION INC	1/8+	839	511	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14730	K	5-25-1.5	CATHIE K LAKE	GASTAR EXPLORATION INC	1/8+	839	513	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14731	K	5-25-1.5	RICHARD KLUG	GASTAR EXPLORATION INC	1/8+	839	515	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

4705102064

10*14734	K	5-25-1.5	CLARENCE BAXTER, BY RODNEY BAX	GASTAR EXPLORATION INC	1/8+	842	376	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14735	K	5-25-1.5	GLENNALEE COZART	GASTAR EXPLORATION INC	1/8+	842	378	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14737	K	5-25-1.5	MARION PARSONS JR	GASTAR EXPLORATION INC	1/8+	844	83	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14913	K	5-25-1.5	RYAN BRATTON	GASTAR EXPLORATION INC	1/8+	827	284	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14926	L	5-25-12	NILA JUNE MASON	GASTAR EXPLORATION INC	1/8+	842	394	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*14927	L	5-25-12	MARION PARSONS JR	GASTAR EXPLORATION INC	1/8+	842	396	NA	NA	NA	NA	NA	NA	36/9 Gastar Exploration, Inc. to TH Exploration II, LLC
10*18535	L	5-25-12	WILLAJEAN NEVA HORES AND DONALD HORES	TH EXPLORATION LLC	1/8+	933	639	NA	NA	NA	NA	NA	NA	NA
10*18536	L	5-25-12	MIRIAM D LYDICK	TH EXPLORATION LLC	1/8+	933	637	NA	NA	NA	NA	NA	NA	NA

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

COPY

AFFIDAVIT

STATE OF TEXAS §
§ SS
COUNTY OF TARRANT §

On this 18th day of October, 2016, before me, the undersigned authority, personally appeared David D. Kalish ("Affiant") who being first duly sworn under oath, deposes and saith:

1. TH Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC are wholly owned subsidiaries of THQ Appalachia I, LLC.
2. Tug Hill Operating, LLC provides oil and gas operations services to THQ Appalachia I, LLC under an Operating Services Agreement dated July 23, 2014.
3. David D. Kalish, the Affiant, is the Vice President of Tug Hill Operating, LLC, THQ Appalachia I, LLC, TH Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC, and;
3. Tug Hill Operating, LLC is authorized to operate and maintain the assets owned by THQ Appalachia I, LLC, including, as referenced above, TH Exploration, LLC, TH Exploration II, LLC, and TH Exploration III, LLC, including oil and gas leases, wells, pipelines, surface facilities, and other all other assets that support the business of THQ Appalachia I, LLC, and;
4. Specifically, Tug Hill Operating, LLC is authorized to submit and obtain well work permits and carry out all activities pursuant to such work permits for assets owned by TH Exploration, LLC, TH Exploration II, LLC, TH Exploration III, LLC.

FURTHER, AFFIANT SAITH NOT.

IN WITNESS WHEREOF, we have hereunto set our hands and seals this 18th day of October, 2016.

David D. Kalish
Affiant: David D. Kalish

JURAT

STATE OF TEXAS §
§ SS
COUNTY OF TARRANT §

Jan Pest
MARSHALL County 03:44:28 PM
Instrument No 1416239
Date Recorded 10/19/2016
Document Type HIS
Pages Recorded 1
Book-Page 28-62
Recording Fee \$5.00
Additional \$6.00

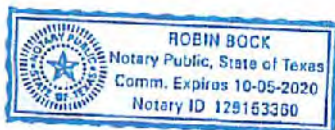
RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

Sworn and subscribed to (or affirmed) before me on this, the 18th day of October, 2016, by David D. Kalish

IN WITNESS WHEREOF, I hereunto set my hand and official seal.



My Commission Expires: 10-05-2020

Signature/Notary Public: Robin Bock

Name/Notary Public (Print): Robin Bock

ASSIGNMENT AND CONVEYANCE

This Assignment and Conveyance (this "*Assignment*") is from SWN PRODUCTION COMPANY, LLC, a Texas limited liability company ("*Assignor*"), to TH Exploration, LLC, a Texas limited liability company ("*Assignee*"), and is executed on December 18, 2017 (the "*Effective Date*"). Assignor and Assignee may be referred to herein collectively as the "*Parties*," or individually as a "*Party*." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated August 24, 2017 (the "*Acreage Trade Agreement*").

ARTICLE 1
ASSIGNMENT OF ASSETS

Section 1.1 Assignment. For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby **GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS** unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on Exhibit A attached hereto (the "*Leases*") INsofar AND ONLY INsofar as they cover those lands described on Exhibit A (the "*Leasehold Rights*") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "*Conveyed Assets*").

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

Section 1.2 Assignment Subject to Acreage Trade Agreement. This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

ARTICLE 2
SPECIAL WARRANTY OF TITLE AND DISCLAIMERS

Section 2.1 Special Warranty of Title. Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

Section 2.2 Disclaimers of Warranties and Representations.

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION VI OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MAKES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR



TUG HILL

4705102064

June 22, 2018

WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304
Attention: Laura Adkins

RE: Hillrock 10HM

Subject: Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC will not be drilling, extracting or producing any minerals under any WV County or State Routes in the area reflected on the Hillrock 10HM well plat.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at amiller@tug-hillop.com.

