## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 051	02094 County	Marshall	Dist	rict Union					
Quad Moundsville		me Hazlett Pad A							
Farm name Irene Hazlett - Life Well Number Hazlett M03H									
Operator (as registered wit	th the OOG) EQT CH	AP LLC							
Address 400 Woodcliff	Drive	Camanahum	g	State PA	Zip	15317			
Top Landing Point of Bottom	b hole     Northing 4.4       Curve     Northing       h Hole     Northing		Easting Easting Easting	524,128.41					
Elevation (ft) 1,148'	GL Typ	e of Well ∎New	□ Existing	Type of Report	□Interim	∎Final			
Permit Type 🛛 Deviate	ed 🗆 Horizontal	Horizontal 6A	□ Vertical	Depth Type	🗆 Deep	Shallow			
Type of Operation □ Con	vert 🗆 Deepen 📕	Drill □ Plug Ba	ick 🗆 Redrilling	□ Rework	□ Stimulat	te			
Well Type 🗆 Brine Dispo	osal □ CBM ∎ Gas □	Oil 🗆 Secondary F	Recovery 🗆 Soluti	on Mining 🗆 Sto	orage 🗆 Of	ther			
Type of Completion $\Box$ Six Drilled with $\Box$ Cable Drilling Media Surface h Production hole $\Box$ Air Mud Type(s) and Additive	■ Rotary nole □ Air □ Mud □ Mud □ Fresh Wate	□Fresh Water							
Date permit issued11		illing commenced_							
Date completion activities began       Date completion activities ceased         Verbal plugging (Y/N)       N       Date permission granted       Granted by         Office of Oil and Gas									
Verbal plugging (Y/N)	N Date permise	sion granted	(	Granted by	Office of	OEIVED Oil and Gas			
Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug SEP 30 2024									
Freshwater depth(s) ft			nine(s) (Y/N) depth		N/A'on	al Protection			
Salt water depth(s) ft			) encountered (Y/N		N/A				
Coal depth(s) ft			(s) encountered (Y	N) depths	N//	4			
Is coal being mined in area	ı (Y/N)	N/A	-						



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API 47-051	02094	Farm nameIrene Hazlett - LifeWell number					numberHa	zlett M03	3H
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket epth(s)		nent circulate (Y/ N) de details below*
Conductor	36"	30"	52'	New	X-56	6/234			Y
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3				×					
Production									
Tubing									
Packer type and d	epth set								
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Y (ft	ield <sup>3</sup> /sks)	Volume $(ft^{3})$	Cem Top (1		WOC (hrs)
Conductor	Bulk Cement				( bits)	<u> </u>	Surfa		8
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
	tion penetrated _		H						
Check all wire		-	□ density □ resistivity			onal □ ind □ te	duction mperature	⊐soni	c
Well cored	⊐Yes □ No	Conventiona	l Sidewa	11	We	ere cuttings	collected	⊐ Yes □	□ No
DESCRIBE T	HE CENTRALI	ZER PLACEMEN	T USED FOR	EACH CA	SING ST	RING			
								D	
								Onice (	of Oil and Gas
WAS WELL	COMPLETED A	S SHOT HOLE	п Yes п N	o DF	TAILS			SEP	<b>30</b> 2024
							E	nvironme	partment of ntal Protection
	WAS WELL COMPLETED OPEN HOLE?   Yes  No  DETAILS								
WERE TRAC	ERS USED 🗆	Yes 📕 No	TYPE OF TRA	ACER(S) U	JSED				

API 4	47- 051 _ 02094	Farm nar	me_Irene Hazlett	- Life	Well number
			PERFORATI	ON RECORD	
Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
				£.				. 12
								· · · · ·
							RE(	CEIVED Oil and Gas
							01100 01	Oll and Gas
							SEP 3	0 2024
							WV Done	
							Environment	rtment of al Protection

Please insert additional pages as applicable.

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API 47- 051	_ 02094	Farm	<sub>name</sub> Irene Ha	azlett - Life		Well number_	Hazlett M03H	
PRODUCING	FORMATION()		<u>DEPTHS</u>	_TVD		MD		
Please insert ac	lditional pages a	s applicable.						
GAS TEST	🗆 Build up 🗆	Drawdown	□ Open Flow	0	IL TEST 🗆 F	Flow 🗆 Pump		
SHUT-IN PRE	SSURE Surf	ace	psi Bottom Holep		psi	_psi DURATION OF TEST hrs		
OPEN FLOW	Gas mcf	Oil pd 1				GAS MEASU		
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD			RECORD QUANTITYAND R, BRINE, OIL, GAS, H2S, ETC)	
	0		0				onductor casing depth, about 52'	
					There are no r	ecorded lithology to	ps, water, gas or other fluids to report	
			×					
Please insert ad	lditional pages a	s applicable.						
Drilling Contra	ctor Rocky Mou	ntain Drilling Ind	C					
	orth Vernal Avenue			Vernal		State UT	Zip84078	
	any					State	Zip	
	npany BJ Servic	ces						
Address 3415 Millennium Avenue City				Massillon		StateOH	Zip 44646 RECEIVED Office of Oil and Gas	
	mpany		0.1			State	Tin SED DA	
Address City Please insert additional pages as applicable.							Zip <u>SEP 30 2024</u>	
	John Zavatchar				Telephone	412-584-3132	WV Department of Environmental Protection	
Signature	1. RA	3/-	TitleR	egional Manage	er - Permitting	Date _9/		
11-	07							

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry 10/11/2024

