State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API	₄₇ - 051	_ 02096	County Marsha	all	Dist	rict Union		
Quad	Moundsville					l/Pool Name		
Farm	_{name} Irene Ha	zlett - Life			Wel	l Number Hazle	ett M05F	1
Opera	tor (as registere	d with the OO	G) EQT CHAP LLC					
Addre	ss 400 Wood	cliff Drive	City Ca	nonsburg		State PA	Z	_{ip} <u>15317</u>
	Landing Poi	ottom Hole	Northing 4,423,432.96 Northing Northing		Easting _ Easting _ Easting _			
Elevat	$\frac{1,148}{1}$	3' GL	Type of Well	■New □ Exist	ing	Type of Report	□Interi	m ≜ Final
Permi	t Type \Box D	eviated	Horizontal 💄 Horizo	ntal 6A 🗆 Ve	rtical	Depth Type	□ Dee	ep 💄 Shallow
Туре	of Operation	Convert	Deepen	□ Plug Back	□ Redrilling	□ Rework	□ Stim	ulate
Well	Гуре □ Brine I	Disposal □ CE	BM ■ Gas □ Oil □ Se	condary Recover	y 🗆 Solutio	on Mining Sto	orage [Other
Drilled Drillin	d with □ Cabl	e ■ Rotary Face hole □ A	Iultiple Fluids Prod Air □ Mud □Fresh W □ Fresh Water □ Brir	ater Interm				
Date c		vities began		_ Date complet	ion activitie	s ceased		
Verba	l plugging (Y/N	1)	Date permission grante	ed	(franted by		
Please	note: Operator	r is required to	submit a plugging appli	cation within 5 da	ays of verba	permission to p		Office of Oil and Gas SEP 30 2024
Freshy	water depth(s)	ft	N/A	Open mine(s)	` '	MARRE	N/A Er	WV Department of
Salt w	ater depth(s) ft		N/A	Void(s) encour	ntered (Y/N	depths		N/A Merital Protection
Coal	lepth(s) ft		N/A	Cavern(s) enco	ountered (Y/	N) depths		N/A
Is coal	being mined in	area (Y/N) _	N/A				р.	wiowed by

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API 47- 051	02096	Farm nam	_{e_} Irene Haz	lett - Life		Well t	number_Haz	lett M05F	1
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		asket epth(s)		nt circulate (Y/N)
Conductor	36"	30"	52'	New	1	6/234			Υ
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Packer type and de	epth set								
CEMENT	Class/Type	Number	Slurry		Yield	Volume	Ceme		WOC
DATA Conductor	of Cement	of Sacks	wt (ppg	g) (f	t ³ /sks)	<u>(ft ³)</u>	Top (M		(hrs) 8
Surface	Bulk Cement						Suria	ce	8
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3								-	
Production Production									
Tubing								-	
Tubling									
Drillers TD (ft Deepest forma Plug back pro	tion penetrated _				2 0 0				
Kick off depth	(ft)								
Check all wire	line logs run	□ caliper □ neutron	□ density □ resistivity			onal inc	luction mperature	□sonic	
Well cored	Yes 🗆 No	Convention	al Sidew	all	We	ere cuttings of	collected \square	Yes 🗆	No
DESCRIBE T	HE CENTRALIZ	ZER PLACEMEN	IT USED FOR	R EACH C	ASING ST	TRING			
	0							Pa	
								Office of	CEIVED Oil and Gas
WAS WELL O	COMPLETED AS	S SHOT HOLE	□ Yes □	No DI	ETAILS .			SEP 3	0 2024
WAS WELL O	COMPLETED OF	PEN HOLE?	ıYes □ No	DET.	AILS		En	SAA	rtment of
WERE TRAC	ERS USED 🗆 Y	es ■ No	TYPE OF TR	RACER(S)	USED				

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API	47- 051 _ 02096	Farm name_Irene Hazlett - Life	_Well number_Ha	azlett M05H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	,				
					*

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage	Stimulations	Ave Pump	Ave Treatment	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
No.	Date	Rate (BPM)	Pressure (PSI)	Plessure (FSI)	1317 (131)		Water (bbis)	ratiogen/other (units)
							Offic	RECEIVED e of Oil and Gas
							01110	e of Oil and Gas
							SE	P 30 2024
							WV	Panad
Please	insert addition	onal pages as a	pplicable.				Environi	Department of mental Protection

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API 47- 051	_ 02096		Farm	_{name} Irene	Hazle [.]	tt - Life		Well	number_	Hazlett M0	5H	
PRODUCING	FORMAT	ION(S)		<u>DEPTHS</u>	T`	VD		MD				
Please insert ac	lditional pa	nges as a	applicable.					_				
GAS TEST	□ Build u	р 🗆 🗅	Drawdown	□ Open Flow	N	OIL	TEST 🗆 I	Flow	□ Pump			
SHUT-IN PRE	SSURE	Surfac	e	_psi Bo	ttom H	lole	psi	DURA	TION O	F TEST _	hrs	
OPEN FLOW	Gas	mefpd	Oil 	NGI bpd		Wa		GAS N	MEASUI mated	RED BY	□ Pilot	
LITHOLOGY/ FORMATION	TOP DEPTH II NAME T	N FT I	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN F MD		OTTOM PTH IN FT MD					ANTITYAND IL, GAS, H₂S, E	ETC)
	0			0							depth, about 52' s or other fluids t	to reno
		-			-							
					+-							
Please insert ac	lditional pa	ages as a	applicable.									
Drilling Contra Address 185 No			ain Drilling Ind		ty Ver	rnal		State	UT	Zip <u></u> 8407	78	
Logging Comp	any			Ci	ty			State		Zip		
Cementing Con Address 3415 N			5	Ci	ty Ma	ssillon		State	ОН	Zip <u>_4464</u>	16	
Stimulating Co	mpany _									Of	RECEIVED fice of Oil and	Gas
Address				Ci	ty			State		_ ZipS	EP 30 202	24
Please insert ac Completed by	iditional pa	iges as a	аррисавіе.				Telephone	412-584	1-3132	W Enviro	V Department on Inmental Protect	
Signature	150	700					- Permitting			27/2024		
Submittal of H	ydraulic Fr	racturing	g Chemical I	Disclosure In	format	ion At	tach copy o	f FRACI	FOCUS	Registry 10	0/11/202	4