Sincerely,

Amy L. Miller
Permitting Specialist – Appalachia Region

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

4705 * 02064

Date of Notice Certification: 06/22/2018

API No. 47- 051 -
Operator's Well No. Hillrock 10HM
Well Pad Name: Simms

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>519,682.52</u>
County: <u>Marshall</u>		Northing: <u>4,399,599.06</u>
District: <u>Franklin</u>	Public Road Access: <u>Rines Ridge Road (County Route 76)</u>	
Quadrangle: <u>New Martinsville 7.5'</u>	Generally used farm name: <u>Terry E. and Deborah Simms</u>	
Watershed: <u>Fish Creek (HUC 10)</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
RECEIVED Office of Oil and Gas JUN 25 2018 WV Department of Environmental Protection		

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

08/10/2018

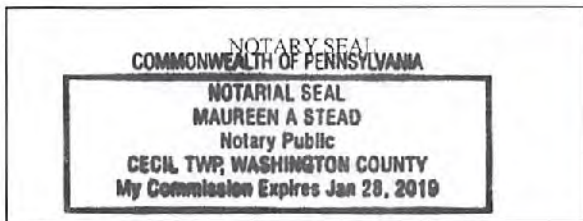
Certification of Notice is hereby given:

4705 + 02064

THEREFORE, I Amy L. Miller, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Tug Hill Operating, LLC
By: Amy L. Miller *Amy Miller*
Its: Permitting Specialist
Telephone: 724-749-8388

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030
Email: amiller@tug-hillop.com



Subscribed and sworn before me this 22 day of JUNE 2018.
Maureen A Stead Notary Public
My Commission Expires 1/28/19

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- 051 -
OPERATOR WELL NO. Hillrock 10HM
Well Pad Name: Simms

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 6/21/2018 **Date Permit Application Filed:** 6/22/2018

RECEIVED
Office of Oil and Gas

Notice of:

JUN 25 2018

WV Department of
Environmental Protection

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Terry and Deborah Simms (Access Road and Well Pad)
Address: 7175 Rines Ridge Road
Proctor, WV 26055

Name: Kenneth and Nadine Corley (Access Road)
Address: 7069 Rines Ridge Road
Proctor, WV 26055

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: CNX Land Attn: Casey Saunders
Address: 1000 CONSOL Energy Drive
Canonsburg, PA 15317

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See attached list
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

08/10/2018

WW-6A
(8-13)

JUN 25 2018

API NO. 47- 951 -
OPERATOR WELL NO. Hillrock 10HM
Well Pad Name: Simms

WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

08/10/2018

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection

08/10/2018

WW-6A
(8-13)

API NO. 47-051 -
OPERATOR WELL NO. Hillrock 10HM
Well Pad Name: ^{Simms} 4705-02064

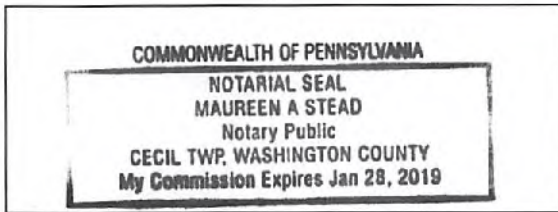
Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC
Telephone: 724-749-8388
Email: amiller@tug-hilltop.com *amiller*

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 21 day of JUNE 2018
Maureen A Stead Notary Public
My Commission Expires 1/28/19

RECEIVED
Office of Oil and Gas
JUN 25 2018
WV Department of
Environmental Protection
08/10/2018

WW-6A

Supplement Pg. 1A
4705 02064

Tug Hill Operating, LLC
380 Southpointe BLVD, Suite 200
Canonsburg, PA 15317

WATER WELL REPORT

Well: HILLROCK 10HM
District: Franklin
County: Marshall
State: WV

There appears to be Four (4) possible water sources within 2,000 feet of the above referenced well location.

Topo Spot #1 TM 17 Par.11 Kenneth N. Corley et ux 304-455-4983 7069 Rines Ridge Rd. Proctor, WV 26055	Topo spot #2 TM 17 Par.11 Kenneth N. & Deborah Corley 304-455-5670(H), 304-455-3844(C) 7069 Rines Ridge Rd. Proctor, WV 26055	Topo spot #3 TM 23 Par.7 Terry E. & Deborah Simms 304-455-1439 7175 Rines Ridge Rd. Proctor, WV 26055
Topo Spot #4 TM 23 Par.6 James A. Channing, et al 304-797-0119 c/o James Channing 3954 Clarimont Pl. Weirton, WV 26026		

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

08/10/2018

JUN 25 2018

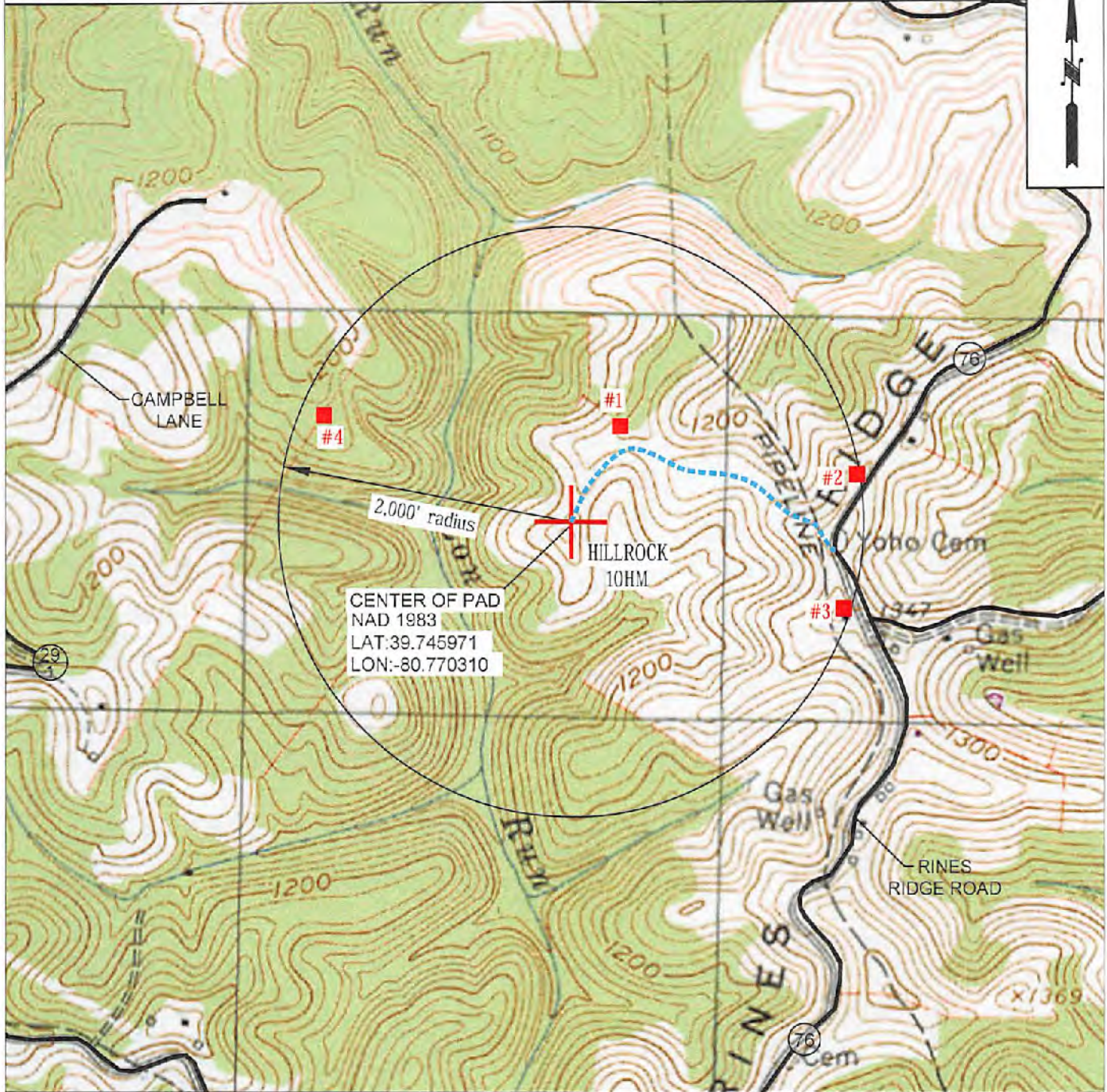
4705-02064
SUPPLEMENT PG 2064

WW-6A

WV Department of
Environmental Protection

PROPOSED HILLROCK 10HM

There appears to be Four (4) possible water sources within 2,000'.



2,000' radius
HILLROCK 10HM
CENTER OF PAD
NAD 1983
LAT: 39.745971
LON: -80.770310



OPERATOR	494510851	TOPO SECTION	LEASE NAME
TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317		NEW MARTINSVILLE 7.5'	HILLROCK
SCALE:		DATE:	
1" = 1000'		DATE: 06-11-2018	

4705-02064

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 5/2/2018 **Date of Planned Entry:** 5/9/2018

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

RECEIVED
Office of Oil and Gas

SURFACE OWNER(s)

Name: Kenneth and Nadine Corley (Access Road)
Address: 7059 Rines Ridge Road
Proctor, WV 26055

Name: Terry and Deborah Simms (Access Road and Well Pad)
Address: 7175 Rines Ridge Road
Proctor, WV 26055

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: GNX Land Attn: Casey Saunders
Address: 1000 CONSOL Energy Drive
Canonsburg, PA 15317

JUN 25 2018

WV Department of
Environmental Protection

MINERAL OWNER(s)

Name: Terry and Deborah L. Simms
Address: 7175 Rines Ridge Road
Proctor, WV 26055

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.7459021; -80.7702858
County:	Marshall	Public Road Access:	Rines Ridge Road (County Route 78)
District:	Franklin	Watershed:	Fish Creek (HUC 10)
Quadrangle:	New Martinsville 7.5'	Generally used farm name:	Simms, Terry E. and Deborah

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC
Telephone: 724-749-8388
Email: amiller@tug-hilltop.com

Address: 360 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/10/2018



4705 702064

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

May 16, 2018

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permits for the Simms Well Pad, Marshall County
Hillrock 10HM Well

Dear Mr. Martin,

This well site will be accessed from Permit #06-2011-0123 transferred to Tug Hill Operating for access to the State Road for a well site located off of Marshall County Route 76 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Jonathan White
Tug Hill Operating
CH, OM, D-6
File

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

08/10/2018



TUG HILL

4705 + 02064

PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

Well No. Hillrock 10HM

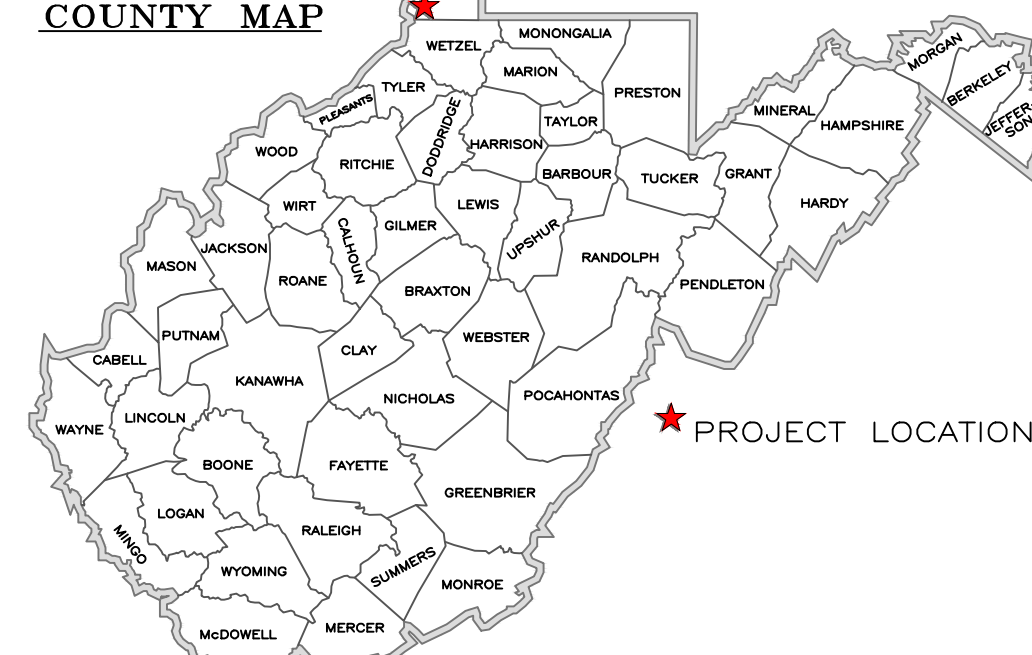
PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quaternary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

RECEIVED
Office of Oil and Gas

JUN 25 2018

WV Department of
Environmental Protection

WEST VIRGINIA COUNTY MAP



**WVDEP OOG
ACCEPTED AS-BUILT**

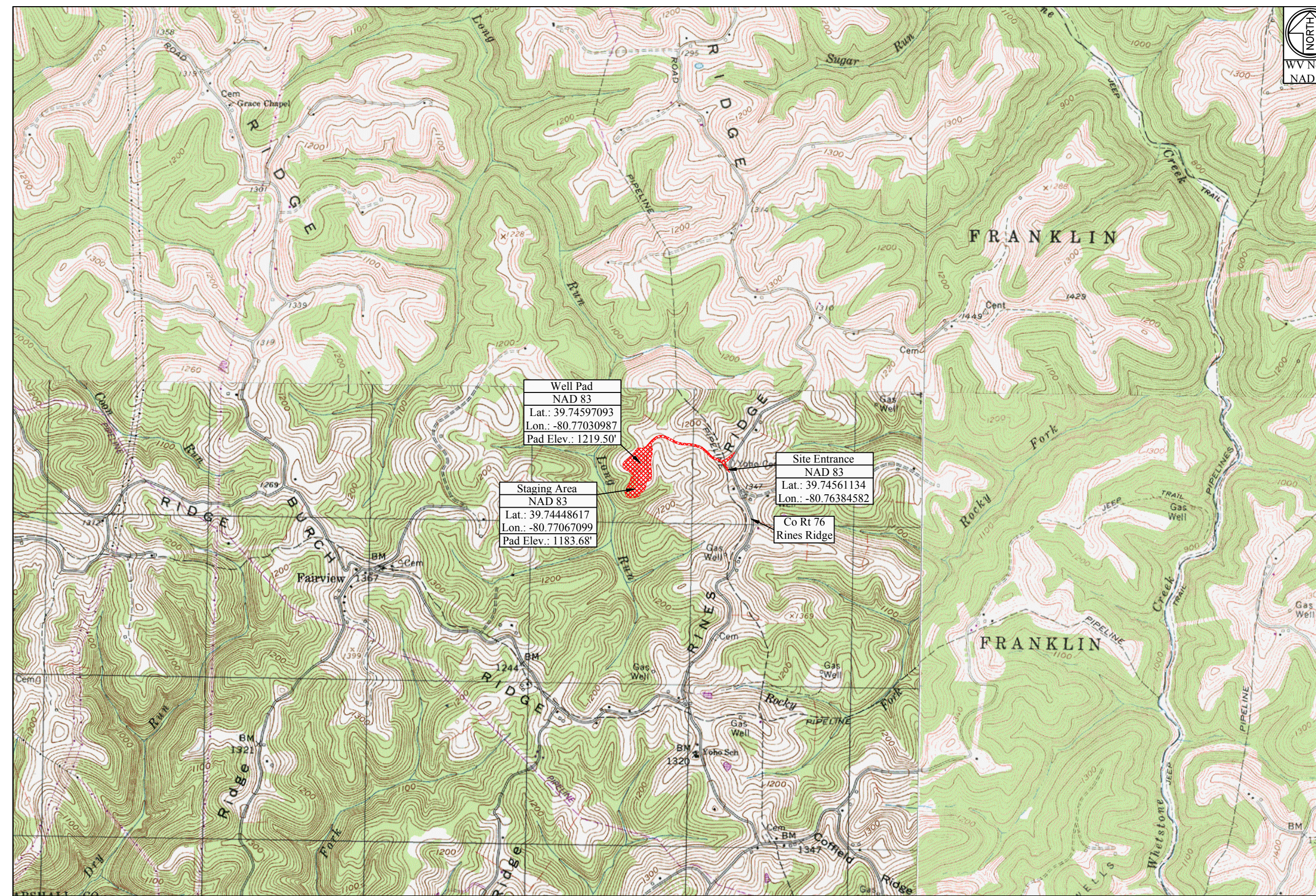
WJ 7/3/2018

Simms Well Site
Site Design, Construction Plan, &
Erosion and Sediment Control Plans
Tug Hill Operating
Marshall County
Franklin District
Latitude 39.74597093°
Longitude -80.77030987°
Lower Fish Creek Watershed

Pertinent Site Information
Simms Well Site
Emergency Number: 304-845-1920
Franklin District, Marshall County, WV
Watershed: Lower Fish Creek Watershed
Tug Hill Contact Number: 1-817-632-3400

Property Owner Information - Simms Well Site						
Franklin District - Marshall County						
Owner	TM - Parcel	Well Pad	Staging	Access Road	Topsoil/Excess	Add. Clearing
Kenneth Corley et ux	17-11	0.00	0.00	0.67	0.00	0.64
Terry Simms et ux	23-7	3.19	1.34	0.66	0.24	4.87
Site Totals (Ac)		3.19	1.34	1.33	0.24	5.51
						11.61

Exhibit A: Final Design: Issue for Permitting



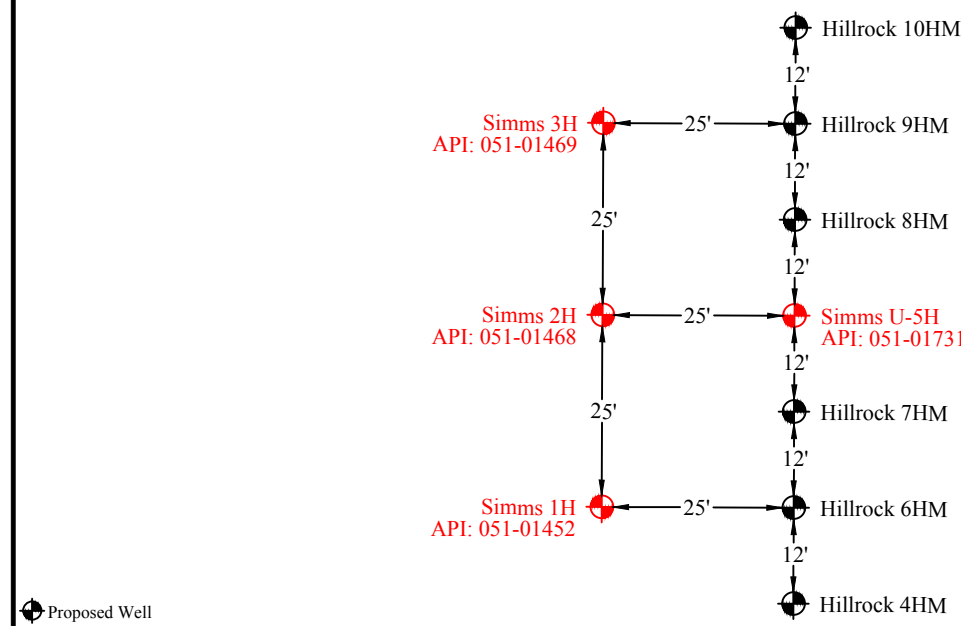
WV State Plane Coordinate System
North Zone, NAD 83
Elevations Based on NAV88
Established By Survey Grade GPS
and OPUS Post-Processing

Access Road			
Surface Owner	TM - Parcel	Road Length	Type
Kenneth Corley et ux	17-11	1,258.30'	New Access Road Construction
Terry Simms et ux	23-7	1,267.30'	New Access Road Construction

Disturbed Area	
Well Pad Construction	3.19 Ac
Staging Area Construction	1.34 Ac
Access Road Construction	1.33 Ac
Topsoil / Excess Material	0.24 Ac
Additional Clearing	5.51 Ac
Total Disturbed Area	11.61 Ac
Additional Information	
Total Wooded Acres Disturbed	0.00 Ac
Total Linear Feet of Access Road	2,525.60'

Simms Well Site Quantities						
Description	Cut (CY)	Fill (CY)	Spoil (CY)	Borrow (CY)	Max. Slope	Length of Slope
Well Pad Grading	586.75	5,998.13		5,411.38	N/A	N/A
Access Road Mountable Berm	0.89	255.00	254.11	17.12%	58.42'	
Staging Area	2,237.57	2,239.23			N/A	N/A
Staging Area Access Road	152.50	709.44		556.94	12.00%	319.31'
Topsoil/Excess Material Stockpile	0.00	2,007.36		2,007.36	N/A	N/A
Totals	7,977.71	11,209.16	4,998.34	8,229.79		
			Total Spoil (CY) =	-3,231.45		(Excess Spoil Capacity)

Site Entrance	Center of Well Pad	Center of Staging Area
WV-N NAD 83 N: 456189.29 WV-N NAD 83 E: 1613138.72 WV-N NAD 27 N: 456153.02 WV-N NAD 27 E: 1644576.34 Lat. NAD 83: 39.74561134 Lon. NAD 83: -80.76384582 Lat. NAD 27: 39.74553174 Lon. NAD 27: -80.76403326 UTM 17 NAD 83 N: 4399549.85 UTM 17 NAD 83 E: 520232.66	WV-N NAD 83 N: 456345.89 WV-N NAD 83 E: 1611323.16 WV-N NAD 27 N: 456309.67 WV-N NAD 27 E: 1642760.82 Lat. NAD 83: 39.74597093 Lon. NAD 83: -80.77030987 Lat. NAD 27: 39.74589345 Lon. NAD 27: -80.77049703 UTM 17 NAD 83 N: 4399588.32 UTM 17 NAD 83 E: 519678.75 Pad Elev.: 1219.50'	WV-N NAD 83 N: 458906.56 WV-N NAD 83 E: 1611213.98 WV-N NAD 27 N: 455770.34 WV-N NAD 27 E: 1642581.66 Lat. NAD 83: 39.74448617 Lon. NAD 83: -80.77067099 Lat. NAD 27: 39.74448068 Lon. NAD 27: -80.77085805 UTM 17 NAD 83 N: 4399423.45 UTM 17 NAD 83 E: 519648.23 Pad Elev.: 1183.68'



Simms 1H	Simms 2H	Simms 3H	Simms U-5H
WV-N NAD 83 N: 456320.03 WV-N NAD 83 E: 1611310.62 WV-N NAD 27 N: 456283.80 WV-N NAD 27 E: 1642748.27 Lat. NAD 83: 39.74589944 Lon. NAD 83: -80.77053318 Lat. NAD 27: 39.74582196 Lon. NAD 27: -80.77054033 UTM 17 NAD 83 (m) N: 4399580.37 UTM 17 NAD 83 (m) E: 519675.06	WV-N NAD 83 N: 456345.42 WV-N NAD 83 E: 1611310.85 WV-N NAD 27 N: 456309.19 WV-N NAD 27 E: 1642748.47 Lat. NAD 83: 39.74596914 Lon. NAD 83: -80.77053362 Lat. NAD 27: 39.74589166 Lon. NAD 27: -80.77054078 UTM 17 NAD 83 (m) N: 4399588.32 UTM 17 NAD 83 (m) E: 519675.00	WV-N NAD 83 N: 456370.02 WV-N NAD 83 E: 1611310.81 WV-N NAD 27 N: 456333.79 WV-N NAD 27 E: 1642748.47 Lat. NAD 83: 39.74603667 Lon. NAD 83: -80.77035500 Lat. NAD 27: 39.74595919 Lon. NAD 27: -80.77054216 UTM 17 NAD 83 (m) N: 4399585.60 UTM 17 NAD 83 (m) E: 519674.86	WV-N NAD 83 N: 456344.95 WV-N NAD 83 E: 1611335.95 WV-N NAD 27 N: 456308.73 WV-N NAD 27 E: 1642773.61 Lat. NAD 83: 39.74599884 Lon. NAD 83: -80.77026434 Lat. NAD 27: 39.74589136 Lon. NAD 27: -80.77045150 UTM 17 NAD 83 (m) N: 4399588.09 UTM 17 NAD 83 (m) E: 519682.61

Project Contacts

Tug Hill Operating
Jonathan White - Regulatory Analyst
724-485-2000 OIF: 304-689-7676 Cell
Geoff Radler - V.P. Production
817-632-5200 OIF.

Survey and Engineer
Kenneth Kelly
304-338-6985 OIF.
John P. See
304-442-0220 OIF.
Zachary Summerfield
304-338-6987 OIF.

Tug Hill Operating, LLC
380 Southpointe Blvd
Southpointe Plaza II, Suite 200
Canonsburg, PA 15317

Environmental:
Wetland Delineations as provided by Allstar Ecology dated April 9, 2018

Topographic Information:
The topographic information shown herein is based on aerial photography by Blue Mountain Aerial Mapping, Burton, WV

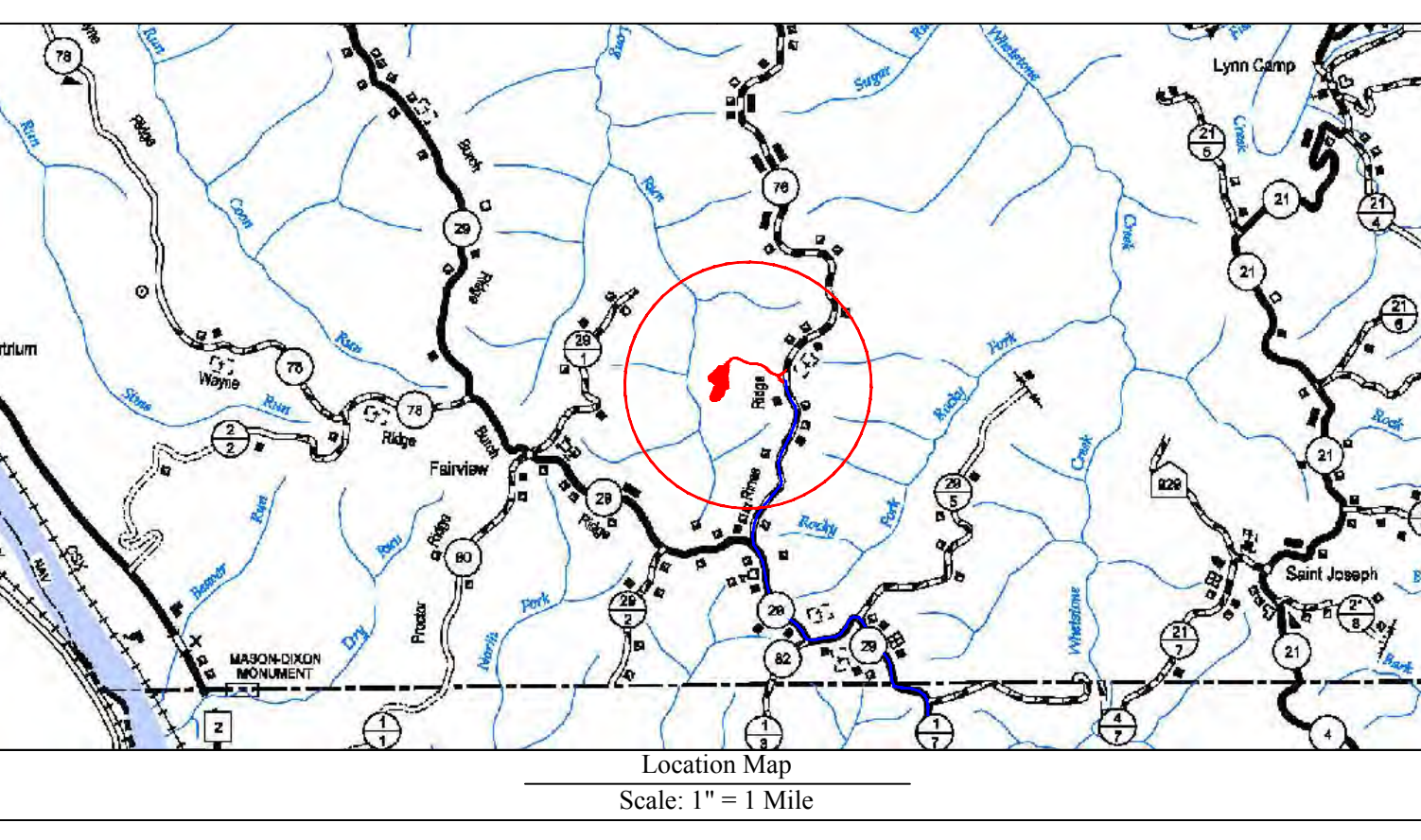
Tug Hill Operating will obtain an Encroachment Permit (Form MM-109) from the WV Department of Transportation, Division of Highways, prior to the commencement of any construction activities

The WV Mines Website was consulted. Previous (Current) mining activities are not within the AOI

WVDEP Website files show that there are active and/or abandoned gas wells within the AOI

Floodplain Conditions	
Do site construction activities take place in a floodplain:	NO
Permit needed from county floodplain coordinator:	NO
Flood Hazard Zone:	X
HEC-RAS Study completed:	N/A
Floodplain shown on drawings:	N/A
FIRM Map Number(s) for site:	54051C 0210E
Acres of construction in floodplain:	N/A

Site Locations (NAD 27)			Site Locations (NAD 83)		
Structure	Latitude (DD)	Longitude (DD)	Structure	Latitude (DD)	Longitude (DD)
Site Entrance	39.74553374	-80.76403326	Site Entrance	39.74561134	-80.76384582
Center of Well Pad	39.74589345	-80.77049703	Center of Well Pad	39.74597093	-80.77030987
Center of Staging Area	39.74448068	-80.77085805	Center of Staging Area	39.74448617	-80.77067099



Well Location Restrictions

All Pad construction complies with the following restrictions.

- *250' from an existing well or developed spring used for human or domestic animals.
- *625' from an occupied dwelling or barn greater than 2,500 SF used for poultry or dairy measured from the center of the pad.
- *100' from the edge of disturbance to wetlands, perennial streams, natural or artificial lake, pond or reservoir.
- *300' from the edge of disturbance to a naturally reproducing trout stream.
- *1,000' of a surface or ground water intake to a public water supply.

(Well Location Restrictions of WV Code 22-6A-12)

Design Certification

The drawings, construction notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas, 30CSR20

All Plans, Sheets, and/or Reference Diagrams included in this design constitute a complete set of plans. A complete set of plans is necessary to construct the site in accordance with the design.

Zachary C. Summerfield
RPE 22214
Kelly Surveying PLLC
COA: C0423-09

Zachary C. Summerfield
Date: 05-24-2018

Sheet	Description
1	Cover Sheet
V1	Schedule of Quantities
N1-N4	Site Notes
2	Pre-Construction Site Conditions
3	Site Soil Map
4	Clearing Exhibit
5	Overall Plan View
6-7	E&S Plan View
8	Toe Key Exhibit
9-10	Plan View
11	Cross Sections - Well Pad
12	Cross Sections - Well Pad Access Road
13	Cross Sections - Staging Area
G1-G2	Geotechnical Exhibit
L1	Landowner Disturbed Area Exhibit
S1	Site Reclamation
M1-M3	Production Exhibit
D1-D2	Erosion and Sediment Control Details
R1	Access Road Details
P1	Pad Details

Revision
Design
Design: WVDEP Corrections

Date
05-24-2018
07-02-2018

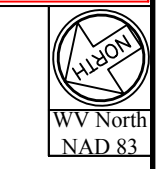
TUG HILL OPERATING

THIS DOCUMENT PREPARED FOR TUG HILL OPERATING

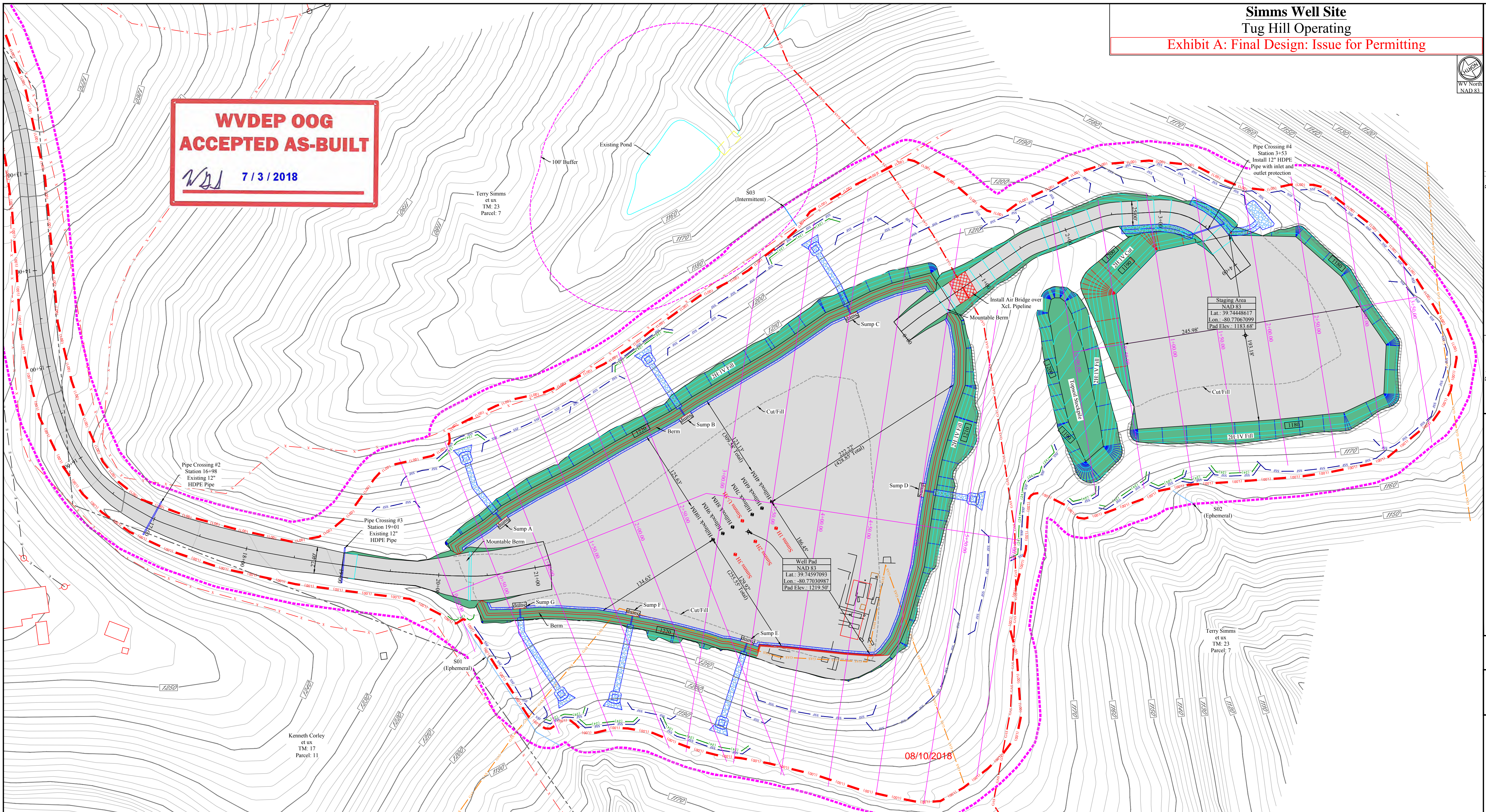
Kelly Surveying
224
224
224
224

Cover Sheet
Simms Well Site
Franklin District
Marshall County, WV

Date: 05/24/2018
Scale: As Shown
Designed By: ZS
File No.
Sheet 1 of 13



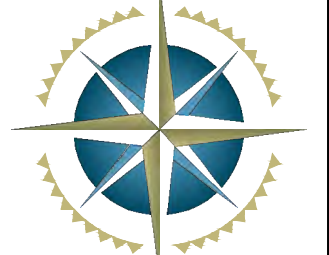
WVDEP OOG
ACCEPTED AS-BUILT
WJ 7/3/2018



Revision
 Design
 Design: WVDEP Corrections

Date
 05-24-2018
 07-02-2018

TUG HILL
 OPERATING



THIS DOCUMENT
 PREPARED FOR
 TUG HILL
 OPERATING

Kelly Surveying
 2500 254
 2nd St., WV 26299
 304-538-6985

Site Plan
Simms Well Site
 Franklin District
 Marshall County, WV

Date: 05/24/2018
 Scale: As Shown
 Designed By: ZS
 File No.
 Sheet 10 of 13

Legend

	Original Ground 10' Contour		24" Composite Filter Sock		PEM Wetland
	Original Ground 2' Contour		Super Silt Fence		POW Wetland
	Pad Design 2' Contour		Limits of Disturbance		PSS Wetland
	Pad Design 10' Contour		Area of Interest		Perennial Stream
	Center of Structure		Existing Gas Line		Intermittent Stream
	Existing Well		Existing Utility Pole/Line		Ephemeral Stream
	Proposed Well		Existing Fence		Toe Key
			Rock Lined Ditch		Erosion Control Blanket Slope Area
			Erosion Control Blanket Lined Ditch		Stone Check Dam

Disturbed Area

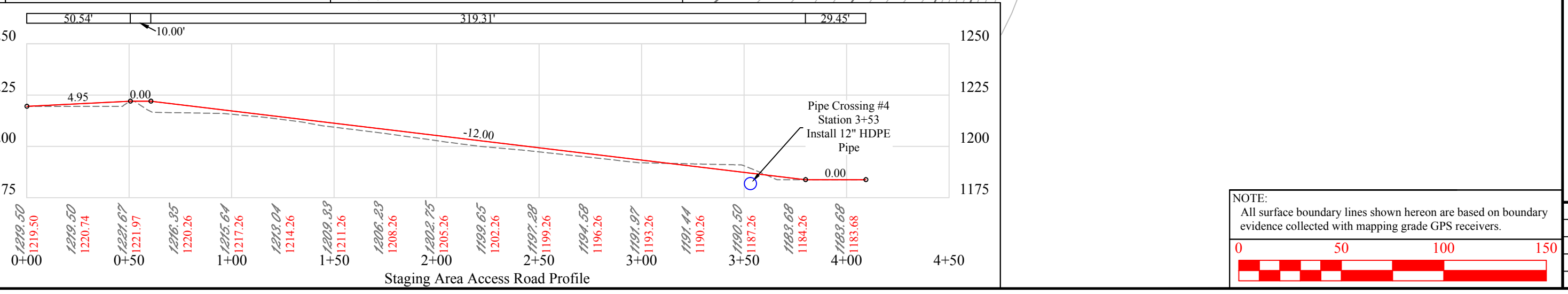
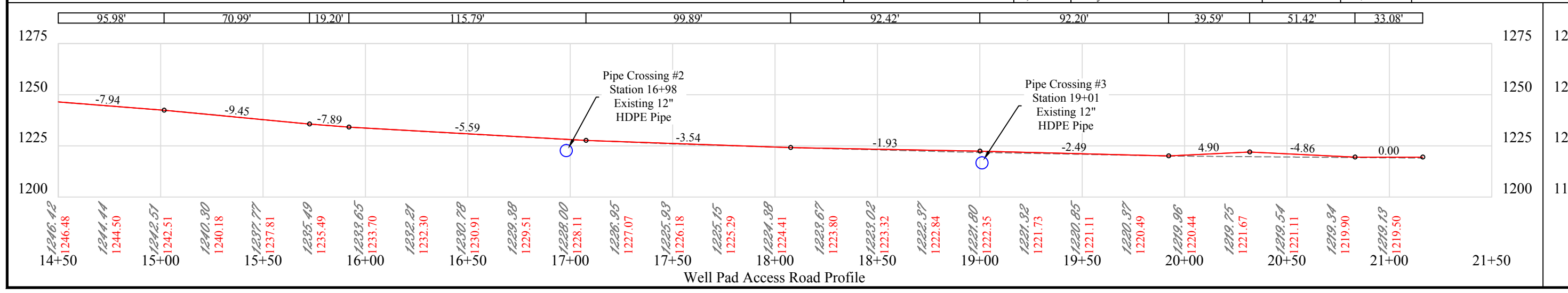
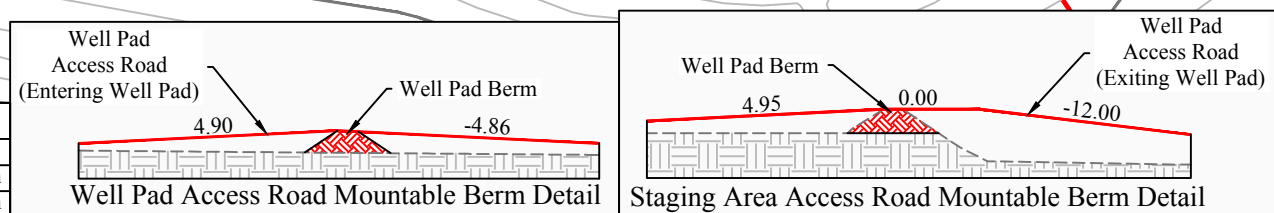
Well Pad Construction	3.19 Ac
Staging Area Construction	1.34 Ac
Access Road Construction	0.33 Ac
Topsoil / Excess Material	0.24 Ac
Additional Clearing	5.51 Ac
Total Disturbed Area	11.61 Ac

Additional Information

Surface Owner	TM - Parcel	Road Length	Type
Kenneth Corley et ux	17-11	1,238.30'	New Access Road Construction
Terry Simms et ux	23-7	1,267.30'	New Access Road Construction
Total Worsened Acres Disturbed	0.00 Ac		
Total Linear Feet of Access Road	2,525.60'		

Access Road

Well Pad Access Road (Entering Well Pad)	4.90'
Well Pad Berm	-4.86'
Well Pad Access Road (Exiting Well Pad)	-12.00'



NOTE:
 All surface boundary lines shown hereon are based on boundary evidence collected with mapping grade GPS receivers.